

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/10/2020

Submitted Date:

01/13/2020

Document Number:

693200543

FIELD INSPECTION FORM

 Loc ID 334770 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

 Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
		rcowden@caerusoilandgas.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211587	WELL	PR	10/01/2003	GW	045-07348	SHIDELER 20-5	PR
281193	WELL	PR	06/30/2006	GW	045-11412	SHIDELER FEDERAL 20-3 (E20E)	PR
281194	WELL	PR	06/28/2006	GW	045-11413	SHIDELER FEDERAL 20-4 (E20E)	PR
470198	SPILL OR RELEASE	AC	01/10/2020		-	E20E Gas Sales Pipeline	EG

General Comment:

COGCC joint inspection with EPS J. Heil, EPS S. Arauza and Western Integrity Inspector R. Murray

Engineering Integrity Inspection performed on January 10, 2019. In response to SUPPLEMENTAL Form 19, document 402278501

Inspected Facilities

Facility ID: 211587 Type: WELL API Number: 045-07348 Status: PR Insp. Status: PR

Facility ID: 281193 Type: WELL API Number: 045-11412 Status: PR Insp. Status: PR

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 281194 Type: WELL API Number: 045-11413 Status: PR Insp. Status: PR

Facility ID: 470198 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Sales Line	1 of Lines	
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Flowline Description

Flowline Type: <u>Sales Line</u>	Size: <u>6"</u>	Material: <u>Carbon Steel</u>
Variance: <u>No</u>	Age: <u>5-10 Yrs</u>	Contents: <u>Natural Gas</u>

Integrity Summary

Failures: <u>External Corrosion</u>	Spills: <u>Yes</u>	Repairs Made: <u>Yes</u>
Coatings: <u>No</u>	H2S: <u>No</u>	Cathodic Protection: <u>No</u>

Pressure Testing

Witnessed: No Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

<u>Comment:</u>	Root cause of this release was external corrosion. The sales line header was removed and replaced with new material with coated and wrapped pipe to ensure external corrosion is not encountered again	
<u>Corrective Action:</u>	Provide pressure test results, performed before returning back to in service, Via FIRR and email to Western Integrity inspector	Date: <u>01/20/2020</u>
	Provide flowline annual pressure test data results for previous year. Via FIRR and email to Western Integrity inspector	

#2	Type:	of Lines	
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Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

<u>Comment:</u>		Date:
Corrective Action:		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200544	Caerus	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5036268