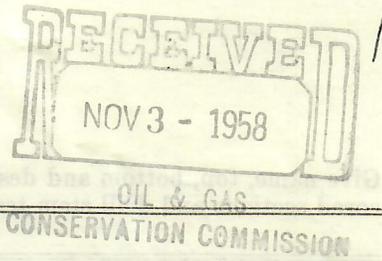




OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek, ~~8-2~~ Operator The British-American Oil Prod Co  
County Logan Address Box 180  
City Denver 1, State Colorado

Lease Name BRITTON Well No. C-2 Derrick Floor Elevation 4244  
Location SE SW Section 7 Township 9 N Range 53 W Meridian 6PM  
330 feet from South Section line and 1746 feet from West Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 1; Gas 0  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 27, 1958 Signed Shamus M. Boyer  
Title District Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling 9-12, 1958 Finished drilling 9-19, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8	25.6	Armco	213	183	24 hrs	30 mins	500
5-1/2	14	J-55	5169	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		WRS
		From	To	
Karot free Cone	4	4925	4930	HHM
				JAM
				FIP
				JJD
				FILE

TOTAL DEPTH 5170 PLUG BACK DEPTH 5155

Oil Productive Zone: From 4925 To 4930 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Yes Date 9-20, 1958  
Was well cored? NO Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 7 A.M. 10-9-1958 Test Completed 7 A.M. 10-19-1958  
For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_  
For Pumping Well: Length of stroke used 54 inches.  
Number of strokes per minute 18  
Diam. of working barrel 2 inches  
Size Tbg. 2 in. No. feet run 5113  
Depth of Pump 5074 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day <u>115</u> API Gravity <u>36</u>
Gas Vol. <u>312</u> Mcf/Day; Gas-Oil Ratio <u>2640:1</u> Cf/Bbl. of oil
B.S. & W. <u>11</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

*Prod*