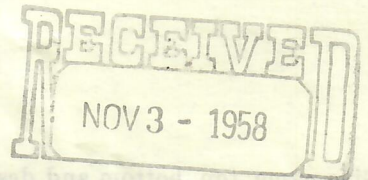


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek, 8-2 Operator The British-American Oil Prod Co
County Logan Address Box 180
City Denver 1, State Colorado
Lease Name BRITTON Well No. C-2 Derrick Floor Elevation 4244
Location SE SW Section 7 Township 9 N Range 53 W Meridian 6PM
(quarter quarter)
330 feet from South Section line and 1746 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 27, 1958

Signed Shamus M. Hogan
Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-12, 1958 Finished drilling 9-19, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8	25.6	Armco	213	183	24 hrs	30 mins	500
5-1/2	14	J-55	5169	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		WRS
		From	To	
Karot free Cone	4	4925	4930	HHM
				JAM
				FIP
				JJD
				FILE

TOTAL DEPTH 5170

PLUG BACK DEPTH 5155

Oil Productive Zone: From 4925 To 4930 Gas Productive Zone: From _____ To _____
Electric or other Logs run Yes Date 9-20-, 1958
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. of P.M. 10-9- 1958 Test Completed 7 A.M. of P.M. 10-19- 1958

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 54 inches.

Number of strokes per minute 18

Diam. of working barrel 2 inches

Size Tbg. 2 in. No. feet run 5113

Depth of Pump 5074 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 115 API Gravity 36
Gas Vol. 312 Mcf/Day; Gas-Oil Ratio 2640:1 Cf/Bbl. of oil
B.S. & W. 11 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Prod ✓