



REV. 7-64

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

JUN - 8 1967

COLO. OIL & GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

66/2729-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State-Monahan

9. WELL NO.

2-B

10. FIELD AND POOL, OR WILDCAT

Chuckwagon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19-T8N-R50W

12. COUNTY OR PARISH

Logan

13. STATE

Colo.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sentinel Petroleum Corporation

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

SW SE 19-8N-50W - 50' N & 100' W of

At proposed prod. zone

#2 State Monahan

330 fsl
1650 fsl

14. PERMIT NO.

66-402

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4287 GL

4297 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-23-66 - Skidded rig 50' N & 100' W after we could not fish pipe in #2 State Monahan. Set 232' of 8 5/8" surface casing.
- 9-25 to 9-28 - Drilled 7 3/8" hole to 5625' TD. Ran Lane Wells Induction log. Drill stem test from 4559' to 4575'. 180 MCF gas with mist of water.
- 9-29 - Ran 5623' 4 1/2" casing with 125 sacks cement.
- 10-11-66 - Moved in Atlas Well Service rig. Lane Wells perforated from 4558-60' and 4563-65' with a total of 16 holes.
- 10-12 - Frac'd with 12000 gal. water, 10 gal. Hyflow, 8000# 20-40 sand, rate of 20 BPM at 2100# pressure. Ran 2 3/8" tubing to 4550'.
- 10-13 - Swabbed tubing. Started to flow water and some sand at 10:00 and flowed till 3:00 PM. Rig torn down and moved off.
- 10-14 - Well dead. Could not get to flow with soap sticks.
- 10-24 - Moved unit back and swabbed all day. Could not lower fluid at 1300' off bottom. Casing pressure 220#. Did not show any indication of trying to flow. Well shut down as it is a water well and must be abandoned.

not a water well

18. I hereby certify that the foregoing is true and correct

SIGNED

Chas. F. Raymond

TITLE

President

DATE

6-6-67

(This space for Federal or State office use)

APPROVED BY

R. Rogers

TITLE

Director

DATE

JUN 9 1967

CONDITIONS OF APPROVAL, IF ANY:

DVR	
FJP	✓
HHM	✓
JAM	
LJD	✓