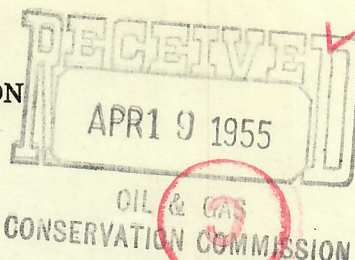




00264830

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) ☒ XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Locate Well Correctly

Notice to do work ☒ XX
 Report of work done ☐

Land: Fee and Patented ☒ XX
 State ☐

Lease No. _____

Colorado
State

Logan
County

Horsetail
Field

"G" #1 McRoberts NE/4 2 9N 54W 6 P M
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located XXXX(N) of Section Line and XXXXX(E) of
Section Line. C NW NE, Sec. 2 (S) (W)

The elevation above sea level is 4214 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing; 9-5/8" Armco to be set at approx. 210' KB and cemented with 160 sax and circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals from ground level to 300'; thereafter at 250' intervals. Standard Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST & at TD. Completion Program: Whenever practicable completion will be with rotary.

Approved: APR 19 1955

Date April 18, 1955

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P. O. Box 180, Denver 1, Colo.

By Thomas M. Hogen

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.