

07 100236 C.P. 18643
EM 27088

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED

JAN 24 1983

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

05-059-06133

5. LEASE DESIGNATION AND SERIAL NO.
72/3270E & GAS CON. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Lindland

9. WELL NO.
Lindland 1-A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NESW Sec. 13
T7N, R77W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Colorado-Pacific Petroleum Corporation 629-1564

3. ADDRESS OF OPERATOR
1020 15th Street, Suite 41-N, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NESW Sec. 13, T7N, R77W
At top prod. interval reported below
At total depth
NAME OF DRILLING CONTRACTOR
Empire Drilling Company

14. PERMIT NO. 78-145 DATE ISSUED _____

12. COUNTY Jackson 13. STATE Colorado

15. DATE SPUNDED 4-78 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 12/5/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 9224 GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5665 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
no production 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	100'	12 3/4"	150 SXS	
4 1/2	10.5	5500	7-7/8"	200 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
3816' to 3950' 4350' to 3750'
275 shots 1 per 2 feet 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) no production WELL STATUS (Producing or shut-in) plugged
DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Elaine Johnson TITLE Landman DATE Jan. 21, 1983

DVR ✓
FJP ✓
HHM ✓
JAM ✓
JRS ✓
RLS ✓
CAM ✓