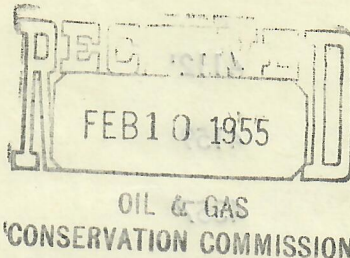


Locate
Well
CorrectlyFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

	23		



LOG OF OIL AND GAS WELL

Field Wildcat Company C. W. McAlpin & G. T. McAlpin
County Logan Address Box 743, Casper, Wyoming
Lease C. W. McAlpin State 4417
Well No. 3 Sec. 23 Twp. 8N Rge. 51W Meridian 6 State or Pat. State
Location 990 (N) of S Line and 330 (E) of W line of SW 4 Elevation 4211 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date January 31, 1955Title Robert J. Munn, Vice Pres. Mesa Drilling Company

The summary on this page is for the condition of the well as above date. (for C. W. McAlpin)

Commenced drilling 12-18-54, 19____ Finished drilling 12-29-54, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from Top "D" 4,357 to 4,420 Bottom "D" No. 4, from _____ to _____
No. 2, from Top "J" 4,463 to 4,597 Bottom "J" No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	24# New	Spiral Weld	210'	150	36	1,000

COMPLETION DATA

Total Depth 4,597 S. J. ft. Cable Tools from _____ to _____ Rotary Tools from Surf. to T.D.
Casing Perforations (prod. depth) from None to _____ ft. No. of holes _____
Acidized with None gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record None

Prod. began Dry Hole 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12/28/ 19 54 Straight Hole Survey _____ Type _____
Yes Date 12/29 19 54 Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4365.5 to 4,400.5
4481.5 to 4,508.5

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Tert.	0	823'	
Piere Sh	824'	3551'	
Niobrara	3551'	3913'	
Tempos Sh.	3913'	3953'	

(Continue on reverse side)

AJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	✓
FILE	

23-8N-51W

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OFFICE OF DIRECTOR

Correctly
Well
Location

Carlyle	3953'	4112'	
Green Horn	4112'	4159'	
Graneros	4159'	4357'	
"D"	4357'	4420'	Non Productive
Shale	4420'	4463'	
"J"	4463'	4591'	Non Productive

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: _____
True Robert J. Mund, Vice Pres., Mesa Drilling Company
(for C.W. McAlpin)
12-29-54

Completed drilling 12-18-54
The summary on this page is for the condition of the well as above date.

No. 1 from	No. 1 from	No. 1 from	No. 1 from	No. 1 from	No. 1 from
No. 2 from	No. 2 from	No. 2 from	No. 2 from	No. 2 from	No. 2 from
No. 3 from	No. 3 from	No. 3 from	No. 3 from	No. 3 from	No. 3 from
No. 4 from	No. 4 from	No. 4 from	No. 4 from	No. 4 from	No. 4 from
No. 5 from	No. 5 from	No. 5 from	No. 5 from	No. 5 from	No. 5 from
No. 6 from	No. 6 from	No. 6 from	No. 6 from	No. 6 from	No. 6 from
No. 7 from	No. 7 from	No. 7 from	No. 7 from	No. 7 from	No. 7 from
No. 8 from	No. 8 from	No. 8 from	No. 8 from	No. 8 from	No. 8 from
No. 9 from	No. 9 from	No. 9 from	No. 9 from	No. 9 from	No. 9 from
No. 10 from	No. 10 from	No. 10 from	No. 10 from	No. 10 from	No. 10 from

SIZE	WT PER FOOT	MAKE	WHERE LAXED	NO. OF HRS. CURRENT	STOOD HOURS	TEMPERATURE
10 3/4	2 1/2	2 1/2	2 1/2	150	38	1,000

COMPLETION DATA

Total Depth 4,597.2 ft. Cable Tools from _____ to _____
Rotary Tools from _____ to _____
Gauge Performance (prod. depth) from _____ to _____
Admitted with _____
Shooting Record _____
Prod. paper Dry Hole _____
Tub. Pres. _____
Largest Stroke _____
B. S. & W. _____
W. Gas Gravity _____
B.T.U./McL. _____
Gals. Gasoline/McL. _____
A. P. I. Gravity Fluid no. _____
Met. Gas Oil Ratio _____
Dia. Pump _____
In. Stroke per Min. _____
Horsepower _____
Gals. Gasoline/McL. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log	Yes/No	12/28/54	Straight Hole Survey	Type
Time Logging	Yes/No	12/29/54	Other Types of Hole Survey	Type
Core Analysis	Yes/No	12/29/54		

FORMATION	TOP	BOTTOM	REMARKS
Test.	0	823'	
Flint Sh.	824'	3551'	
Michigan	3551'	3913'	
Tempos Sh.	3913'	3953'	

FILE	7
UD	
AH	
FM	
OPS	
FLK	
DVR	
ALL	