



00247231

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JAN 28 1969

COLO.

5. LEASE DESIGNATION AND SERIAL NO.

OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cloverleaf-State

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *Cloverleaf*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34-T8N-R52W

12. COUNTY OR
PARISH
Logan13. STATE
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

K & M Associates

3. ADDRESS OF OPERATOR

928 Midland Savings Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790' FNL and 705' FWL Section 34, T8N-R52W

At top prod. interval reported below
Same

At total depth

Same

14. PERMIT NO.

68-454

DATE ISSUED

11-8-68

15. DATE SPUDDED

11-26-68

16. DATE T.D. REACHED

11-30-68

17. DATE COMPL. (Ready to prod.)

12-13-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3934' K.B.

19. ELEV. CASINGHEAD

3924'

20. TOTAL DEPTH, MD & TVD

4483'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-4483

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4406-4411

25. WAS DIRECTIONAL
SURVEY MADE

Dev.

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES and Minilog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	515	12-1/4	320 sacks	None
5-1/2"	14.0	4483	7-5/8	150 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/2"	4436	-----

31. PERFORATION RECORD (Interval, size and number)

4406-4409 35g jets - 13
4406-4410 90g jets - 9
4409-4411 90g jets - 5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-28-68		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-13-69	24	----	→	103	-----	1.6	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	-----	→	103	-----	1.6	33.8°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented and used for fuel

TEST WITNESSED BY

Bill Van Cura

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack W. Knight

TITLE General Partner

DATE Jan. 26, 1969

See Spaces for Additional Data on Reverse Side

oil

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

[illegible]