



BEFORE THE COLORADO OIL & GAS CONSERVATION COMMISSION

IN THE MATTER OF THE)
APPLICATION OF WEXPRO)
COMPANY FOR AN ORDER)
ALLOWING AN EXCEPTION)
LOCATION FOR A WELL TO BE)
DRILLED AND COMPLETED TO THE)
FT UNION, LANCE AND LEWIS)
FORMATIONS, MOFFAT COUNTY,)
COLORADO)

Cause No 454

Docket No 0910-EX-05

REQUEST FOR RECOMMENDATION OF
APPROVAL OF APPLICATION WITHOUT A HEARING

Wexpro Company ("Wexpro") by and through its undersigned attorneys, hereby requests pursuant to Rule 511a of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission for the Director to recommend approval of the verified application and the supporting exhibits without a hearing

Wexpro requests that the captioned matter be so approved based upon the merits of the Application and exhibits to be submitted since it is a routine request for an exception location There is one owner, the BLM, impacted by the request and BLM has no protest to the application

On October 14, 2009, Wexpro provided sworn written testimony verifying sufficient facts along with exhibits that adequately support the relief requested in the Application for a Commission order

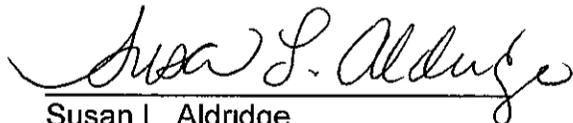
In the event that this request is denied, Wexpro requests that the administrative hearing for this matter occur at a convenient time prior to the Commission hearing on October 26 and 27, 2009

WHEREFORE, Wexpro requests that its request for a recommendation for approval of its Application without a hearing be granted

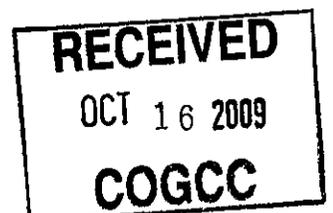
DATED this 16th day of October, 2009

Respectfully submitted,

WEXPRO COMPANY

By 

Susan L. Aldridge
BEATTY & WOZNIAK, P C
216 16th Street, Suite 1100
Denver, CO 80202
(303) 407-4499



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Jonathan M. Duke Testimony

Docket No 0910-EX-05

Township 12 North, Range 100 West, Moffat County, Colorado

Section 15 NW/4SE/4

October 2009 Colorado Oil and Gas Conservation Commission Hearing

My name is Jonathan M Duke, and I am currently employed as a Coordinator for Contracts and Land for Wexpro Company I graduated from Boise State University in 1977 with a BBA in Accounting and from Brigham Young University Law School in 1980 I am a licensed attorney in Utah, Wyoming, New Mexico and Idaho I have over 20 years experience in the oil and gas industry with four years experience in land and contract work with a specific emphasis on drilling activities

In support of our application today, I am submitting three (3) exhibits The exhibits are attached to my sworn testimony and form the basis for our application to gain an exception location to produce the F Wilson No 34 to the Ft Union, Lance and Lewis Formations at the following location 365' FNL and 2576' FEL of Section 12 NW/4SE/4 T12N, R100W, Moffat County, Colorado

Wexpro seeks to produce the F Wilson No 34 at its current location approximately 365 feet from the lease line to the North, as an exception to Rule 318a The owner affected by this exception, the BLM, has not filed a protest to this request

Exhibit No 1 Plat of Drilling Location

Exhibit No 1 is the Plat of Drilling Location showing the F Wilson No 34 Well location

Exhibit No 2 Well Completion and Recompletion Report and Log

Exhibit No 2 is a report and log showing the drilling location and completion depths of the F Wilson No 34 Well

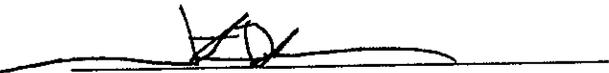
Exhibit No 3 Plan of Development Map

Exhibit No 3 is a Plan of Development Map showing the Hiawatha Deep Unit Boundary and Secondary Oil Recovery Unit Boundary wherein the F Wilson No 34 Well is located

Based upon our examination of relevant documents, and under my direction and control, all of the interested parties received notice of this Application

The matters described herein were all conducted under my direction and control To the best of my knowledge and belief, all of the matters set forth herein, my testimony and in the exhibits are true, correct and accurate

Dated this 14th day of October, 2009


Jonathan M Duke

STATE OF UTAH)
) SS
COUNTY OF SALT LAKE)

VERIFICATION

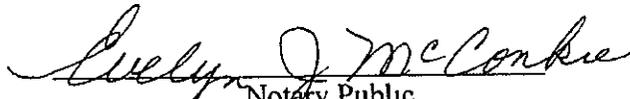
Jonathan M Duke, of lawful age, and being first duly sworn upon his/her oath, states, and declares

That he is the Coordinator Contracts and Land for WEXPRO COMPANY, Applicant herein that he has read the attached foregoing testimony by him subscribed, knows the contents thereof, and that based upon information provided him by the Applicant, to the best of his knowledge, information and belief, the allegations and matters therein stated are true and correct as he verily believes



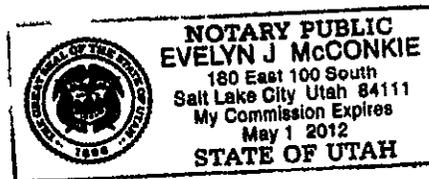
Jonathan M Duke

Subscribed and sworn to by Jonathan M Duke before me, the undersigned authority this 15th day of October, 2009



Notary Public

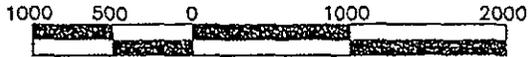
Notary Seal



My Commission Expires

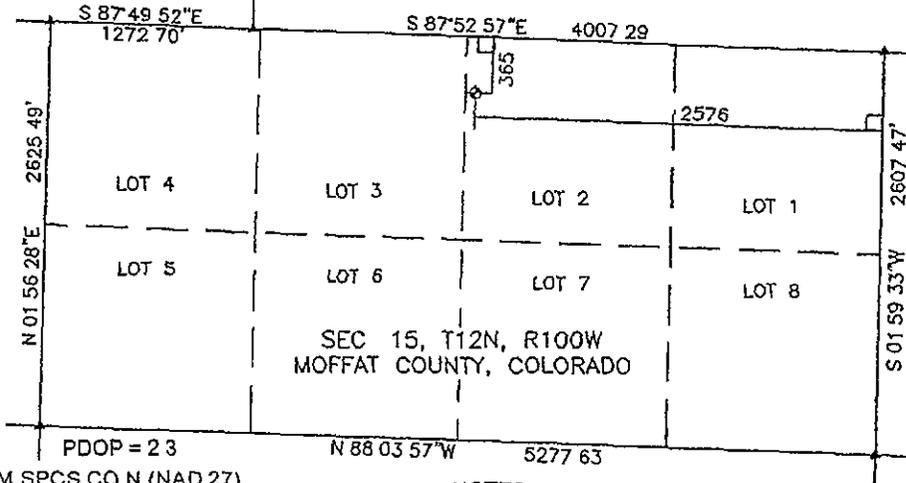
May 1, 2012

NOTE All well locations are derived from differentially corrected GPS data based on survey control by Wexpro and by Global Land Services Inc. Some information shown herein was based upon information taken from record information previous surveys, plats and surveys done by other surveyors, or collateral evidence. This sketch may not reflect all that which may be disclosed by a complete boundary survey. This sketch is not to be relied upon for the construction of fences, buildings or other permanent structures.



SEC 23, T12N, R100W
SWEETWATER COUNTY,
WYOMING

SEC 24, T12N, R100W
SWEETWATER COUNTY,
WYOMING



DATUM SPCS CO N (NAD 27)

LATITUDE
40 99910° NORTH
LONGITUDE
108 61928 WEST
NORTHING
621960 841
EASTING
1139080 151

DATUM SPCS CO N (NAD 83)

LATITUDE
40 99906° NORTH
LONGITUDE
108 61995° WEST
NORTHING
1621963 651
EASTING
2138919 766

NOTES

- ▲ FOUND BRASS CAP SECTION CORNER
- ◆ PROPOSED WELL LOCATION
- └ DENOTES 90° TIE TO SECTION LINE
- UNGRADED ELEV @ DRILL PT = 7083.2

NOTE Basis of Bearings being N 01 56 28° E along the West line of Lots 4 & 5 Sec 15 T12N R100W, 6th P.M. Moffat County, Colorado. Basis of Elevation being a USGS spot elevation located at the NW Corner of Sec 15, T12N, R100W. Elevation = 6998.2



SURVEYOR'S STATEMENT

I, Travis D. Pearson, of Trinidad, Colorado, hereby state This proposed well location show was plotted from field notes of the actual GIS survey and meets the requirements of Colorado Statute 38-51-109.3 and was made by me or under my direct supervision and that the same is true and correct to the best of my knowledge and belief, and IS NOT A LAND SURVEY PLAT

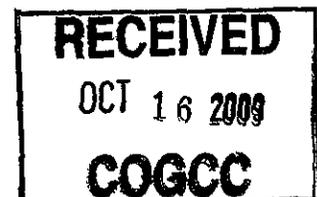


Field Survey By Robert Sanchez Date 11/16/2006
Global Land Services, Inc
560 E Flaming Gorge Way
Green River WY 82935
866-881-0647 ext 706
fax 866-881-0647

SCALE 1"=1000
DRAWN BY DJJ
DATE 02/21/07
EXHIBIT 1 of 8

PLAT OF DRILLING LOCATION
WEXPRO COMPANY
F WILSON 34
SEC 15 T12N, R100W 6th P.M
365' FNL 2576 FEL
MOFFAT COUNTY, COLORADO

EXHIBIT 1



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5 FAST DESIGNATION AND SERIAL NO

COD 049461

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Workover Deepen Plug Back Diff Resvr
 Other _____

6 INDIAN ALLOTMENT OR TRIBE NAME

N/A

7 UNIT AGRICULTURE
COC-047634X

2 Name of Operator
WEXPRO COMPANY

8 FARM OR TRACT NAME
F WILSON NO 34

3 Address
P O BOX 458, ROCK SPRINGS, WY 82902

3a Phone No (include area code)
(307) 382-9791

9 API WELL NO
05-081-07443-00

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **365' FNL & 2576' FEL NW SE Lat 40 99906 Long 108 61995**
 At top prod Interval reported below

10 FIELD NAME
HIAWATHA
 11 SECTION OR BLOCK AND SURVEY OR AREA
SEC 15 T12N R100W

At total depth

12 COUNTY OR PARISH STATE
MOFFAT CO

14 Date Spudded **3/4/2009** 15 Date TD Reached **3/22/2009** 16 Date Completed **6/10/2009** Ready to Prod

17 ELEVATIONS (DI RKB RT GR etc)*
7,081 00' GR **7,097 50'** KB

18 Total Depth MD **5,619 00'** 19 Plug back TD MD **5,599'**
 IVD **5,619 00'** IVD **5,599'**

20 Depth Bridge Plug Set MD **N/A**
 IVD **N/A**

21 Type of Logs & other Logs Run (Submit a copy of each)
DIL, CDL, CN, CBL

22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Well Size	Size/Grade	Wt (lb/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" P110	40#	SURFACE	87 88'	N/A	225 "G"	51	SURFACE	N/A
	9-5/8" K55	36#	87 88'	521 31'					
7-7/8"	4-1/2" P110	13 5#	SURFACE	5,619 00'	N/A	1040 "G"	315	SURFACE	N/A

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4,474 06'	N/A						

25 Producing Intervals			26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) FT UNION	4,574'	4,698'	4,574-4,586'	0 34"	48	PRODUCING
B) LANCE	4,800'	4,900'	4,679-4,689'	0 34"	40	SQUEEZED
C) LEWIS	5,147'	5,262'	4,692-4,698'	0 34"	24	SQUEEZED
D)			4,800-4,806'	0 34"	12	PRODUCING

27 Acid Fracture Treatment Cement Squeeze Etc

Depth Interval	Amount and Type of Material
4,574-4,586'	23,722 GALS 70Q N2 FOAM W/ 45,640# OF 20/40 SAND
4,679-4,698'	27,679 GALS 70Q N2 FOAM W/ 45,600# OF 20/40 SAND
4,800-4,900'	62,621 GALS 70Q N2 FOAM W/ 121,160# OF 20/40 SAND
5,147-5,262'	43,016 GALS 70Q N2 FOAM W/ 76,260# OF 20/40 SAND

28 Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
6/18/2009	6/10/2009	9	→	0	520	66			FLOWING
Choke Size	Tubg. Press I/lvz SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
26/64	590	820	→	0	1318	192			PRODUCING

28a Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tubg. Press I/lvz SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

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28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwz SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwz SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold used for fuel vented etc.)

VENTED

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof Corred intervals and all drill-stem tests including depth interval tested cushion used time tool open flowing and shut in pressures and recoveries					
Formation	Top	Bottom	Descriptions Contents Etc	Name	Top Measured Depth
Ft Union	2292'	4786'		Ft Union	2292'
Lance	4786'	5064'		Lance	4786'
Lewis	5064'	5619'		Lewis	5064'
					TD

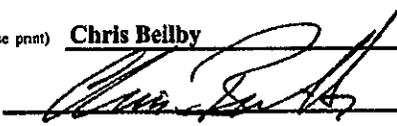
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Chris Bellby Title Completion Manager

Signature  Date 6-29-09

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Legend

Hiawatha Deep Unit Boundary

Hiawatha Secondary Oil Recovery Unit Boundary

10W

12N 9

EXHIBIT 3

Wyoming

Colorado

TROCT
37

12N 100W



Wexpro Company

Plan Of Development 2009 Map

East Hiawatha Field

Sweetwater County, Wyoming
Moffat County, Colorado

0 2500 0 0.2500 0.5000 0.7500 1.0000

January 15, 2009