

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED SEP 17 1959

CONFIDENTIAL

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator FRONT RANGE OIL AND URANIUM COMPANY
County Larimer Address 332 Colorado National Bank Building
City Denver 2 State Colorado

Lease Name Dean Well No. 1 Derrick Floor Elevation 5130 K.B.
Location NE SW Section 4 Township 7 N Range 69 W Meridian 6th P.M.
1980 feet from S Section line and 1495 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 16, 1959 Signed G.H. Kolb Secretary-Treasurer

The summary on this page is for the condition of the well as above date.
Commenced drilling July 9, 1959 Finished drilling July 23, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" and 4" casing details.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes perforation details and a note about non-commercial production.

TOTAL DEPTH 2530' PLUG BACK DEPTH

Vertical list of names: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run E/S & Micro Log Date July 23, 1959
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment: Well Abandoned

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
For Pumping Well: Length of stroke used inches. Number of strokes per minute.
Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio, B.S. & W. %, Gas Gravity. (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

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4-7N-690

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand and Gravel	0	72	
Pierre Shale	72	1355	
(Medium Grey Shale			
Limy	1355	1410	
(Speckled Grey			
Shale Limy	1410	1750	
(Grey and Brown			
Limestone	1750	1782	
White Limestone	1782	1799	
(Hard Tight Shaly			
Sand	1799	1802	
(Hard Tight Dark			
Shaly Sand	1802	1811	
Shale	1811	2275	
(Hard Tight Sandy			
Shale	2275	2300	
(Hard Tight Quartz			
Sand Streaks	2300	2310	
(Medium Grained			
(Silty Quartz Sand	2310	2320	oil stem
Same Appears Wet	2320	2350	
Shale	2350	2520	
(White Medium			
(Grained Quartz	2520	2530	
(Sand Wet			
T. D.	2530		water

TEST RESULTS: _____

Gas Vol: _____

Gas Gravit: _____

Oil Gravit: _____

Water Gravit: _____

Temp: _____

Pressure: _____

Flow Rate: _____

Time: _____