

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/09/2019

Document Number:

402161693

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 68710 Contact Person: Ryan Dornbos
Company Name: PETERSON ENERGY OPERATING INC Phone: (970) 669-7411
Address: 2154 W EISENHOWER BLVD Email: ryan@petersonenergyoperating.com
City: LOVELAND State: CO Zip: 80537
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470682 Location Type: Production Facilities
Name: RASMUSSEN-62N68W Number: 28NWNE
County: WELD
Qtr Qtr: NENW Section: 28 Township: 2N Range: 68W Meridian: 6
Latitude: 40.113900 Longitude: -105.011540

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470698 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.113900 Longitude: -105.011540 PDOP: 2.5 Measurement Date: 05/17/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318515 Location Type: Well Site ☐ No Location ID
Name: RASMUSSEN-62N68W Number: 28NWNW
County: WELD
Qtr Qtr: NWNW Section: 28 Township: 2N Range: 68W Meridian: 6
Latitude: 40.115060 Longitude: -105.015111

Flowline Start Point Riser

Latitude: 40.115060 Longitude: -105.015111 PDOP: Measurement Date: 05/24/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 01/11/1978
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 56
Test Date: 07/05/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Line was constructed before May 31, 2018 and before Peterson Energy Operating was operator for well. Material is not known, but predicted to be fiberglass. Between risers the flowline is predicted to follow the lease road or a near straight trajectory between risers.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/09/2019 Email: ryan@petersonenergyoperating.com

Print Name: Ryan Dornbos Title: Petroleum Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 1/8/2020

Attachment Check List**Att Doc Num****Name**

402161693	Form44 Submitted
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Total Attach: 1 Files