



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator J. D. BERWICK, ET AL
County ROUTT Address 3301 EAST WARREN AVENUE
City DENVER 10 State COLORADO

Lease Name HARRY WOMMER Well No. 1 Derrick Floor Elevation 6690
Location SE 1/4 SE 1/4 NW 1/4 Section 30 Township 7N Range 85W Meridian 6TH
(quarter quarter)
2050 feet from N Section line and 2940 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil NONE; Gas
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date MARCH 6, 1961 Signed J. A. J. H.
Title CONSULTING GEOLOGIST

The summary on this page is for the condition of the well as above date.
Commenced drilling AUGUST 13, 1960 Finished drilling AUGUST 22, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8"	29.90	J-55	40'	5			
7"	26.00	J-55	68'	5	12HRS		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		FILE
		From	To	
				AJJ
				DVR <input checked="" type="checkbox"/>
				WRS
				HHM
				JAM
				FJP <input checked="" type="checkbox"/>
				JJD <input checked="" type="checkbox"/>
TOTAL DEPTH <u>1295'</u>				PLUG BACK DEPTH <u> </u>

Oil Productive Zone: From NONE To Gas Productive Zone: From NONE To
Electric or other Logs run SCHLUMBERGER Date AUGUST 22, 1960
Was well cored? No Has well sign been properly posted? PLATE

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. feet run

Size Choke in.

Shut-in Pressure

For Pumping Well:

Length of stroke used inches.

Number of strokes per minute

Diam. of working barrel inches

Size Tbg. in. No. feet run

Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

30-7N-85W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
SURFACE ALLUVIUM	0	28'	SURFACE GRAVEL
MEEKER ZONE	28'	150'	SILTY GRAY SHALE WITH INTERBEDDED SILTSTONE
MANCOS	150'	188'	BLACK SHALE WITH INTERBEDDED BENTONITE
NIOBRARA	188'	1282'	DARK GRAY TO BLACK, HACKLEY, CALCAREOUS SHALE WITH FORAMINIFERA.
CARLILE	1282'	1295' T.D.	LIGHT GRAY MICACEOUS SHALE WITH INTERBEDDED BENTONITE.
WELL DRY AND ABANDONED			