

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 19 1985

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR BWAB INCORPORATED						5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.	
3. ADDRESS OF OPERATOR 1801 California Street, Suite 1000, Denver, CO 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1981' FNL & 2002' FEL SWNE ✓ At top prod. interval reported below At total depth sames						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 85-1235						DATE ISSUED 9/13/85	
15. DATE SPUDDED 10/20/85						16. DATE T.D. REACHED 10/31/85	
17. DATE COMPL. (Ready to prod.) 11/04/85 (Plug & Abd.)						18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6,673' GR	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 4,700'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none	
25. WAS DIRECTIONAL SURVEY MADE no						26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR; DIP-SP-Sonic	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 339.5' KB		HOLE SIZE 12 1/4"	
CEMENTING RECORD 220 sx Class "H" 3%CaCl		AMOUNT PULLED none					
29. LINER RECORD				30. TUBING RECORD			
SIZE none		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
SCREEN (MD)		SIZE none		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) none				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) none		AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION							
DATE FIRST PRODUCTION n/a		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST n/a		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Sent under separate cover.				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert C. Arceneaux				TITLE V. P. of Operations			
DATE 11/18/85							

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ft. Union Lance Lewis Mesaverde	Surface 1460' 1900' 4100'		<p>DST #1 - 4,079' - 4,129' Lewis 15 - 60 - 90 - 180 No GTS, No FTS Rec: 1,210' GCW 120' GCM SC: 2,100 cc wtr, 340 psi, $R_w = 2.09$ @ 68°. .0014 cfg, no oil, Chl 3100 HP: 1998.1 - 1998.1 FP: 100.3 - 300.7 & 320.7 - 781.6 SIP: 1778.9 - 1778.9 BHT: 120° F</p> <p>DST #2 - 4,130' - 4,166' Lance 22 - 60 - 18 - 16 No GTS, No FTS; misrun</p> <p><u>4166'</u></p> <p>HP: 2037.8 - 2037.8 FP: 80.2 - 120.3 & 360.8 - 561.2 SIP: 1659.4 - 1161.4</p> <p><u>4,135'</u></p> <p>HP: 2016.8 - 2016.8 FP: 56.2 - 120.3 & 360.8 & 561.2 SIP: 1681.6 - 1123.0 Bomb dpt @ 4,162'; temp 122° F</p>			