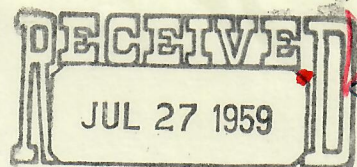


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00723811

WELL COMPLETION REPORT

OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Craig-North Operator United States Smelting Refining and Mining Co.
County Moffat Address 900 Patterson Building
City Denver 2, State Colorado
Lease Name George Gooch Well No. 1-4 Derrick Floor Elevation 6525 KE
Location NW/4 NE/4 Section 4 Township 7 North Range 90 West Meridian 6th
630 feet from North Section line and 2099 feet from East Section Line
N or S N or W W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil _____; Gas XWell completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 12, 1959 Signed George J. Gooch
Title Manager - Denver Oil Operations

The summary on this page is for the condition of the well as above date.

Commenced drilling May 12, 1959 Finished drilling May 21, 1959

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|-------|-------------|-------|--------------|---------------|---------|---------------|-----|
| | | | | | | Time | Psi |
| 8 5/8 | 24 | J-55 | 309 | 200 sks. | 24 Hrs. | 30 | 500 |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To |
|----------------|--------------------------|------|------|----|
| | | | | |
| | | | | |
| | | | | |

TOTAL DEPTH 3350

PLUG BACK DEPTH _____

AJJ

DVR

WRS

HHM

JAM

FJP

JJD

FILE

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19____ Test Completed A.M. or P.M. 19____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

4-7N-90W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|---------|--------|---|
| Wasatch | Surface | 608 | Sand and Shale |
| Fort Union | 608 | 1961 | Sand and Shale |
| Lance | 1961 | 2873 | Sand and Shale |
| Lewis | 2873 | 3350 | TD Sand and Shale |
| | | | No Cores |
| | | | DST #1 - 2790-2885'. Tool open 2 hrs. Immed. strong blow. Gas to surf. in 14 min. Steady in 30", dead in 2 hrs. GTSTM. Rec. 100' watery mud, 2600' muddy wtr. VSGC 612#, FFBHP 1212#, ISIP (17") 1220#, FSIP (30") 1212#, HP 1464/1464. |
| | | | TD 3350'. |

| |
|-----|
| ALL |
| DVR |
| WRS |
| HMM |
| JAM |
| EP |
| LD |

TEST RESULTS: (blank)

DATE: (blank)

TIME: (blank)

TESTER: (blank)

WELL: (blank)

FORMATION: (blank)

REMARKS: (blank)