

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JUL 27 1959



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Craig-North Operator United States Smelting Refining and Mining Co. County Moffat Address 900 Patterson Building City Denver 2, State Colorado Lease Name George Gooch Well No. 1-4 Derrick Floor Elevation 6525 KE Location NW/4 NE/4 Section 4 Township 7 North Range 90 West Meridian 6th 630 feet from North Section line and 2099 feet from East Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil []; Gas [X] Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title Manager - Denver Oil Operations

Commenced drilling May 12, 1959, Finished drilling May 21, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8, 24, J-55, 309, 200 sxs., 24 Hrs., 30, 500

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 3350 and PLUG BACK DEPTH.

Vertical list of initials: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE

Oil Productive Zone: From None To Gas Productive Zone: From None To Electric or other Logs run Date, 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

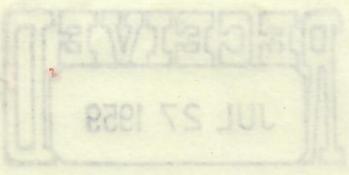
Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

4-7N-900



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|---------------------|---------|--------|---|
| Wasatch Colorado | Surface | 608 | Sand and Shale |
| Fort Union | 608 | 1961 | Sand and Shale |
| Lance | 1961 | 2873 | Sand and Shale |
| Lewis | 2873 | 3350 | Sand and Shale |
| | | | <u>No Cores</u> |
| | | | DST #1 - 2790-2885'. Tool open 2 hrs. Immed. strong blow. Gas to surf. in 14 min. Steady in 30", dead in 2 hrs. GTSTM. Rec. 100' watery mud, 2600' muddy wtr. VSGC 612#, FFBHP 1212#, ISIP (17") 1220#, FSIP (30") 1212#, HP 1464/1464. |
| | | | TD 3350' |

| |
|-----|
| ALL |
| DVR |
| WRS |
| HMM |
| JAM |
| EP |
| JD |

TEST RESULTS: Oil, Gas, Water

Gas Vol. _____

Oil Vol. _____

Water Vol. _____

Pressure _____

Temperature _____