

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
JAN 26 1978



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

GOLD OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
BURLINGTON NORTHERN INC.

3. ADDRESS OF OPERATOR
BOX 1855, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C NW SE 32-8N-51W (1980 FSL - 1980 FEL)
At top prod. interval reported below same
At total depth same
API #05-075-8687

14. PERMIT NO. 771207
DATE ISSUED 11-18-77

5. LEASE DESIGNATION AND SERIAL NO.
77-2076 S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
State

9. WELL NO.
33-32

10. FIELD AND POOL, OR WILDCAT
MC (Stampede)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
32-8N-51W

12. COUNTY Logan
13. STATE CO

15. DATE SPURRED 12-12-77
16. DATE T.D. REACHED 12-16-77
17. DATE COMPL. (Ready to prod.) 1-4-78
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4191 KB
19. ELEV. CASINGHEAD 4182

20. TOTAL DEPTH, MD & TVD 4700
21. PLUG, BACK T.D., MD & TVD 4643
22. IF MULTIPLE COMPL., HOW MANY NA
23. INTERVALS DRILLED BY
ROTARY TOOLS A11
CABLE TOOLS Ø

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
J Sand 4586-4596
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC/GR
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	169	12-1/4	170 Reg + 3% CaCl	Ø
4-1/2	10.5	4700	7-7/8	150 1-1 Poz +10% Salt	Ø

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	4579	NA

31. PERFORATION RECORD (Interval, size and number)
4586-4596 w/4 JPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1-4-78	Flow	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-17-78	24	24/64		50	1900	31	38,000 cfb

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
530	670		50	1900	31	32.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
WO Gas Connection
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Geologist Report and DST Report submitted separately.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Manager DATE 1/24/78

DVR ✓
FJP ✓
HHM ✓
JAM ✓
JJD ✓
RLS ✓
CGM ✓

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