

RECEIVED
SEP 26 1963

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Winslow and Hayes 97060
 County Logan Address 615 Colorado Building
 City Denver State Colorado
 Lease Name B. D. Sanders Well No. 1 Derrick Floor Elevation 4009
 Location C SW SW Section 6 Township 8N Range 52W Meridian 6th
 (quarter quarter)
660 feet from S Section line and 660 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil none; Gas none
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 24, 1963 Signed Donald C. Winslow
 Title Donald C. Winslow

The summary on this page is for the condition of the well as above date.
 Commenced drilling 9-5-63, 1963 Finished drilling 9-10-63, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	86'	100 sacks	10 hr.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
				<input checked="" type="checkbox"/>
				WRS
				NHM
				JAM
				FJP <input checked="" type="checkbox"/>
				JJD
				FILE

TOTAL DEPTH 4796' PLUG BACK DEPTH _____

Oil Productive Zone: From none To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Schlumberger Induction-ES Date 9-10-63, 1963
 Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

6-8N-52W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3717	4086	Shale, speckled w/lime
Ft. Hays	4086	4136	Limestone, white, chalky
Carlile	4136	4356	Shale, silty
Greenhorn	4356	4606	Limestone, brown, sugary
"D" Sand	4606	4646	Sandstone, white, water bearing
Huntsman	4646	4721	Shale, black, silty
"J" Sand	4721	--	Sandstone, hard, tight, show of oil 4740-45
			DST 4726-42 Recovered 360' water

TEST NUMBER: 4726-42	DATE: 10-1-53	WELL NO: 6-8N-52W	SECTION: 11-55-52W-52N	CORNER: 11-55-52W-52N
----------------------	---------------	-------------------	------------------------	-----------------------