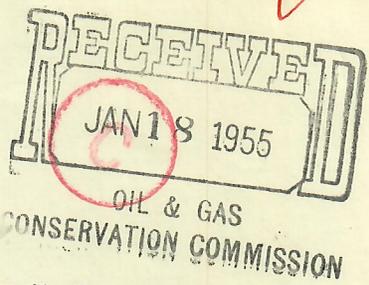




00241476

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) XXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly

0			

Notice to do work
 Report of work done

Land: Fee and Patented
 State

Lease No. _____

Colorado
 State

Logan
 County

Cedar Creek
 Field North Extension

"E" #1 McRoberts SW/4 1 9N 54W
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located ~~XXXX(N)~~ of Section ~~Line~~ and ~~XXXXXX(E)~~ of
 Section ~~Line~~ C SW SW, Sec. 1.
 (Six) (W)

The elevation above sea level is 4442 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu ft of concrete with ratio of 1 sack cement to 1 1/2 cu ft sand to 3 cu ft gravel. Pour concrete in annulus & fill to surface. WOC 24 hrs. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST, & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken & commercial production indicated, 4 1/2" casing will be run & cemented for production casing.

Approved: JAN 18 1955

A. J. Jersaw
 Director

AJJ	
DVR	✓
FJK	
OPS	
HMM	
AH	
JJD	
FILE	

Date January 17, 1955

Company BRITISH-AMERICAN OIL PROD. Co.

Address P. O. Box 180, Denver 1, Colo.

By S. W. Conway

Title District Engineer

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.