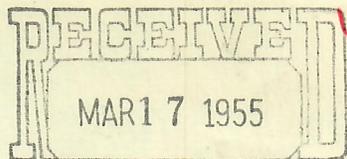


API # 075-06626



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COLORADO OIL AND GAS COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) XXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly

	2		0

Notice to do work XX
 Report of work done _____
 Land: Fee and Patented XX
 State _____ Lease No. _____

Colorado _____ Logan _____ Cedar Creek North ?
 State _____ County _____ Field _____

WC #2 _____ Rieke _____ SE/4 _____ 2 _____ 9N _____ 54W _____ 6 1/2 PM
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Section 2 of Section 2 and Section 2 of Section 2
~~Section 2~~ C NE SE, Sec. 2 ~~(S)~~ ~~(E)~~ ~~(W)~~

The elevation above sea level is 4268 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hours. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approximately 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST, & at T.D. Samples: Collect 10' thereafter collect 5' samples to TD. Completion Program: Whenever practicable, completion will be with rotary.

Approved: MAR 17 1955

A. J. Gersan
 Deputy Director

AJJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	Plotted
FILE	

Date March 16, 1955
 Company BRITISH AMERICAN OIL PRODUCING CO.
 Address P. O. Box 180, Denver 1, Colorado
 By Thomas M. Hooper
 Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.



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