

RECEIVED

SEP 10 1970

DEPARTMENT OF NATURAL RESOURCES  
AS CONSERVATION COMMISSION  
THE STATE OF COLORADO

COLO. OIL & GAS CONSERVATION COMMISSION



5. LEASE DESIGNATION AND SERIAL NO.  
OG70/7778-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
State of Colorado

9. WELL NO.  
1-24

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24-8N-55W  
6th P.M.

12. COUNTY  
Logan

13. STATE  
Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
DAVIDOR & DAVIDOR, INC.

3. ADDRESS OF OPERATOR  
4545 Lincoln Blvd., Oklahoma City, Oklahoma 73105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
SW 1/4 of NE 1/4 of Section 24 - 8N - 52W  
At proposed prod. zone  
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
App. 5 miles East of Sterling, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
660'

16. NO. OF ACRES IN LEASE \*  
400

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40 acres -- Not less than See Note Below

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
None

19. PROPOSED DEPTH  
4600'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4,055' GR Estimated (Actual elev. will be reported when run)

22. APPROX. DATE WORK WILL START  
On receipt of permit

CSWNE

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-3/4"	8-5/8"	24#	150'	As req'd to circ. to surface.
*7-7/8"	4 1/2 or 5 1/2"	9.5 or 15.5#	4,600	As req'd to protect oil & gas zones.

\* DESCRIBE LEASE  
This casing to be run only in event well is to be completed as a producer.

17. To comply with the rules of the State of Colorado, at least 40 acres will be assigned to this well, however, if productive, greater spacing may be applied for depending upon reservoir content (whether oil or gas) and reservoir engineering data establishing the area and extent of maximum efficient drainage.

\* LEASE DESCRIPTION - Basic lease covers 400 Acres being S 1/2 SW 1/4, NE 1/4 SW 1/4, SE 1/4, W 1/2 NE 1/4 and SE 1/4 NE 1/4, Section 24. However, under farmout agreement with the original Lessee (Midwest Oil Corp.) this applicant will earn rights in only 280 Acres being E 1/2 of Section 24 less NE 1/4 of NE 1/4.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

DVR  
FJP  
HHM  
JAM  
UD

SIGNED James Davidson TITLE President DATE September 8, 1970

70-446

(This space for Federal or State office use)

PERMIT NO. 70 446 APPROVAL DATE SEP 11 1970  
APPROVED BY W. Rogers TITLE DIRECTOR  
CONDITIONS OF APPROVAL, IF ANY:



05 075 8240

See Instructions On Reverse Side

X