

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/06/2020

Submitted Date:

01/08/2020

Document Number:

696200907**FIELD INSPECTION FORM**Loc ID 315492 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 22315Name of Operator: D & D RESOURCES INCAddress: 2835 VILLA WAY #4City: GRAND JUNCTION State: CO Zip: 81501**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230921	WELL	PA	10/01/1980	DA	103-08590	EMERALD 80-1-9	RI

General Comment:

On January 6th, 2020, Reclamation Specialist Trujillo conducted a Final reclamation and stormwater inspection at D&D Resources Inc's Emerald 80-1-9 Location in Rio Blanco County, Colorado.

It was observed that no dry hole marker as been installed, or plugging and abandonment records have been submitted for this Location:

FIR #673501054 identifies a well marker on the Location that reads "Equity NW/NE Emerald 122". This information is incorrect; dry well marker identified in this FIR is Located on the Emerald 230 Location (103-0874), approximately 75 yards southeast of the Emerald 80-1-9 Location; Marker is also incorrectly marked. See inspection #696200905 for additional details.

It was also observed that the utility lines/poles leading to the Location have not been removed.

The following alleged compliance issues were observed during this inspection:

- Missing plugging/abandonment records
- Removal of equipment

Refer to the "Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Unable to find Operator email contact for FIR submission; Inspection will be mailed 1/9/2020 via USPS to physical address on file:

D&D Resources Inc
2835 Villa Way #4
Grand Junction , CO 81501

Additionally, COGCC records show D&D Resources Inc as a rider for a bond under Diamond Back Drilling & Supply Inc; Inspection is also being submitted to Diamond back.

It is noted that several other D&D Locations within this field are also out of compliance: Due to the significant nature, extent, or duration of alleged rule violations, immediate referral to enforcement is required. Perform corrective actions immediately to avoid further enforcement and potential penalties.

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed **Fail** _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Doc. #2106540 required Operator to either 1) Pass an MIT or 2) PA the well and submit a Form 6 Intent to Abandon and a Form 6- subsequent report of abandonment, in order for Location to return to compliance.

No well marker has been placed on the Location, and Operator has failed to provide required documents showing plugging/abandonment records and procedures.

It was also observed that utility lines/poles leading to the Location have not been removed.

Corrective Action:

Two corrective actions are being provided in this section: 1) Comply with Doc. #2106540 and submit required plugging and abandonment records (Form 6- Well abandonment). 2) Conduct reclamation including, but not limited to, the removal of remaining utility equipment. No CA date is being provided as Operator is directed to perform corrective actions outlined on this inspection report immediately. Doing so may decrease the duration of the alleged violations and the penalties that may be assessed pursuant to Rule 523.

Date _____

Overall Final Reclamation

FailWell Release on Active Location ☐Multi-Well Location ☐**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402280174	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5030960
696200908	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5030949