

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

4

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

STA-C-71-320F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Linland Unit

8. FARM OR LEASE NAME

Linland Unit

9. WELL NO.

1-24

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

24-7N-77W

12. COUNTY

Jackson

13. STATE

Colorado

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒ Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Viking Energy Management Company

3. ADDRESS OF OPERATOR

2761 E. Skelly Drive, Tulsa, OK 74105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 880' FNL & 660' FWL

At top prod. interval reported below

At total depth same

NAME OF DRILLING CONTRACTOR

Laredo Drilling, Ltd.

14. PERMIT NO.

81 686

DATE ISSUED

4-30
8-28-81

12. COUNTY

Jackson

13. STATE

Colorado

15. DATE SPUDDED

6-20-81

16. DATE T.D. REACHED

8-1-81

17. DATE COMPL. (Ready to prod.)

8-1-81

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

GR 9112', KB 9133'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7000'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry Hole

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL SFL, CNL/FDC, Dipmeter, BHC, FIL

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT
9 5/8"		828'	10 3/4"	400 sx Class 'G', 3% CC, 1/4 floreal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

None

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry		N/A				Dry	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald A. Plante

TITLE

PETROLEUM ENGINEER

DATE

7-15-82

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<i>CUMM</i> Possible Quat/			
Coalmont	455'		Water
<i>PRRE</i> Pierre	2778'		Water
Niobrara	4771'		Water
Frontier	5347'		Water
(Possible Benton			
Gulch Fault	5400'		Water
<i>NBRR</i> Niobrara	5400'		Water
<i>FRTR</i> Frontier	5810'		Water
<i>GRRS</i> Graneros	5975'		Water
<i>MOOH</i> Muddy	6330'		Water
<i>DKTA</i> Dakota	6483'		Water
<i>LKTA</i> Lakota	6572'		Water
<i>MRSN</i> Morrison	6640'		Water
Gypsum Springs	6710'		Water
<i>ENRD</i> Entrada	6950'		Water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
SEE ITEM #37		