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**PUBLICATION:** DENVER DAILY JOURNAL

STATE OF COLORADO  
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIME HERINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HERINAFTER SET FORTH; I HAVE NO INTERST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIME MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

4/9/14 C#527 D#1404-EX-01

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED, *Karina Morales*

CHIEF CLERK

**PUBLIC NOTICES**

194

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
CAUSE NO. 527

DOCKET NO. 1404-EK-01

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE WILLIAMS FORK AND ILES FORMATIONS, SULPHUR CREEK FIELD, RIO BLANCO COUNTY, COLORADO

**NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

On February 27, 2014, WFX Energy Rocky Mountain, LLC ("WFX" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to

- 1) Approve an exception location from Rule 318 a and to authorize a bottomhole location for Well #1 of 359 feet from the adjacent lease, located in Lot 1, Section 36, Township 1 South, Range 98 West, 6th P.M., and a bottomhole location for Well #2 of 426 feet from the adjacent lease, located in Lot 1, Section 36, Township 1 South, Range 98 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations WFX is the operator of the offset lease and has been unable to secure a waiver from the underlying mineral interest owner

**Federal REG 524-22-122 Well ("Well #1")**

SHL Lot 10, Section 25, Township 1 South, Range 98 West, 6th P.M.  
BHL 359 feet FEL, 670 feet FEL, Lot 16 of Section 25

**Federal REG 524-22-122 Well ("Well #2")**

SHL Lot 10, Section 25, Township 1 South, Range 98 West, 6th P.M.  
BHL 426 feet FEL, 1,565 feet FEL, Lot 15 of Section 25

**APPLICATION LANDS**

Township 1 South, Range 98 West, 6th P.M.  
Section 25 Lots 15 (SW¼ SE¼) and 16 (SE¼ SE¼)

**PRIOR RULES AND ORDERS**

(available online at <http://cogcc.state.co.us> under "ORDERS")

- Rule 318 a of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled, on unspaced lands, in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply
- Rule 318 c of the Rules and Regulations of the Oil and Gas Conservation Commission states that the Director may grant an operator's request for a well location exception to the requirements of Rule 318 or any order because of geologic, environmental, topographic or archaeological conditions, irregular sections, a surface owner request, or for other good cause shown provided that a waiver or consent signed by the lease owner toward whom the well location is proposed to be moved, agreeing that said well may be located at the point at which the operator proposes to drill the well and where correlative rights are protected. However, if the operator of the proposed well is also the operator of the unspaced offset lease toward which the well is proposed to be moved, waivers are to be obtained from the mineral interest owners under such lands. If waivers cannot be obtained from all parties and no party objects to the location, the operator may apply for a variance under Rule 503 b
- On January 11, 2010, Order No 527-6 approved the equivalent of one well per 10 acres well density for certain lands, including Lots 1, 8 and 9 of Section 36, Township 1 South, Range 98 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations

**NOTICE IS HEREBY GIVEN**, pursuant to 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 O.C.R. 404-1, that the Commission has scheduled the above-entitled matter for hearing on

Date Monday, April 28, 2014  
Tuesday, April 29, 2014  
Time 9:00 a.m.  
Place Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext 5139, prior to the hearing and arrangements will be made

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than April 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 14, 2014. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

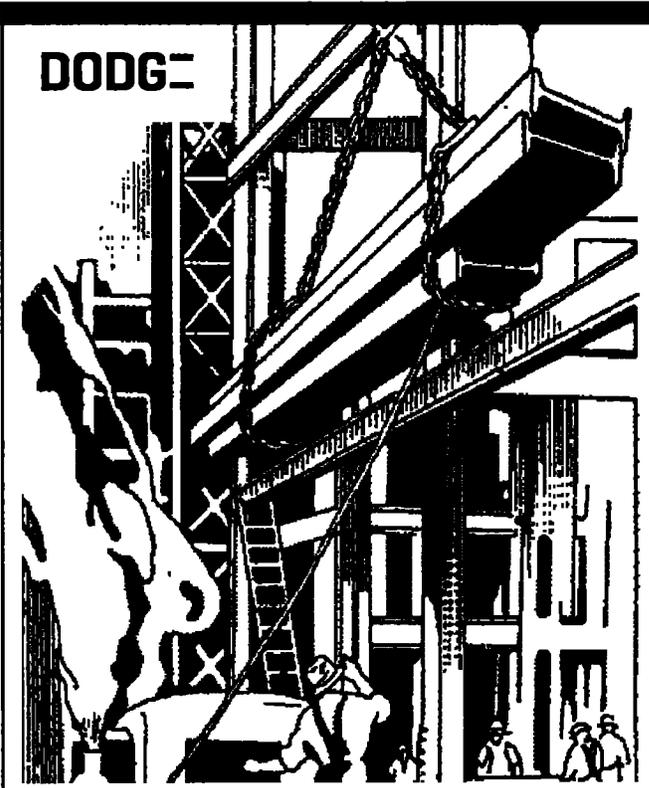
By \_\_\_\_\_  
Robert J Frink, Secretary

Dated March 28, 2014  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website <http://cogcc.state.co.us>  
Phone (303) 894-2100  
Fax (303) 894-2109

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COGCC

STATE OF COLORADO

COUNTY OF RIO BLANCO

ss.

### LEGAL NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO  
GOVERN OPERATIONS FOR THE WILLIAMS FORK AND ILES FORMATIONS, SULPHUR  
CREEK FIELD, RIO BLANCO COUNTY, COLORADO  
CAUSE NO. 527

DOCKET NO. 1404-EX-01  
NOTICE OF HEARING

#### TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 27, 2014, WPX Energy Rocky Mountain, LLC (WPX or Applicant), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application (Application) for an order to:

1) Approve an exception location from Rule 318.a and to authorize a bottomhole location for Well #1 of 359 feet from the adjacent lease, located in Lot 1, Section 36, Township 1 South, Range 98 West, 6th P.M., and a bottomhole location for Well #2 of 426 feet from the adjacent lease, located in Lot 1, Section 36, Township 1 South, Range 98 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations. WPX is the operator of the offset lease and has been unable to secure a waiver from the underlying mineral interest owner.

Federal RGU 544-25-198 Well (Well #1)  
SHL: Lot 10, Section 25, Township 1 South, Range 98 West, 6th P.M.  
BHL: 359 feet FSL, 670 feet FEL, Lot 16 of Section 25

Federal RGU 534-25-198 Well (Well #2)  
SHL: Lot 10, Section 25, Township 1 South, Range 98 West, 6th P.M.  
BHL: 426 feet FSL, 1,565 feet FEL, Lot 15 of Section 25

APPLICATION LANDS  
Township 1 South, Range 98 West, 6th P.M.  
Section 25:

Lots 15 (SW 1/4 SE) and 16 (SE 1/4 SE)

#### PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under ORDERS)

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled, on unspaced lands, in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

Rule 318.c. of the Rules and Regulations of the Oil and Gas Conservation Commission states that the Director may grant an operator's request for a well location exception to the requirements of Rule 318 or any order because of geologic, environmental, topographic or archaeological conditions, irregular sections, a surface owner request, or for other good cause shown provided that a waiver or consent signed by the lease owner toward whom the well location is proposed to be moved, agreeing that said well may be located at the point at which the operator proposes to drill the well and where correlative rights are protected. However, if the operator of the proposed well is also the operator of the unspaced offset lease toward which the well is proposed to be moved, waivers are to be obtained from the mineral interest owners under such lands. If waivers cannot be obtained from all parties and no party objects to the location, the operator may apply for a variance under Rule 502.b.

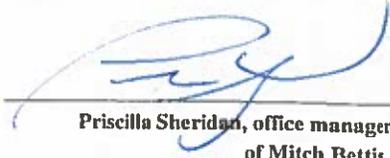
On January 11, 2010, Order No. 527-6 approved the equivalent of one well per 10 acres well density for certain lands, including Lots 1, 8 and 9 of Section 36, Township 1 South, Range 98 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

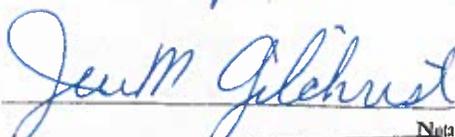
I, PRISCILLA SHERIDAN, do solemnly swear that am the office manager acting on behalf of Mitch Bett owner/publisher of the Rio Blanco Herald Time formerly known as The Meeker Herald and The Range Times weekly newspapers; that the same is a weekly newspaper published in the County of Rio Blanco, Sta of Colorado, and has a general circulation therein; th said newspaper has been published continuously an uninterruptedly in said County of Rio Blanco for a perio of more than fifty-two consecutive weeks next prior to th first publication of the annexed legal notice c advertisement; that said newspaper has been admitted i the United States mails as second-class matter under th provision of the Act of March 3, 1879, or an amendments thereof; and that said newspaper is a weekl newspaper duly qualified for publishing legal notices an advertisements within the meaning of the laws of th State of Colorado.

That the annexed legal notice or advertisement wa published in the regular and entire issue of every numbe of said weekly newspaper for the period of 1 consecutive insertions; and that the first publication o said notice was in the issue of said newspaper date April 10 A.D. 2014, and that the las publication of said notice was in the issue of said newspaper dated, April 10 A.D. 2014.

In witness whereof I have hereunto set my hand thi 10 day of April A.D. 2014.

  
Priscilla Sheridan, office manager acting on behalf of Mitch Bettis, owner/publisher

Subscribed and sworn to before me, a notary public in and for the County of Rio Blanco, State of Colorado, this 10 day of April A., D. 2014.

  
Notary Public

My commission expires  
**JERI M. GILCHRIST**  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID #20094011299  
My Commission Expires July 3, 2017

Date:  
Monday, April 28, 2014  
Tuesday, April 29, 2014

Time:  
9:00 a.m.

Place:  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 14, 2014. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits.

**OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO**  
By Robert J. Frick, Secretary

Dated: March 28, 2014  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

Website: <http://cogcc.state.co.us>  
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