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DEPARTMENT OF NATURAL RESOURCES
AS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

SEP 10 1970

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

OG70/7778-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Colorado

9. WELL NO.

1-24

10. FIELD AND POOL, OR WILDCAT
Wildcat11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 24-8N-55W

6th P.M.

12. COUNTY

13. STATE

Logan

Colorado

17. NO. OF ACRES ASSIGNED
TO THIS WELL Not less than
40 acres -- See Note Below

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

On receipt of permit

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DAVIDOR & DAVIDOR, INC.

3. ADDRESS OF OPERATOR

4545 Lincoln Blvd., Oklahoma City, Oklahoma 73105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surfaceSW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Section 24 - 8N - 52W

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

App. 5 miles East of Sterling, Colorado

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE *

400

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

4600'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,055' GR Estimated (Actual elev. will be reported when run)

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-3/4"	8-5/8"	24#	150'	As req'd to circ. to surface.
*7-7/8"	4 $\frac{1}{2}$ or 5 $\frac{1}{2}$ "	9.5 or 15.5#	4,600	As req'd to protect oil & gas zones.

* DESCRIBE LEASE

This casing to be run only in event well is to be completed as a producer.

17. To comply with the rules of the State of Colorado, at least 40 acres will be assigned to this well, however, if productive, greater spacing may be applied for depending upon reservoir content (whether oil or gas) and reservoir engineering data establishing the area and extent of maximum efficient drainage.

* LEASE DESCRIPTION - Basic lease covers 400 Acres being S $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$ and SE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 24. However, under farmout agreement with the original Lessee (Midwest Oil Corp.) this applicant will earn rights in only 280 Acres being E $\frac{1}{2}$ of Section 24 less NE $\frac{1}{4}$ of NE $\frac{1}{4}$.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE President

DATE September 8, 1970

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DIRECTOR

SEP 11 1970

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY



00247089

See Instructions On Reverse Side