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State PROOF OF PUBLICATION

STATE OF COLORADO

County of (Mesa)

Terry Laubhan

(see attached)

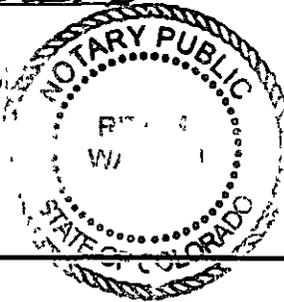
Being duly sworn, says that I am Legal Secretary of The Daily Sentinel, a daily newspaper, published and duly printed in Grand Junction, Colorado in said County and State, that said newspaper has a general circulation in said County and has been continuously and uninterruptedly published therein, during a period of at least fifty-two consecutive weeks next prior to the first publication of the annexed notice, that said newspaper is a newspaper within the meaning of the act of the general Assembly of the State of Colorado, entitled "An Act to regulate the printing of legal notices and advertisements," and amendments thereto, that the notice of which the annexed is a printed copy taken from said newspaper, was published in said newspaper, and in the regular and entire issue of every number thereof once a week for 1 successive week that said notice was so published in said newspaper proper and not in any supplement thereof, and that first publication of said notice as aforesaid, was on the 11th day of May, 2006, and the last, on the 11th day of May, 2006

[Handwritten signature]

Subscribed and sworn to before me, this 8th day of May, 2006

[Handwritten signature]

My Commission Expires November 8, 2006



BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO IN THE MATTER OF THE PRO-NEGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS IN THE BRUSH CREEK FIELD, MESA COUNTY, COLORADO CAUSE NO. 429

DOCKET NO. 0606-AW-08
NOTICE OF HEARING
TO ALL INTERESTED PARTIES
AND TO WHOM IT MAY CONCERN:
On May 20, 1985, the Commission issued Order No. 429-1, which established 160-acre drilling and spacing units for certain below-listed lands in the Brush Creek Field, for production of gas and associated hydrocarbons from the Mesaverde Formation (including the Cozzette-Corcoran Sandstones), with the permitted wells to be located no closer than 600 feet from the quarter section lines.

Township 9 South, Range 94 West, 6th P.M.
Sections 1 and 2: All
Sections 11 and 12: All
Section 14: All
On August 18, 2004, the Commission issued Order No. 429-2, which amended Order No. 429-1 to allow three (3) additional wells to be drilled, for a total of (4) wells, at the option of the operator, within the existing 160-acre drilling and spacing units for the below-listed lands, for the production of gas and associated hydrocarbons from the Mesaverde Formation.

Township 9 South, Range 94 West, 6th P.M.
Section 2: All
Sections 11 through 14: All
On August 18, 2004, the Commission issued Order No. 429-3, which amended Order No. 429-1 to allow up to three (3) additional wells to be optionally drilled, for a total of (4) wells, and completed in the 160-acre drilling and spacing unit for the below-listed lands, for production of gas and associated hydrocarbons from the Mesaverde Formation.

Township 9 South, Range 94 West, 6th P.M.
Section 1-SE1/4
Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of two thousand five hundred (2,500) feet in depth be located not less than six hundred (600) feet from any lease line, and located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The below-listed lands are subject to this rule.

Township 8.5 South, Range 93 West, 6th P.M.

Section 6: All
Township 9 South, Range 93 West, 6th P.M.

Sections 6 and 7: All
Sections 17 through 20: All

Sections 29 through 32: All
Section 33: W1/2, W1/2 E1/2

Township 10 South, Range 93 West, 6th P.M.

Section 6: W1/2
Township 8 South, Range 94 West, 6th P.M.

Section 33: All
Township 8.5 South, Range 94 West, 6th P.M.

Sections 1 through 4: All
Section 5: E1/2

Township 9 South, Range 94 West, 6th P.M.

Section 1: N1/2, SW1/4
Sections 3 and 4: All

Section 5: E1/2
Section 8: E1/2

Sections 9 and 10: All
Sections 15 and 16: All

Section 17: E1/2
Section 20: E1/2
Sections 21 through 36: All
Township 10 South, Range 94 West, 6th P.M.

Sections 1 and 2: All

On April 18, 2006, Laramie Energy, LLC, by its attorney filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres to be optionally drilled in each 160-acre drilling and spacing unit, for the production of gas from the Mesaverde Formation, with the permitted well to be located no closer than 100 feet from the boundary of the unit or lease line (if unspaced), without exception granted by the Director. In cases where the application lands abut or corner lands where the Commission has not, at the time of the drilling permit application, granted the right to drill 10-acre density Mesaverde Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit abutting or cornering such lands, without exception granted by the Director, for the below-listed:

Township 8.5 South, Range 93 West, 6th P.M.

Section 6: All
Township 9 South, Range 93 West, 6th P.M.

Sections 6 and 7: All
Sections 17 through 20: All

Sections 29 through 32: All
Sections 33: W1/2, W1/2 E1/2

Township 10 South, Range 93 West, 6th P.M.

Section 6: W1/2
Township 8 South, Range 94 West, 6th P.M.

Section 33: All
Township 8.5 South, Range 94 West, 6th P.M.

Sections 1 through 4: All
Section 5: E1/2

Township 9 South, Range 94 West, 6th P.M.

Sections 1 through 4: All
Section 5: E1/2

Section 8: E1/2
Sections 9 through 16: All

Section 17: E1/2
Section 20: E1/2

Sections 21 through 36: All
Township 10 South, Range 94 West, 6th P.M.

Sections 1 and 2: All
It is not intended that more than four (4) Mesaverde Formation wells would be drilled on application lands per governmental quarter quarter section. Mesaverde Formation wells to be drilled on the application lands will be drilled from the surface either vertically or directionally from no more than one (1) pad located on any quarter quarter section unless exception is granted by the Director.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above entitled matter for hearing on:

Date: Monday, June 5, 2006

Time: Tuesday, June 6, 2006
10:00 a.m.

Place: Council Chamber
The Ambulance Building
304 W. 3rd Street

Wray, CO 80758

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate

to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than May 22, 2006 briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 22, 2006. Pursuant to Rule 503.e., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by May 22, 2006, the Applicant may request that an administrative hearing be scheduled for the week of May 22, 2006.

IN THE NAME OF THE STATE OF COLORADO OIL AND GAS CONSERVATION COMMISSION

OF THE STATE OF COLORADO
By: Patricia C. Beaver, Secretary
Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203

May 2, 2006
Attorney for Applicant:
William G. Odell
Paulson, Odell & Peterson, LLC
1775 Sherman St., Suite 1400
Denver, CO 80203
(303) 861-4460
Published: May 11, 2006.

Aw-08

The Daily Journal

A Publication Of
The McGraw-Hill Companies

Publisher's Affidavit STATE OF COLORADO

I Al Slatery of the City and County of Denver, State of Colorado, being duly sworn, upon oath say that I am the Publishing Director of The Daily Journal, that I have personal knowledge of all the facts set forth in this affidavit that said The Daily Journal is a public newspaper of general circulation having its principal office and place of business situated in said City and County of Denver that said The Daily Journal is printed and published daily except Saturdays, Sundays and legal holidays that said The Daily Journal is a daily newspaper within the meaning of the act of the General Assembly of the State of Colorado approved April 7, 1921, and entitled "An Act Concerning Legal Notices, Advertisements and Publications and the Fees of Printers and Publishers Thereof and to Repeal All Acts and Parts of Acts in Conflict with the Provisions of This Act" and as amended by an act of said General Assembly entitled "An Act to Amend an Act Entitled An Act Concerning Legal Notices, Advertisements and Publications and the Fees of Printers and Publishers Thereof and to Repeal All Acts and Parts of Acts in Conflict with the Provisions of this Act," approved March 30 1923, and as amended by an act of said General Assembly approved May 18 1931, entitled "An Act to Amend Section 4 of Chapter 139, Session Laws of Colorado, 1923, Relating to Legal Notices and Advertisements" which said Act took effect on and after the first day of January 1932 and as amended by an act of said General Assembly entitled, "An Act to Amend Chapter 139 of the Session Laws of 1923 Relating to Legal Notices and Advertisements, to Define Newspapers Qualified to Publish Legal Notices and Advertisements and the Fees of Printers and Publishers Thereof and to Provide That the Costs of Such Legal Notices and Advertisements Shall Be Taxed as Fees," approved March 5 1935 and as amended by an act of said General Assembly entitled, "An Act Relating to Legal Notices and Advertisements and Amending Section 1 of Chapter 139, Session Laws of 1931," approved March 25 1935 and "An Act to Amend and as Amended by the General Assembly, concerning Rates for Legal Publications, 109-1-7 C.R.S. 1963 as amended, approved May 22, 1971, and effective January 1 1972," that said newspaper had prior to January 1, 1936 and has ever since said date, been admitted to the United States Mails as second class matter under the provisions of the Act of March 3 1879, or any amendments thereof that said newspaper is printed and published in whole in said City and County of Denver and has a general circulation therein, that said newspaper has been so printed and published as a public daily newspaper of general circulation in said City and County of Denver uninterruptedly and continuously during the period of more than fifty-two consecutive weeks next prior to the first issue thereof containing the annexed legal notice and advertisement that said legal notice and advertisement was published daily except Saturdays Sundays and legal holidays in the regular edition of said newspaper for one day, that the publication of said legal notice and advertisement appeared in the regular

edition of said newspaper on the 10th day of May A.D. 2006 and that therefore, said legal notice and advertisement was duly published in a newspaper duly qualified for that purpose within the meaning of said above-mentioned acts of the General Assembly of the State of Colorado

Subscribed and sworn to, at the City and County of Denver, State of Colorado, before me a Notary Public, this 14th day of May A.D. 2006
 Witness my hand and notarial seal
Karen J. Johnson
 Notary Public

My Commission Expires July 9, 2007
 2006 Colorado Notary Public Tower #2003
 Denver Colorado 80222-1110
 State of Colorado
 Commission Exp 07/09/2007

NOTICE OF HEARING BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO CAUSE NO 429 DOCKET NO 0608-AW-08

541

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS IN THE BRUSH CREEK FIELD, MESA COUNTY, COLORADO

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN
 On May 20 1985 the Commission issued Order No 429-1 which established 160-acre drilling and spacing units for certain below-listed lands in the Brush Creek Field for production of gas and associated hydrocarbons from the Mesaverde Formation (including the Cozzette-Corcoran Sandstones) with the permitted wells to be located no closer than 600 feet from the quarter section lines

- Township 9 South, Range 94 West, 6th P.M.
- Sections 1 and 2 All
- Sections 11 and 12 All
- Section 14 All

On August 18 2004, the Commission issued Order 429-2 which amended Order No 429-1 to allow three (3) additional wells to be drilled for a total of (4) wells at the option of the operator within the existing 160-acre drilling and spacing units for the below-listed lands for the production of gas and associated hydrocarbons from the Mesaverde Formation

- Township 9 South, Range 94 West, 6th P.M.
- Section 2 All
- Sections 11 through 14 All

On August 18 2004, the Commission issued Order 429-3, which amended Order No 429-1 to allow up to three (3) additional wells to be optionally drilled, for a total of (4) wells and completed in the 160-acre drilling and spacing unit for the below-listed lands, for production of gas and associated hydrocarbons from the Mesaverde Formation

- Township 9 South, Range 94 West, 6th P.M.
- Section 1 SE 1/4

Rule 318 a of the Rules and Regulations of the Commission requires that wells drilled in excess of two thousand five hundred (2 500) feet in depth be located not less than six hundred (600) feet from any lease line, and located not less than one thousand two hundred (1 200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply The below-listed lands are subject to this rule

- Township 8.5 South, Range 93 West, 6th P.M.
- Section 6 All

- Township 9 South, Range 93 West, 6th P.M.
- Sections 6 and 7 All

- Sections 17 through 20 All
- Sections 29 through 32 All
- Section 33 W 1/2, W 1/2 E 1/2

- Township 10 South, Range 93 West, 6th P.M.
- Section 6 W 1/2

- Township 8 South, Range 94 West, 6th P.M.
- Section 33 All

- Township 8.5 South, Range 94 West, 6th P.M.
- Sections 1 through 4 All

- Section 5 E 1/2
- Township 9 South, Range 94 West, 6th P.M.
- Section 1 N 1/2, SW 1/4

- Sections 3 and 4 All
- Section 5 E 1/2
- Section 8 E 1/2

- Sections 9 and 10 All
- Sections 15 and 16 All
- Section 17 E 1/2

- Section 20 E 1/2
- Sections 21 through 36 All
- Township 10 South, Range 94 West, 6th P.M.

- Sections 1 and 2 All

On April 18, 2008, Laramie Energy, LLC by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres to be optionally drilled in each 160-acre drilling and spacing unit, for the production of gas from the Mesaverde Formation with the permitted well to be located no closer than 100 feet from the boundary of the unit or lease line (if unspaced), without exception granted by the Director. In cases where the application lands abut or corner lands where the Commission has not, at the time of the drilling permit application, granted the right to drill 10-acre density Mesaverde Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit abutting or cornering such lands, without exception granted by the Director, for the below-listed

- Township 8.5 South, Range 93 West, 6th P.M.
- Section 6 All

- Township 9 South, Range 93 West, 6th P.M.
- Sections 6 and 7 All

- Sections 17 through 20 All
- Sections 29 through 32 All
- Section 33 W 1/2 W 1/2 E 1/2

- Township 10 South, Range 93 West, 6th P.M.
- Section 6 W 1/2

- Township 8 South, Range 94 West, 6th P.M.
- Section 33 All

- Township 8.5 South, Range 94 West, 6th P.M.
- Sections 1 through 4 All

- Section 5 E 1/2
- Township 9 South, Range 94 West, 6th P.M.
- Sections 1 through 4 All

- Section 5 E 1/2
- Section 8 E 1/2
- Sections 9 through 16 All

- Section 17 E 1/2
- Section 20 E 1/2
- Sections 21 through 36 All

- Township 10 South, Range 94 West, 6th P.M.
- Sections 1 and 2 All

It is not intended that more than four (4) Mesaverde Formation wells would be drilled on application lands per governmental quarter quarter section. Mesaverde Formation wells to be drilled on the application lands will be drilled from the surface either vertically or directionally from no more than one (1) pad located on any quarter quarter section unless exception is granted by the Director

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Date	Monday, June 5, 2006
	Tuesday June 6, 2006
Time	10 00 a m
Place	Council Chamber The Ambulance Building 304 W 3rd Street Wray CO 80758

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext 139, prior to the hearing and arrangements will be made

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field and to carry out the purposes of the statute

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than May 22, 2006 briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503). Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 22, 2006. Pursuant to Rule 503 e, if a party who has received notice under Rule 503 b wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by May 22, 2006, the Applicant may request that an administrative hearing be scheduled for the week of May 22, 2006.

IN THE NAME OF THE STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By Patricia C Beaver, Secretary

Dated at Suite 801	Attorney for Applicant
1120 Lincoln Street	William G Odell
Denver, Colorado 80203	Foulson Odell & Peterson, LLC
May 2 2006	1775 Sherman St Suite 1400
	Denver, CO 80203
	(303) 861-4400

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