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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
MAR 6 1963

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Craig Operator United States Smelting Refining and Mining Company
County Moffat Address Post Office Box 1877
City Midland State Texas

Lease Name Government Well No. 1-12 Derrick Floor Elevation 6667
Location NE SE NW Section 12 Township 7-N Range 90-W Meridian 6th P.M.
(quarter quarter)
1971 feet from S Section line and 2025 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 4, 1963Signed J. H. Dougherty
Title Manager of Production

The summary on this page is for the condition of the well as above date.
Commenced drilling August 21, 1962 Finished drilling August 25, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	303	160	12	30"	600#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 2800'

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Induction - Electrical Log Date August 25, 1962
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

12-7N-90W

MAR 8 1963

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FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Lance Texas	1271'		
Lewis	2382'		
P&A August 25, 1962. 50 sx. cement plug at 2700'. 50 sx. cement plug at 2100'. 40 sx. cement plug at 350'. 10 sx. cement in top of 8-5/8" casing.			

DVR
WRS
HHM
JAM
RES

TEST RESULTS: 1000 cc per day	Gas Gravity	Gas Vol	Moisture	Gas-Oil Ratio	CLUBM of oil
(Cont. to 12000 cc & 1000 cc)					