

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/02/2019 Document Number: 402185674

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 860 5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 416801 Location Type: Production Facilities Name: Bijou NW-19 Number: Tank Battery County: WELD Qtr Qtr: SWNW Section: 19 Township: 5N Range: 63W Meridian: 6 Latitude: 40.385398 Longitude: -104.480567

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.385132 Longitude: -104.479614 PDOP: Measurement Date: 06/30/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 416735 Location Type: Well Site [] No Location ID Name: Bijou NW-19 Number: Multi-Well Pad County: WELD Qtr Qtr: SENW Section: 19 Township: 5N Range: 63W Meridian: 6 Latitude: 40.385159 Longitude: -104.484097

Flowline Start Point Riser

Latitude: 40.385170 Longitude: -104.484030 PDOP: Measurement Date: 06/30/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/08/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.385132 Longitude: -104.479614 PDOP: _____ Measurement Date: 06/30/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 416735 Location Type: _____ Well Site No Location ID
Name: Bijou NW-19 Number: Multi-Well Pad
County: WELD
Qtr Qtr: SENW Section: 19 Township: 5N Range: 63W Meridian: 6
Latitude: 40.385159 Longitude: -104.484097

Flowline Start Point Riser

Latitude: 40.385170 Longitude -104.484080 PDOP: _____ Measurement Date: 06/30/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/03/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.385132 Longitude: -104.479614 PDOP: _____ Measurement Date: 06/30/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 416735 Location Type: _____ Well Site No Location ID
Name: Bijou NW-19 Number: Multi-Well Pad
County: WELD
Qtr Qtr: SENW Section: 19 Township: 5N Range: 63W Meridian: 6
Latitude: 40.385159 Longitude: -104.484097

Flowline Start Point Riser

Latitude: 40.385170 Longitude -104.484170 PDOP: _____ Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/29/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.385132 Longitude: -104.479614 PDOP: _____ Measurement Date: 06/30/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310891 Location Type: _____ Well Site No Location ID

Name: Ochsner Number: 22-19

County: WELD

Qtr Qtr: SENW Section: 19 Township: 5N Range: 63W Meridian: 6

Latitude: 40.386210 Longitude: -104.481580

Flowline Start Point Riser

Latitude: 40.386220 Longitude -104.481220 PDOP: _____ Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/24/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/02/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num

Name

402196797

AERIAL PHOTO

Total Attach: 1 Files