

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



4

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

STA-C-71-320F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Linland Unit

8. FARM OR LEASE NAME

Linland Unit

9. WELL NO.

1-24

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

24-7N-77W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Viking Energy Management Company

3. ADDRESS OF OPERATOR  
2761 E. Skelly Drive, Tulsa, OK 74105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 880' FNL & 660' FWL  
At top prod. interval reported below  
At total depth same  
NAME OF DRILLING CONTRACTOR  
Laredo Drilling, Ltd.

14. PERMIT NO. 81 686 DATE ISSUED 8-28-81  
12. COUNTY Jackson 13. STATE Colorado

15. DATE SPUDDED 6-20-81 16. DATE T.D. REACHED 8-1-81 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8-1-81  
18. ELEVATIONS (DF, REB, RT, GE, ETC.) GR 9112', KB 9133'  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7000'  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY  
23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Dry Hole  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL SFL, CNL/FDC, Dipmeter, BHC, FIL  
27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT
9 5/8"		828'	10 3/4"	400 sx Class 'G', 3% CC, 1/4 floseal	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Dry	N/A	Dry

  

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
N/A  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Donald A. Plante TITLE PETROLEUM ENGINEER DATE 7-15-82

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
<i>CUMM</i> Possible Quat/ Coalmont	455'		Water	SEE ITEM #37		
<i>PRRE</i> Pierre	2778'		Water			
Niobrara	4771'		Water			
Frontier	5347'		Water			
Possible Benton						
Gulch Fault	5400'		Water			
<i>NBRR</i> Niobrara	5400'		Water			
<i>FRTR</i> Frontier	5810'		Water			
<i>GRRS</i> Graneros	5975'		Water			
<i>MOBY</i> Muddy	6330'		Water			
<i>DKTA</i> Dakota	6483'		Water			
<i>LKTA</i> Lakota	6572'		Water			
<i>MRSN</i> Morrison	6640'		Water			
Gypsum Springs	6710'		Water			
<i>ENRD</i> Entrada	6950'		Water			