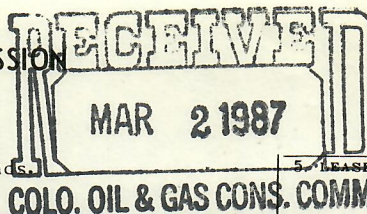


OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other TA

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BWAB INCORPORATED

3. ADDRESS OF OPERATOR

1801 California Street, Suite 1000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NWSW 1916' FSL & 881' FWL of Section 9

At top prod. interval reported below

At total depth

14. PERMIT NO.

86-555

DATE ISSUED

8/23/86

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROGER'S HEIRS

9. WELL NO.

#9-13

10. FIELD AND POOL, OR WILDCAT

Unnamed Field ☒

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 9-T7N-R90W

12. COUNTY

Moffat

13. STATE

Colorado

15. DATE SPURRED

09/10/86

16. DATE T.D. REACHED

09/18/86

17. DATE COMPL. (Ready to prod.)

10/21/86 TA (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

6352' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3,618'

21. PLUG, BACK T.D., MD & TVD

2700'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10' - 3618'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Lewis

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/FDC/CNL/GR/BHC

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,157'	12-1/4"	350 sx BJ lite & 170 Class G	
5-1/2"	15.5#	3,616'	7-7/8"	50 sx Halco & 330 CI "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	1654'	n/a


31. PERFORATION RECORD (Interval, size and number)

3185' - 3192' w/4SPF CIBP @ 3150' 2 sx cmt
2812' - 2824' w/4SPF " " 2802' " "
2714' - 2730' w/4SPF " " 2700' " "
1798' - 1828' w/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3185' - 3192'	750 gals NARS + N2 frac'd with 28,000 gal 70Q Foam & 56,000# 20-40 sand.
2812' - 2824'	750 gals NARS + N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/4/86		Swabbing					TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/20/86	3	-	→	0	est 35 pd	15	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)		
swabbing		→			120	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented



TEST WITNESSED BY

Mr. Gene Nice

35. LIST OF ATTACHMENTS

Well was temporarily abandoned pending evaluation.

Sent under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John R. Keller

TITLE Drilling & Production Manager DATE 02/27/87

3-5-87

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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GEOLOGIC MARKERS

ALABAMA	TOP
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Lance
Lewis Shale
Lewis SdSt
TD

1863'
2754'
2930'
3618'

100