

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/04/2019 Document Number: 402164514

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10634 Contact Person: Matt Trela Company Name: P O & G OPERATING LLC Phone: (713) 5898190 Address: 5847 SAN FELIPE SUITE 3200 Email: matt\_trela@pogresources.com City: HOUSTON State: TX Zip: 77057 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470564 Location Type: Production Facilities Name: Alexander Battery Number: County: WASHINGTON Qtr Qtr: SENE Section: 1 Township: 1S Range: 55W Meridian: 6 Latitude: 39.995116 Longitude: -103.477982

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470566 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.995116 Longitude: -103.477982 PDOP: Measurement Date: 09/03/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317291 Location Type: Well Site [ ] No Location ID Name: ALEXANDER-61S55W Number: 1SESE County: WASHINGTON Qtr Qtr: SESE Section: 1 Township: 1S Range: 55W Meridian: 6 Latitude: 39.988690 Longitude: -103.482170

Flowline Start Point Riser

Latitude: 39.988690 Longitude: -103.482170 PDOP: Measurement Date: 09/03/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.000  
 Bedding Material: Native Materials Date Construction Completed: 09/12/1989  
 Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
 Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
 Signed: \_\_\_\_\_ Date: 09/04/2019 Email: chris\_chamberlain@pogresources.com

Print Name: Chris Chamberlain Title: Operations Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 1/7/2020

**Attachment Check List**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b>      |
|---------------------------|-------------------------|
| 402164514                 | Form44 Submitted        |
| 402164625                 | FLOWLINE LAYOUT DRAWING |

Total Attach: 2 Files