



00241505

file in triplicate Fee and Patented lands and in
quadruplicate on State and School lands, withLocate
Well
Correctly

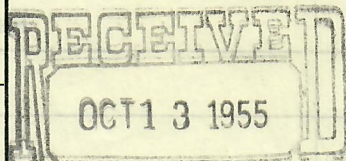
OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

9N

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OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Cedar Creek North Company The British-American Oil Producing Company
County Logan Address Box 180 - Denver, Colorado
Lease Rieke
Well No. "C" #2 Sec. 2 Twp. 9N Rge. 54W Meridian 6th P.M. State or Pat. Pat'd.

** Location (N) Ft. (S) of Line and (E) Ft. (W) of line of Elevation 4254' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

** 60 feet West of C-NE-SE/4

Signed Thomas M. Hogan
Title District Superintendent

Date _____

The summary on this page is for the condition of the well as above date.

Commenced drilling March 20, 19 55 Finished drilling April 6, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, ~~from~~ Top of "D" to @ 4970' No. 4, from _____ to _____
No. 2, ~~from~~ Top of "J" to @ 5083' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8" OD	25.4#	Arneo	216'	160	24	500# - 30 Min.
5-1/2" OD	15.5# & 14#	Smls.	5224'	150	72	

COMPLETION DATA

Total Depth 5225 ft. Cable Tools from 5000' to 5070' Rotary Tools from 0 to 5225'
Casing Perforations (prod. depth) from 4980' to 4984' ft. No. of holes 4 jet shots/ft.
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record None

Prod. began April 8 19 55 Making 143 bbls./day of 39° A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 30 lbs./sq. in. Csg. Pres. 30 lbs./sq. in. Gas Vol. 78 Mcf. Gas Oil Ratio 594:1 Choke. ☐
Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 2 in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date March 26 19 55

Straight Hole Survey Yes Type TOTCO

_____ Date _____ 19 _____

Other Types of Hole Survey None Type _____

Time Drilling Record Geolograph

(Note—Any additional data can be shown on reverse side.)

Core Analysis None Depth _____ to _____

_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand, Shale & Clay	0	225'	
Shale	225'	4970'	
Sand & Shale	4970'	5225'	

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

(Continue on reverse side)

Produce