



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 6 1963

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Craig Operator United States Smelting Refining and Mining Company County Moffat Address Post Office Box 1877 City Midland State Texas

Lease Name Government Well No. 1-12 Derrick Floor Elevation 6667 Location NE SE NW Section 12 Township 7-N Range 90-W Meridian 6th P.M. 1971 feet from S Section line and 2025 feet from W Section Line

Drilled on: Private Land Federal Land State Land Number of producing wells on this lease including this well: Oil Gas Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 4, 1963 Signed J. H. Dougherty Title Manager of Production

The summary on this page is for the condition of the well as above date. Commenced drilling August 21, 1962 Finished drilling August 25, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 24#, J-55, 303, 160, 12, 30", 600#

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 2800' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Induction - Electrical Log Date August 25, 1962 Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used inches

Vertical stamp with checkboxes: DVR, WRS, HHM, JAM, FJP19, FILE

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

Handwritten checkmark and initials

12-7N-90W

MAR 8 1963

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

CONSERVATION COMMISSION

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|--------|-------------------------|
| Lance Texas Lewis | 1271' 2382' | | |
| <p>P&A August 25, 1962.</p> <p>50 sx. cement plug at 2700'.</p> <p>50 sx. cement plug at 2100'.</p> <p>40 sx. cement plug at 350'.</p> <p>10 sx. cement in top of 8-5/8" casing.</p> | | | |

CASING RECORD

| SIZE | WT PER FT | GRADE | DEPTH LANDED | NO SXS CNT. | W.O.C. | TIME | PRESSURE TEST |
|-------|-----------|-------|--------------|-------------|--------|------|---------------|
| 8-5/8 | 24# | J-55 | 303 | 100 | IS | 30" | GOOD |

CASING REVISIONS

| NO. REVISIONS PER R. | TYPE OF CHANGE | FROM | TO |
|----------------------|----------------|------|----|
| | | | |
| | | | |

RECORD OF HOISTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | REMARKS |
|------|----------------------------------|----------|------|---------|
| | | | | |
| | | | | |

| |
|------|
| DVR |
| WRS |
| HMM |
| JAM |
| 1963 |
| 11 |

TEST RESULTS: Oil per day _____

Gas Vol _____

Gas-Oil ratio _____

Gas Gravity _____

Water per day _____

Water-Oil ratio _____

Water Gravity _____

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow devices?

Test Completed _____ A.M. or P.M.

For Pumping Well: _____

Number of strokes per minute _____

Diam of working barrel _____

Size of _____ in No. test run _____

Depth of pump _____

SEE REVERSE SIDE