

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00216379

RECEIVED

JAN 24 1983

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

05-059-06133

5. LEASE DESIGNATION AND SERIAL NO.

72/32706E & GAS CON. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Lindland

9. WELL NO.

Lindland 1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NESW Sec. 13
T7N, R77W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Colorado-Pacific Petroleum Corporation

629-1564

3. ADDRESS OF OPERATOR

1020 15th Street, Suite 41-N, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NESW Sec. 13, T7N, R77W

At top prod. interval reported below

At total depth

NAME OF DRILLING CONTRACTOR

Empire Drilling Company

14. PERMIT NO.

78-145

DATE ISSUED

12. COUNTY

Jackson

13. STATE

Colorado

15. DATE SPUDDED

4-78

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

12/5/82 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

9224 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5665

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

no production

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	100'	12 1/4"	150 SXS	
4 1/2	10.5	5500	7-7/8"	200 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3816' to 3950' 4350' to 3750'
275 shots 1 per 2 feet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		no production				plugged	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Elaine Johnson

TITLE

Landman

DATE

Jan. 21, 1983

See Spaces for Additional Data on Reverse Side

