

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1001 NOBLE ENERGY WAY

City: HOUSTON

State: TX

Zip: 77070

4. Contact Name: Craig Richardson

Phone: (303) 228-4232

Fax:

Email: Denverregulatory@nblenergy.com

5. API Number 05-123-47107-00

7. Well Name: SLW RANCH STATE

8. Location: QtrQtr: LOT 2

Section: 7

Township: 5N

Range: 63W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

6. County: WELD

Well Number: BB07-685

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/03/2019

End Date: 10/15/2019

Date of First Production this formation: 12/04/2019

Perforations

Top: 7265

Bottom: 16881

No. Holes: 999

Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara completed with 188 bbls 28% HCl, 372,924 bbls slurry, 959,412 lbs 100 Mesh, 13,748,635 lbs 40/70

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 373112

Max pressure during treatment (psi): 8838

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 188

Number of staged intervals: 41

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 372924

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 14708047

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/29/2019

Hours: 24

Bbl oil: 711

Mcf Gas: 923

Bbl H2O: 241

Calculated 24 hour rate:

Bbl oil: 711

Mcf Gas: 923

Bbl H2O: 241

GOR: 1298

Test Method: Flowing

Casing PSI: 2440

Tubing PSI: 1299

Choke Size: 22/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1280

API Gravity Oil: 42

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7022

Tbg setting date: 11/24/2019

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is Sec 7, T5N, R63W: 401' FNL 439' FWL

This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email julie.webb@nblenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)