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GAS CONSERVATION COMMISSION  
THE STATE OF COLORADO

RECEIVED

MAY 20 1970

COLO. OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rinaldo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

20-8N-52W, 6th PM

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

Wildcat

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐2. NAME OF OPERATOR Knight & Miller Oil Corporation, South Texas Development  
Company, Triangle J Oil Company and Braden-Gear Drilling Company

3. ADDRESS OF OPERATOR

470 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 660' from the North line and 660' from the West line of the  
Northwest quarterAt proposed prod. zone  
same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

1 mile northwest of Sterling

15. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660' ✓

16. NO. OF ACRES IN LEASE \*

120

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.No other  
wells

19. PROPOSED DEPTH

4,600' ✓

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,925' GR

22. APPROX. DATE WORK WILL START

May 16, 1970

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00#	125	90 sacks

\* DESCRIBE LEASE

Township 8 North, Range 52 West, 6th PM  
Section 20: E/2 NW/4, NW/4 NW/4Well will be drilled to total depth of approximately 4,600' and electric logs run. All significant  
shows of oil and/or gas will be evaluated by drill stem testing.

DVR	
FJP	
HUM	
JAM	✓
JID	Plotted 5/20/70

Braden Gear's ch. 7129

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive  
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  
preventer program, if any.

24. BRADEN-GEAR DRILLING COMPANY

SIGNED

TITLE

Executive Vice President

DATE

May 18, 1970

(This space for Federal or State office use)

PERMIT NO.

70 215

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

OIL &amp; GAS CONS. COMM.

DATE

MAY 20 1970

CONDITIONS OF APPROVAL, IF ANY:



00247077

See Instructions On Reverse Side