

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402280010

Date Received:

01/08/2020

Spill report taken by:

Graber, Candice  
(Nikki)

Spill/Release Point ID:

468982

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

#### OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	<b>Phone Numbers</b>
Address: <u>1001 NOBLE ENERGY WAY</u>		Phone: <u>(970) 3045014</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u>		Mobile: <u>(970) 2034238</u>
Contact Person: <u>Howard Aamold</u>		Email: <u>howard.aamold@nblenergy.com</u>

#### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402229613

Initial Report Date: 11/03/2019 Date of Discovery: 10/31/2019 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 26 TWP 3N RNG 65W MERIDIAN 6  
 Latitude: 40.194901 Longitude: -104.632106  
 Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 454678  
 Spill/Release Point Name: Hurley H  No Existing Facility or Location ID No.  
 Number: 26-11-E  Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>&gt;=1 and &lt;5</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_  
 Weather Condition: Sunny 35 degrees  
 Surface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Lease operator discovered that a six-inch balon valve coming off the heater treater froze and split, releasing 3 barrels of oil outside of containment. Heat treater was shut in and work order submitted for repair. Clean up is in process.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Table with 5 columns: Date, Agency/Party, Contact, Phone, Response. Rows include COGCC, Weld County, and Noble Land.

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes [ ] No [X]

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes [ ] No [X]

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

SPILL/RELEASE DETAIL REPORTS

Form containing spill details: #1, Supplemental Report Date: 01/08/2020, Fluids table (OIL, CONDENSATE, PRODUCED WATER, DRILLING FLUID, FLOW BACK FLUID, OTHER E&P WASTE), containment status (NO), and soil description (Gravel / sandy clay).

Depth to Groundwater (feet BGS) 180 Number Water Wells within 1/2 mile radius: 6  
 If less than 1 mile, distance in feet to nearest Water Well 1685 None  Surface Water 2745 None   
 Wetlands 1335 None  Springs \_\_\_\_\_ None   
 Livestock \_\_\_\_\_ None  Occupied Building 2497 None

Additional Spill Details Not Provided Above:

No additional spill details

**CORRECTIVE ACTIONS**

#1 Supplemental Report Date: 01/08/2020  
 Cause of Spill (Check all that apply)  Human Error  Equipment Failure  Historical-Unknown  
 Other (specify) \_\_\_\_\_  
 Describe Incident & Root Cause (include specific equipment and point of failure)  
 Six-inch balon valve on maintenance bypass line coming off the heater treater froze and split, releasing 3 barrels of oil outside of containment.  
 Describe measures taken to prevent the problem(s) from reoccurring:  
 Six-inch balon valve on maintenance bypass line was removed and bind flanges installed in its place eliminating six-inch valve.  
 Volume of Soil Excavated (cubic yards): 7  
 Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify) \_\_\_\_\_  
 Volume of Impacted Ground Water Removed (bbls): 0  
 Volume of Impacted Surface Water Removed (bbls): 0

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)  
 Work proceeding under an approved Form 27  
 Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Howard Aamold  
 Title: Environmental Coordinator Date: 01/08/2020 Email: howard.aamold@nblenergy.com

**COA Type****Description**

	<p>Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.</p> <p>For locations with active ongoing oil and gas operations, comply with Rule 1003 interim reclamation requirements.</p>
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**Attachment Check List****Att Doc Num****Name**

402280010	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402280056	ANALYTICAL RESULTS
402280686	FORM 19 SUBMITTED

Total Attach: 3 Files

**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)