

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/08/2020

Submitted Date:

01/13/2020

Document Number:

698100116

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
12 Number of Comments
6 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10433
 Name of Operator: LARAMIE ENERGY LLC
 Address: 1401 SEVENTEENTH STREET #1401
 City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Laramie		cogccnotifications@laramie-energy.com	All Inspections
Murray, Richard		g.richard.murray@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	
Prescott, Lorne	(970) 812-5311	lprescott@laramie-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
469032	SPILL OR RELEASE	CL	12/16/2019		-	Alkali Creek Compression Station	EI
469307	SPILL OR RELEASE	CL			-	Alkali Creek Compressor	EI

General Comment:

[COGCC Environmental Inspection of Alkali Creek Compressor Station tank batteries. Follow-up to Remediation Project #14690 \(Spill/Release ID #469032\), Remediation Project #14660 \(Spill/Release ID #469307\), and Field Inspection Report \(FIR\) doc #698100091.](#)

Operator had relocated north tank battery equipment to center of compressor station pad prior to inspection date. Operator had also relocated former two-tank battery from center of compressor station pad to a new area on the northwest side of compressor station pad prior to inspection date. Open flowline excavations were observed during inspection, in ECD area. See photos.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Multiple capped and uncapped flowlines and flowline risers present in former north tank battery area. See photos.		
Corrective Action:	For unused, unmarked flow line risers 24 hrs. to lock out tag out. 30 days to remove riser.	Date:	01/14/2020
Type	TRASH		
Comment:	Liner material, pieces of felt, metal bucket, cement debris, and other junk remaining in former north tank battery area. See photos.		
Corrective Action:	Comply with Rule 603.f.	Date:	01/20/2020
Type	UNUSED EQUIPMENT		
Comment:	Assorted unused pipe stored on north side of Alkali Creek Compressor Station pad. See photos.		
Corrective Action:	Comply with Rule 603.f. (unused pipe)	Date:	02/13/2020

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#		corrective date
Compressor	# 1		
Comment:	Previous FIR #698100091 instructed operator to submit an eForm 12 to bring facility into compliance with Rule 313.b. Operator's eForm 12 Gas Facility Registration Form (doc #402251421) was received by COGCC on 12/19/2019 and remains IN PROCESS in eForms as of 1/13/2020.		
Corrective Action:		Date:	
Flow Line	#		
Comment:	Multiple flow lines and flowline risers observed in areas of existing and former production facilities. See photos. COGCC Western Integrity Inspector Richard Murray has been included as a contact on this Field Inspection Report.		
Corrective Action:	Contact COGCC Western Integrity Inspector to provide advance notification of flowline abandonment operations. Comply with COGCC 1100-Series rules for flowline abandonment.	Date:	01/31/2020

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	400 BBLs	STEEL AST		,
Comment:	Northwest tank battery: Two-tank battery inside of lined, metal secondary containment has been relocated from center of pad to a location approximately 80' northwest of former location.				
Corrective Action:		Date:			

Paint	
Condition	
Other (Content)	condensate and produced water
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment:	No tears or holes were observed in visible portion of tank battery liner on inspection date			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLs	STEEL AST		
Comment:	Central tank battery: Four 400 bbl ASTs labeled Produced Water have been placed in tank battery in center of compressor station pad. Tank battery was not operable on inspection date. See photos. Tank battery is constructed in location of Spill/Release ID #469307 and site of Remediation Project #14660.				
Corrective Action:	Submit a Supplemental eForm 27 update to Remediation Project #14660. Operator's Supplemental Report shall document soil sampling efforts to date and shall include a detailed groundwater sampling plan.				Date: 02/13/2020

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		Adequate
Comment:	No tears or holes were observed in visible portion of tank battery liner on inspection date.			
Corrective Action:				Date:

Venting:	Yes/No		
Comment:			
Corrective Action:			Date:

Flaring:	Type	
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 469032 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Facility ID: 469307 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Environmental

Spill/Remediation:

Comment: Work to remediate impacts from Spill/Release ID #469032 is proceeding under approved Remediation Project #14690. Operator's consultant was on site to collect soil samples in north tank battery area during inspection. Tank battery equipment had been removed by operator prior to inspection date.

Corrective Action: Submit a Supplemental eForm 27 update to Remediation Project #14690. Operator's Supplemental Report shall document soil sampling efforts to date as well as update Remediation Workplan to capture production facility closure. Operator shall include assessment of flowline trenches for historical impacts in Supplemental Report.

Date: 02/13/2020

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698100122	20200108 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5036098