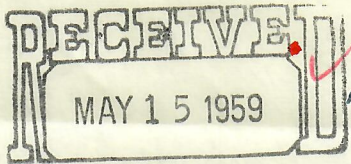


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator United States Smelting Refining and Mining
County Moffat Address 900 Patterson Building Company
City Denver 2, State Colorado
Lease Name Government Well No. 1-11 Derrick Floor Elevation 6596 KB
Location NE/4 NE/4 Section 11 Township 7 North Range 90 West Meridian 6 P M
(quarter quarter)
660 feet from N Section line and 660 feet from E Section Line
Nor S E or W
Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]
Date May 3, Title Manager, Denver Oil Operations
The summary on this page is for the condition of the well as above date.
Commenced drilling May 3, 19 59 Finished drilling May 11, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8 5/8</u>	<u>24#</u>	<u>J-55</u>	<u>299</u>	<u>225</u>	<u>24</u>	<u>30"</u>	<u>500#</u>

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 2801 PLUG BACK DEPTH -

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Electric and Micro Log Date May 11, 19 59
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						<u>DVR</u>
						<u>WRS</u>
						<u>HHM</u>
						<u>JAM</u>
						<u>FJP</u>
						<u>JH</u>
						<u>FILE</u>

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

11-7N-90W

11-7N-90W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Fort Union Colorado	Surface	1287'	Operator United States Smelting Refining and Mining Company Address 900 Patterson Building City Denver, Colorado
Lance Lewis	1287' 2632'	2369' - 11-11-11 2801' TD	Well No. 11-11-11 Township 7 North Range 30 West Meridian 6 T M Section 11 Quarter quarter feet from N Section line and feet from E Section line None Gas None Spudded well May 3, 1959. Set 8 5/8" at 299' w/225 sxs plus 2% cactl. 3/4"-306, 1/2"-1358". Drilled to total depth 2801' in Lewis Shale. No cores. DST #1 - 2632'-2801' ISI 20", Open 1 1/2 hrs. FSI 30", Good blow for "15", fair decr. blow rest of test. Rec. 1220' SGCM. ISIP 1300#, FSIP 1104#, FP 438-738#, Hyd. 1428#. DST #2 - 2016'-2040' Open 90". Fair to strong blow. No gas. Rec. 200' HGC & WCM, 925' GC Fresh wtr. ISIP 812#, FSIP 757#, FP 147-520#, HP 1120#, Plugged and abandoned May 11, 1959.

CASING PERFORATIONS

TOTAL DEPTH		PLUG BACK DEPTH		No. Perforations per ft.	From	To
2801		-				

As well covered? No Electric or other logs run Electric and Micro Log To _____ Gas Productive Zone: From _____ Date May 11, 1952 Has well sign been properly posted? _____	As well covered? No Electric or other logs run Electric and Micro Log To _____ Gas Productive Zone: From _____ Date May 11, 1952 Has well sign been properly posted? _____
--	--

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE		SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
				From	To		

Results of shooting and/or chemical treatment:

TEST NO DATA

Test Commenced	A.M. or P.M.	19	Test Completed	A.M. or P.M.	19
For Flowing Well:			For Pumping Well:		
Flowing Press on Csg.	lbs./sq. in.		Length of stroke used	inches	
Flowing Press on Tpg.	lbs./sq. in.		Number of strokes per minute		
Size Tpg.	in. No. feet run		Diam. of working barrel	inches	
Size Choke	in.		Size Tpg.	in. No. feet run	
Shut-in Pressure			Depth of Pump	feet	

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Boils off per day _____
 Gas Vol _____ Mol/Day _____ Gas-Off Ratio _____ API Gravity _____
 A.S. & W. _____ Sp. Gravity _____ (Corr. to 15.025 psi & 80°F) _____
 Oil Bl. of oil _____