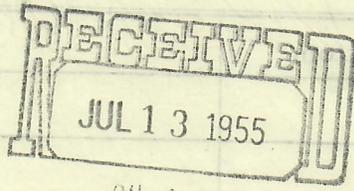


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Locate Well Correctly



File in triplicate on 1 and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

R54W

Field Cedar Creek (Wildcat) Company The New Drilling Co., Inc.
County Logan Address 1018 Patterson Bldg., Denver, Colo.
Lease WALTERS

Well No. 71 Sec. 11 Twp. 9N Rge. 54W Meridian 6th P.M. State or Pat. Pat.

Location 1980 Ft. (N) of S Line and 660 Ft. (W) of E line of SE/4 Elevation 4273 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Jerry Ryan
Title Secretary-Treasurer

Date 7/11/55

The summary on this page is for the condition of the well as above date.

Commenced drilling 3/8/55, 19___ Finished drilling 3/15/55, 19___

OIL AND GAS SANDS OR ZONES

No. 1, from ___ to ___ No. 4, from ___ to ___
No. 2, from ___ to ___ No. 5, from ___ to ___
No. 3, from ___ to ___ No. 6, from ___ to ___

IMPORTANT WATER SANDS

No. 1, from ___ to ___ No. 3, from ___ to ___
No. 2, from ___ to ___ No. 4, from ___ to ___

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	32.75		126'	120 SXS.	12 hrs.	

COMPLETION DATA

Total Depth 5220 ft. Cable Tools from ___ to ___ Rotary Tools from 0 to 5220
Casing Perforations (prod. depth) from ___ to ___ ft. No. of holes ___
Acidized with ___ gallons. Other physical or chemical treatment of well to induce flow ___
Shooting Record ___

Prod. began ___ 19___ Making ___ bbls./day of ___ A. P. I. Gravity Fluid on ___ Pump
Tub. Pres. ___ lbs./sq. in. Csg. Pres. ___ lbs./sq. in. Gas Vol. ___ Mcf. Gas Oil Ratio ___ Choke.
Length Stroke ___ in. Strokes per Min. ___ Diam. Pump ___ in.
B. S. & W. ___ %. Gas Gravity ___ BTU's/Mcf. ___ Gals. Gasoline/Mcf. ___

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 3/15/55 19___ Straight Hole Survey Yes Type ___
Date ___ 19___ Other Types of Hole Survey DST Type ___
Time Drilling Record Yes
(Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 5000 to 5002
to ___

AJU	
DVR	
EJK	
OPS	
NHM	
AH	
JJD	
FILE	

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4215		DST # 1 - 4995-5003 - Open 15 min. Fair blow - top packer failed to hold. Rec.: 360' water; 40' mud. IFP 0#; FFP 175#; SIBHP 0#; HHP 2850#.
Ft. Hays	4505		
Carlisle	4560		
Greenhorn	4761		
Benbonite	4904		
"D" Sand	4992		
"J" Sand	4700 5108		