

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 19 1985



5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stehle

9. WELL NO.

#14-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14-T7N-R91W

12. COUNTY

Moffat

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BWAB INCORPORATED

3. ADDRESS OF OPERATOR
1801 California Street, Suite 1000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1981' FNL & 2002' FEL SWNE ✓
At top prod. interval reported below
At total depth
sames

14. PERMIT NO. 85-1235 DATE ISSUED 9/13/85

15. DATE SPUNDED 10/20/85 16. DATE T.D. REACHED 10/31/85 17. DATE COMPL. (Ready to prod.) 11/04/85 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6,673' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4,700' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0' - 4700'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR; DIP-SP-Sonic 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------------|---------------|
| 8-5/8" | 24# | 339.5'KB | 12 1/4" | 220 sx Class "H" 3%CaCl | none |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
| none | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| none | | |

31. PERFORATION RECORD (Interval, size and number) none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| none | |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| n/a | | |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| n/a | | | | | | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS



Sent under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Arceneaux TITLE V. P. of Operations DATE 11/18/85

AR

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|--|------------------------------------|--------|--|------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ft. Union Lance Lewis Mesaverde | Surface 1460' 1900' 4100' | | <p>DST #1 - 4,079' - 4,129' Lewis 15 - 60 - 90 - 180 No GTS, No FTS Rec: 1,210' GCW 120' GCM SC: 2,100 cc wtr, 340 psi, $R_w = 2.09$ @ 68°. .0014 cfg, no oil, Chl 3100 HP: 1998.1 - 1998.1 FP: 100.3 - 300.7 & 320.7 - 781.6 SIP: 1778.9 - 1778.9 BHT: 120° F</p> <p>DST #2 - 4,130' - 4,166' Lance 22 - 60 - 18 - 16 No GTS, No FTS; misrun</p> <p><u>4166'</u></p> <p>HP: 2037.8 - 2037.8 FP: 80.2 - 120.3 & 360.8 - 561.2 SIP: 1659.4 - 1161.4</p> <p><u>4,135'</u></p> <p>HP: 2016.8 - 2016.8 FP: 56.2 - 120.3 & 360.8 & 561.2 SIP: 1681.6 - 1123.0 Bomb dpt @ 4,162'; temp 122° F</p> | | | |