

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

<b>APPLICATION</b>				5. LEASE DESIGNATION AND SERIAL NO. <b>Not Applicable</b>	
<b>FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE</b>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Not Applicable</b>	
1a. TYPE OF WORK <b>DRILL</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input checked="" type="checkbox"/>				7. UNIT AGREEMENT NAME <b>Not Applicable</b>	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				8. FARM OR LEASE NAME <b>Van Dorn</b>	
2. OPERATOR: <b>Cockrell Oil Corporation</b>				9. WELL NO. <b>1</b>	
ADDRESS: <b>1600 Smith, Suite 4600</b>				10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
CITY: <b>Houston</b> STATE: <b>Texas</b> ZIP: <b>77002-7348</b>				11. QTR. QTR. SEC. T.R. AND MERIDIAN <b>NE SW<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> Sec. 29, T7N, R90W</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>814' FSL, 981' FWL *</b>				12. COUNTY <b>Moffat</b>	
At proposed Prod. zone <b>Same</b>					
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)					
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		15. NO. OF ACRES IN LEASE*		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL	
<b>814'</b>		<b>320</b>		<b>320</b>	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		18. PROPOSED DEPTH		19. OBJECTIVE FORMATION	
<b>N/A</b>		<b>5010'</b>		<b>Mesaverde</b>	
20. ELEVATIONS (Show whether GR or KB) <b>6542' GR</b>		21. DRILLING CONTRACTOR <b>Unknown</b>		22. APPROX. DATE WORK WILL START <b>December 1, 1989</b>	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>36.0#</b>	<b>331'</b>	<b>300 sx</b>	
<b>7-7/8"</b>	<b>7"</b>	<b>23.0#</b>	<b>5010'</b>	<b>125 sx</b>	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required. <b>Surface Bond on file in Commission Office.</b>					
<b>RECEIVED</b>					
<b>NOV 29 1989</b>					
*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. <b>S<math>\frac{1}{2}</math> Section 29.</b>					
* <b>Drilled by Energy Reserves Group. P&amp;A 12/31/79. Propose to drill out the cement plugs and run logs to total depth and test the Mesaverde Formation. The surface casing and 7" production casing is still in place.</b>					
25. <b>PRINT Dale Heitzman</b>					
SIGNED <b>Dale Heitzman</b> TITLE <b>Consultant</b> DATE <b>November 27, 1989</b>					
(This space for Federal or State Use)					
<b>891078</b>					
PERMIT NO.		APPROVAL DATE <b>NOV 29 1989</b>		EXPIRATION DATE <b>Mar 29, 1990</b>	
APPROVED BY <b>AB Bicknell</b>		TITLE <b>Acting Director</b>		DATE <b>NOV 29 1989</b>	
CONDITIONS OF APPROVAL, IF ANY:		Oil & Gas. Conserv. Comm.			

COMPLY WITH RULE 317  
(PARAGRAPHS 11 & 12) PERTAINING  
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side



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A.P.I. NUMBER

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