OGCC FORM 5

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RECEIVED APR 24 1963 OIL & GAS CONSERVATION COMMISSION

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# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: Wildcat — Operator: Champlin Oil & Refining Co.
County: Logan — Address: Box 451
City: Sidney — State: Nebraska
Lease Name: Flora Montague — Well No. 1 — Kelly bushing ~~Derrick Floor~~ Elevation: 4096.5
Location: SE-NE (quarter quarter) — Section 8 — Township 9N — Range 53W — Meridian 6th Principal
2161 feet from N (N or S) Section line and 833 feet from E (E or W) Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-18-63 — Signed [signature] — Title District Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling 4-13-, 19 63 Finished drilling 4-18-, 19 63

### CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST Time | PRESSURE TEST Psi |
|---|---|---|---|---|---|---|---|
| 8 5/8 | 24.00 | J-55 | 173.95 | 120 | 12 | - | - |
| | | | | | | | |
| | | | | | | | |

### CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone From | Zone To |
|---|---|---|---|
| | | | |
| | | | |
| | | | |

TOTAL DEPTH 5001 — PLUG BACK DEPTH 1½' below ground level.

Oil Productive Zone: From none To — Gas Productive Zone: From none To
Electric or other Logs run Induction-ES & Microlog — Date 4-18-, 19 63
Was well cored? no — Has well sign been properly posted?

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE From | ZONE To | FORMATION | REMARKS |
|---|---|---|---|---|---|---|
| - - | - - | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: Dry hole

### DATA ON TEST

Test Commenced ____ A.M. or P.M. ____ 19____ Test Completed ____ A.M. or P.M. ____ 19____

For Flowing Well:
Flowing Press. on Csg. ____ lbs./sq.in.
Flowing Press. on Tbg. ____ lbs./sq.in.
Size Tbg. ____ in. No. feet run ____
Size Choke ____ in.
Shut-in Pressure ____

For Pumping Well:
Length of stroke used ____ inches.
Number of strokes per minute ____
Diam. of working barrel ____ inches
Size Tbg. ____ in. No. feet run ____
Depth of Pump ____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? ____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day ____ API Gravity ____
Gas Vol. ____ Mcf/Day; Gas-Oil Ratio ____ Cf/Bbl. of oil
B.S. & W. ____ %; Gas Gravity ____ (Corr. to 15.025 psi & 60°F)

| | |
|---|---|
| DVR | ✓ |
| WRS | |
| HHM | |
| JAM | |
| FJP | ✓ |
| JJD | ✓ |
| FILE | |

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|---|---|---|---|
| Niobrara | 3994 | | |
| Carlile | 4351 | | |
| Greenhorn | 4568 | | |
| Bentonite | 4711 | | |
| D Sand | 4804 | | |
| J Sand | 4907 | | |
| | | | No oil shows where found. Therefore no cores or drill stem tests were taken. |