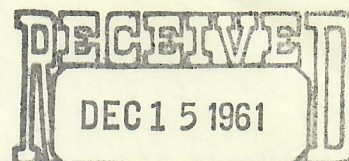


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sundance Oil Company 84028  
County Logan Address 1430 Denver Club Building  
City Denver 2 State Colorado  
Lease Name Uhler - State Well No. 1 Derrick Floor Elevation 4215'  
Location NW NW Section 24 Township 8N Range 51W Meridian 6th  
(quarter quarter)  
660 feet from North Section line and 660 feet from West Section Line  
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Dec. 13, 1961Signed Nolan L. Ashburn  
Title Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling December 6, 19 61 Finished drilling December 12, 19 61

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8			93'	100			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4596

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Schlumberger Induction & Microlog Date 12/11/, 19 61  
Was well cored? yes "J" Sand Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>BEST IMAGE</u>					<u>AJJ</u>
	<u>AVAILABLE</u>					<u>DVR</u> ✓
						<u>WRS</u>
						<u>HHM</u>
						<u>JAM</u>
						<u>FJ19</u> ✓
						<u>JJD</u> ✓
						<u>FILE</u>

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE  
REVERSE  
SIDE



24-8N-51W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	3580	3878	4438 - 4495 - 7' reworked sand and shale, shale sand, white, very fine grained, tight, no show interlaminated w/shale, dark gray, silty and sandy and siltstone, dark gray, sandy, more sandy at base.
FT. HAYS	3878	3924	
CARLILE	3924	4124	
GREENHORN	4124	4280	4495 - 4584 - 9' Sand, white, fine grained and very fine grained, clean, well sorted, well cemented w/ quartzitic cement, low to fair porosity and permeability good oil stain and odor, dull golden luster, becoming bluish in spots, probably wet, w/thin shale laminations up to 1/4 inch in thickness. Sand becomes whiter w/very little show towards base.
BENTONITE	4280	4368	
D SAND	4368	4434	
J SAND	4434	4588	
SKULL CREEK	4588	4596	4594 - 13 - 9' reworked sand and shale, sand white, very fine grained, tight, quartzitic, no porosity or permeability, no show, w/shale interlaminated in thin beds. Shale content increases towards base.
TOTAL DEPTH	4596		
			Drill Stem Test No. 1 - 4370 - 4382 1 Hydro - 2450 1 CIP - 1050 (30 minutes) IF - 70 (10 minutes) FF - 250 (15 minutes) FCIP - 1010 (30 minutes) F. Hydro 2330  Tool opened w/weak blow. Increased to moderate blow in 10 minutes. Remained constant throughout remainder of test  80' - Mud, Rainbow of Oil  400' - Muddy Water
			BEST IMAGE AVAILABLE