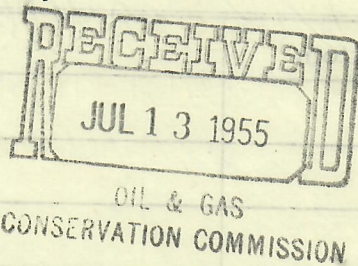


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Locate
Well
CorrectlyFile in triplicate on 1 and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

R54W

Field Cedar Creek (Wildcat)

County Logan

Lease WALTERS

Company The New Drilling Co., Inc.

Address 1018 Patterson Bldg., Denver, Colo.

Well No. 71 Sec. 11 Twp. 9N Rge. 54W Meridian 6th P.M. State or Pat. Pat.

Location 1980 Ft. (N) of S Line and 660 Ft. (W) of E line of SE 1/4 Elevation 4273' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Jerry Ryan

Title Secretary-Treasurer

Date 7/11/55

The summary on this page is for the condition of the well as above date.

Commenced drilling 3/8/55, 19 Finished drilling 3/15/55, 19

OIL AND GAS SANDS OR ZONES

| | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

| | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 3, from _____ to _____ |
| No. 2, from _____ to _____ | No. 4, from _____ to _____ |

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|--------|--------------|------|--------------|--------------------|-------------|-------------------|
| 9 5/8" | 32.75 | | 126' | 120 sx. | 12 hrs. | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 5220 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5220
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 3/15/55 19

Straight Hole Survey Yes Type

Other Types of Hole Survey DST Type

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5000 to 5002

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|-----------|--------|---|
| Niobrara | 4215 | | DST # 1 - 4995-5003 - Open 15 min. Fair blow - top packer failed to hold. Rec.: 360' water; 40' mud. IFP 0#; FFP 175#; SIBHP 0#; HHP 2850#. |
| Ft. Hays | 4505 | | |
| Carlisle | 4560 | | |
| Greenhorn | 4761 | | |
| Benbonite | 4904 | | |
| "D" Sand | 4992 | | |
| "J" Sand | 4700 5108 | | |

(Continue on reverse side)