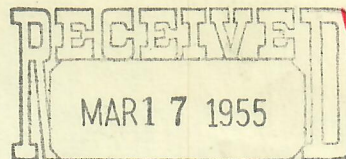


COLORADO OIL AND  
SUNDRY NOTICES AND REPORTS OF WELLS

99999999

MISSION  
WELLS

OIL &amp; GAS

CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report \_\_\_\_\_

Locate Well Correctly

	2		0

 Notice to do work ☒  
 Report of work done ☐

 Land: Fee and Patented ☒  
 State ☐

Lease No. \_\_\_\_\_

Colorado

State

Logan

County

Cedar Creek North  
Field

W.C. #2

(Well No.)

Rieke

(Lease)

SE/4

(1/4 Sec.)

2

(Sec.)

9N

(Twp.)

54W

(Range)

6<sup>th</sup> PM  
(Meridian)
 The Well is located Section 2 of Section 2 and Section 2 of Section 2  
~~Section 2~~ C NE SE, Sec. 2
The elevation above sea level is 4268 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hours. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approximately 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST, & at T.D. Samples: Collect 10' thereafter collect 5' samples to TD. Completion Program: Whenever practicable, completion will be with rotary.

Approved: \_\_\_\_\_

MAR 17 1955

AJJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	Plotted
FILE	

Date March 16, 1955Company BRITISH AMERICAN OIL PRODUCING CO.Address P. O. Box 180, Denver 1, ColoradoBy Thomas M. HooperTitle District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.



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