

OIL AND GAS CONSERVATION COMMISSION



00247079

STATE OF COLORADO

for Patented and Federal lands.
State for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR Triangle J Oil Co. and Braden-Gear Drilling Co.
Upstella Knight & Miller Oil Corp., South Texas Development Co.,

3. ADDRESS OF OPERATOR
919 Midland Savings Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL and 660' FWL NW/4 Sec. 20-8N-52W

At top prod. interval reported below
Same as above
At total depth
Same as above

14. PERMIT NO. 70 215 DATE ISSUED 5-20-70

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rinaldo

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20-8N-52W

12. COUNTY Logan 13. STATE Colorado

15. DATE SPUDDED 5-18-70 16. DATE T.D. REACHED 5-21-70 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 5-21-70 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3934' KB 19. ELEV. CASINGHEAD 3925

20. TOTAL DEPTH, MD & TVD 4590' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4590' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry Hole 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog - Minilog 27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis) DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	114'	12-1/4"	100 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack W. Knight TITLE Agent DATE 5-25-70

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4522	4534	<p>DST #1 Open 60", shut in 30", recovered 125' muddy water plus 450' water.</p> <p>IHP: 2452 FHP: 2416 IFP: 89 FFP: 297 FSIP: 1102</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3570 (+364)	
Carlile	3953 (-17)	
Greenhorn	4164 (-230)	
Bentonite	4315 (-381)	
"D" Sand	4410 (-476)	
"J" Sand	4513 (-579)	

20-8N-52W