

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/30/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen
Company Name: PDC ENERGY INC Phone: (303) 860 5800
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: Booth Number: 11, 12-25
County: WELD
Qtr Qtr: NWNW Section: 25 Township: 7N Range: 65W Meridian: 6
Latitude: 40.549951 Longitude: -104.619868

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.549951 Longitude: -104.619868 PDOP: Measurement Date: 06/30/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 273388 Location Type: Well Site [ ] No Location ID
Name: BOOTH Number: 11-25
County: WELD
Qtr Qtr: NWNW Section: 25 Township: 7N Range: 65W Meridian: 6
Latitude: 40.550970 Longitude: -104.618830

Flowline Start Point Riser

Latitude: 40.550970 Longitude: -104.618830 PDOP: Measurement Date: 06/30/2017
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/18/2005  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.549951 Longitude: -104.619868 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 276576 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: BOOTH Number: 12-25  
County: WELD  
Qtr Qtr: SWNW Section: 25 Township: 7N Range: 65W Meridian: 6  
Latitude: 40.546640 Longitude: -104.617920

**Flowline Start Point Riser**

Latitude: 40.546640 Longitude -104.617920 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 08/27/2004  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 09/30/2019 Email: Jenifer.Hakkarinen@pdce.com  
Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

402193194

AERIAL PHOTO

Total Attach: 1 Files