



00247091

# AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

NOV 20 1970

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Davidor & Davidor, Inc. *22766*

3. ADDRESS OF OPERATOR  
4545 Lincoln Blvd., Suite 16, Oklahoma City, Okla. 73105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
SW $\frac{1}{4}$  of NE $\frac{1}{4}$  of Section 24-8N-52W  
At top prod. interval reported below

At total depth  
Same as above.

14. PERMIT NO. 70-446 DATE ISSUED Sept. 11, '70

15. DATE SPUDDED Nov. 3, '70 16. DATE T.D. REACHED Nov. 7, '70 17. DATE COMPL. (Ready to prod.) Nov. 7, '70 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3988' GL: 3998KB. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4526DR; 4524EL. 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
None

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dresser Atlas Induction and Densilog

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

### 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	161'	12-3/4"	140 sx. circ. to surface	None

### 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

### 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

### 31. PERFORATION RECORD (Interval, size and number)

### 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

### 33. PRODUCTION

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

### 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

### 35. LIST OF ATTACHMENTS

None-Elec. Log copies sent to OGCC by Dresser Atlas.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *James D. ...* TITLE President

DATE November 16, 1970

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4284'	4322'	Tan, fine/med. grained, friable, fluorescence, slight oil stain, fair porosity.
"J" Sand	4384'	4516	Dark gray-tan, fine grained with fluorescence and oil show in top.
DST No. 1:			(Only test run): "D" Sand from 4279' to 4304', Tool open 1 hour, opened with very weak blow, dead in 11 minutes. By-passed tool after 30 minutes open very weak blow 2 minutes and died. Recovered 15 feet of drilling mud. IF: 40#. FF: 67#. ISIP (None taken). FSIP (30") 297#. I. Hydro.: 2406#. F. Hydro.: 3292#.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3455'	
Carlile	3848'	
Greenhorn	4058'	
Bentonite	4190'	
"D" Sand	4284'	
"J" Sand	4384'	

24-8N-826