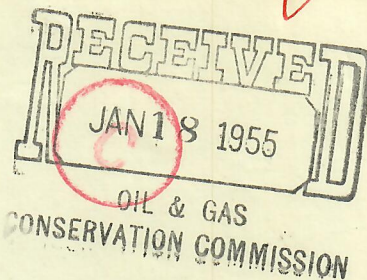




00241476

**COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS**



(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Locate Well Correctly

0			

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado

State

Logan

County

Cedar Creek Extension

Field

"E" #1

(Well No.)

McRoberts

(Lease)

SW/4

(1/4 Sec.)

1

(Sec.)

9N

(Twp.)

54W

(Range)

NORTH

(Meridian)

The Well is located Section 1 of Section Line and Section Line of Section Line
 Section 1 of Section Line SW SW, Sec. 1.

The elevation above sea level is 4442 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu ft of concrete with ratio of 1 sack cement to 1 1/2 cu ft sand to 3 cu ft gravel. Pour concrete in annulus & fill to surface. WOC 24 hrs. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geolograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST, & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken & commercial production indicated, 4 1/2" casing will be run & cemented for production casing.

Approved: JAN 18 1955

AJJ

DVR

FJK

OPS

HHM

AH

JJD

FILE

Date January 17, 1955Company BRITISH-AMERICAN OIL PROD. Co.Address P. O. Box 180, Denver 1, Colo.By S. W. C. MawneyTitle District Engineer

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.