

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402112893

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10583
2. Name of Operator: PETRO OPERATING COMPANY LLC
3. Address: 9033 E EASTER PLACE SUITE 112
City: CENTENNIAL State: CO Zip: 80112-
4. Contact Name: ANDY PETERSON
Phone: (970) 203-4263
Fax:
Email: andy@petersonenergyoperating.com

5. API Number 05-001-10211-00
6. County: ADAMS
7. Well Name: BEF WEST
Well Number: 22
8. Location: QtrQtr: SENE Section: 2 Township: 1S Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/25/2019 End Date: 05/02/2019 Date of First Production this formation:

Perforations Top: 7959 Bottom: 12180 No. Holes: 828 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Summary: 23 Stages, 11,340 Gals HCL; 6,128,350 # 40/70 White Sand; 1,531,810 # 100 Mesh; 6,850,654 Gals Slickwater. Total Proppant used 7,660,160 #, Ave Rate 18.2 bpm, Ave PSI 4,627, Max PSI 5,350.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 204106 Max pressure during treatment (psi): 5350

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 270 Number of staged intervals: 23

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 10420

Fresh water used in treatment (bbl): 203836 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7660160 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/07/2019 Hours: 24 Bbl oil: 215 Mcf Gas: 177 Bbl H2O: 247

Calculated 24 hour rate: Bbl oil: 215 Mcf Gas: 177 Bbl H2O: 247 GOR: 823

Test Method: FLOWING Casing PSI: 2500 Tubing PSI: 1550 Choke Size: 14/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1245 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7779 Tbg setting date: 07/01/2019 Packer Depth: 7336

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ remains as submitted on the Form 5.

POC ended flowback operations on 8/7/2019 and shut wells in; awaiting pipeline arrival or approval to incinerate gas until the pipeline connections are in place at which point POC would start up first production through the permanent facilities.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL GOTTLÖB

Title: Regulatory & Engin. Tech. Date: _____ Email paul.gottlob@iptenergyservices.com

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Attachment Check List

Att Doc Num **Name**

402136677	WELLBORE DIAGRAM
402136679	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Engineer	rtn to DRAFT-calculated 24 hour test data appears wrong;green completions were NOT used due to pipeline;date first production blank;describe the treatment, including:type of fluid,acid used (gel,slickwater,etc.),types/amounts of proppant used;Btu value?	01/09/2020
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Total: 1 comment(s)