

well

date + time 959-1035

FORM 17 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct Intermediate casing test. Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 17320
2. Name of Operator: CITY & COUNTY OF DENVER
4. API Number: 05-031-06342-00
6. Well Name: Kallisen
7. Location (Qtr, Sec, Twp, Rng, Meridian): NENE 18 25 6SW
8. County: DENVER
9. Field Name:
10. Minerals: Fee State Federal Indian

11. Date of Test: 12-6-19
12. Well Status: Shut In
13. Number of Casing Strings: Two

Table for Step 1: Existing Pressures. Columns: Tubing, Prod. Casing, Intermediate Csg, Surface Casing. Values: Tubing 100, Prod. Casing 100, Surface Casing 0.

15. STEP 2: See instructions above.

Table for Step 3: Bradenhead Test. Columns: Elapsed Time, Production Casing PSIG, Intermediate Casing PSIG, Bradenhead Flow. Rows from 00 to 30 minutes. Values: Production Casing PSIG 100, Intermediate Casing PSIG 0, Bradenhead Flow 0.

Table for Step 4: Intermediate Casing Test. Columns: Elapsed Time, Production Casing PSIG, Intermediate Casing PSIG, Intermediate Flow. Rows from 00 to 30 minutes. Values: All empty.

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Russ Branting Title: JESPA Phone: 720-685-9014
Signed: Russ Branting Title: Date:
WITNESSED BY: Title: Agency: