

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO. Not Applicable

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Not Applicable

7. UNIT AGREEMENT NAME Not Applicable

8. FARM OR LEASE NAME Van Dorn

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. QTR. QTR. SEC. T.R. AND MERIDIAN NE SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29, T7N, R90W

1a. TYPE OF WORK **DRILL** **DEEPEN** **RE-ENTER**

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: Cockrell Oil Corporation
ADDRESS: 1600 Smith, Suite 4600
CITY: Houston STATE: Texas ZIP: 77002-7348

3. PHONE NO. (713) 750-9311

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 814' FSL, 981' FWL *
At proposed Prod. zone Same

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 814'

15. NO. OF ACRES IN LEASE* 320

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

18. PROPOSED DEPTH 5010'

19. OBJECTIVE FORMATION Mesaverde

20. ELEVATIONS (Show whether GR or KB) 6542' GR

21. DRILLING CONTRACTOR Unknown PHONE NO. _____

22. APPROX. DATE WORK WILL START December 1, 1989

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>36.0#</u>	<u>331'</u>	<u>300 SX</u>
<u>7-7/8"</u>	<u>7"</u>	<u>23.0#</u>	<u>5010'</u>	<u>125 SX</u>

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.
Surface Bond on file in Commission Office.

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.
S $\frac{1}{2}$ Section 29.

* Drilled by Energy Reserves Group. P&A 12/31/79. Propose to drill out the cement plugs and run logs to total depth and test the Mesaverde Formation. The surface casing and 7" production casing is still in place.

25. PRINT Dale Heitzman
SIGNED Dale Heitzman TITLE Consultant DATE November 27, 1989

RECEIVED

NOV 29 1989

COLO. OIL & GAS CONS. COMM.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 18005
DRLR. NO. _____
FIELD NO. 99999
LEASE NO. _____
FORM CD. MVRD

This space for Federal or State Use

PERMIT NO. 891078 APPROVAL DATE NOV 29 1989 EXPIRATION DATE Mar 29, 1990

APPROVED BY D. Bicknell TITLE Acting Director DATE NOV 29 1989
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 081 6361

COMPLY WITH RULE 317
(PARAGRAPHS 11 & 12) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

