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NOTICE(S)

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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 527
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE WILLIAMS FORK AND ILES) DOCKET NO. 1412-AW-29
FORMATIONS (INCLUDING THE SEGO SANDSTONE),)
SURPHUR CREEK FIELD, RIO BLANCO COUNTY,)
COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 1 South, Range 98 West, 6th P.M.

Section 8: E $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ S $\frac{1}{2}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$ (320.00 acres)
Section 9: N $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$ (560.00 acres)
Section 10: N $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$ (280.00 acres)
Section 13: Lots 9 thru 24 (603.42 acres)
Section 14: Lots 16 thru 23 (306.83 acres)
Section 15: Lots 1 thru 13 (510.56 acres)

APPLICATION

On October 16, 2014 (Amended November 13, 2014), WPX Energy Rocky Mountain, LLC ("WPX" or "Applicant"), filed with the Commission pursuant to §34-60-116 C.R.S., a verified application for an order to:

- 1) Approve the equivalent of one well per 10 acres well density for the Application Lands, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations (including the Segoe Sandstone);
- 2) Require the productive interval of the wellbore to be located anywhere upon the Application Lands but no closer than 100 feet from the lease boundaries, however, in cases where the lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation and Iles Formation wells, the permitted well should be located downhole no closer than 200 feet from the lease boundaries, without exception being granted by the Director.
- 3) Applicant states that the approved wells shall be located on no more than one well pad per quarter quarter section (or lots or parcels approximately equivalent thereto), without exception from the Director.

PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. provides that for wells drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line and not closer than 1,200 feet

from any other producible of drilling oil or gas well when drilling to the same source of supply.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, December 15, 2014
Tuesday, December 16, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 1, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 1, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: November 12, 2014

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Robert A. Willis
Jillian Fulcher
Beatty & Wozniak, P.C.
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
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jfulcher@bwenergylaw.com

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NOV 25 2014
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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 527
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE WILLIAMS FORK AND ILES) DOCKET NO. 1412-AW-29
FORMATIONS (INCLUDING THE SEGO SANDSTONE),)
SURPHUR CREEK FIELD, RIO BLANCO COUNTY,)
COLORADO

ORIGINAL

CERTIFICATE OF MAILING

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. mail on November 20, 2014, postage pre-paid, to the interested parties listed in the application regarding the above-referenced docket.

DATED this 25th day of November, 2014.


Tracy L. Peterson

BW

DEC 09 2014
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CONSTRUCTION**
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PUBLICATION: DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

12/1/14 - C#527 D#1412-AW-29

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

CHIEF CLERK

DEC 03 2014

PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

926

CAUSE NO. 407

DOCKET NO. 1412-UP-331

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, WATTENBERG FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 4 North, Range 66 West, 6th P.M.

Section 27: S $\frac{1}{2}$ S $\frac{1}{2}$

Section 34: N $\frac{1}{2}$ N $\frac{1}{2}$

APPLICATION

On October 14, 2014, Noble Energy, Inc (Operator No 100322) ("Noble" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to

1) Pool all interests in an approximate 323 78-acre designated horizontal well spacing unit established for the Application Lands, effective as of the Application, for the development and operation of the Niobrara Formation, and

2) Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Heitman K27-62-1HN Well (API No 05-123-38218)

APPLICABLE RULES AND ORDERS

(available online at <http://cogcc.state.co.us>, under "ORDERS")

On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule. NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S., 2) specific powers granted pursuant to §34-60-106 C.R.S., 3) the State Administrative Procedures Act at §24-4-105 C.R.S., and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on

Date: Monday, December 15, 2014
 Tuesday, December 16, 2014
 Time: 9 00 a.m.
 Place: Colorado Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801
 Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext 5139, prior to the hearing and arrangements will be made

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 1, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc_hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 1, 2014.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By Robert J. Frick, Secretary

Dated, November 7, 2014
 Colorado Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801
 Denver, Colorado 80203
 Website: <http://cogcc.state.co.us>
 Phone (303) 894-2100
 Fax (303) 894-2109

Attorneys for Applicant:
 Robert A. Willis
 Jillian Fulcher
 Beatty & Wozniak, P.C.
 216 16th Street, Suite 1100
 Denver, Colorado 80202
 (303) 407-4499
 rwillis@bwenenergylaw.com
 jfulcher@bwenenergylaw.com

Publication Date, December 1, 2014
 Published in The Daily Journal

926

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

927

CAUSE NO. 527

DOCKET NO. 1412-AW-29

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE WILLIAMS FORK AND ILES FORMATIONS (INCLUDING THE SEGO SANDSTONE), SURPHUR CREEK FIELD, RIO BLANCO COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 1 South, Range 98 West, 6th P.M.

Section 8: E $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{4}$ S $\frac{1}{4}$, and N $\frac{1}{4}$ SE $\frac{1}{4}$ (320 00 acres)

Section 9: N $\frac{1}{4}$ N $\frac{1}{4}$, S $\frac{1}{4}$ NW $\frac{1}{4}$, and S $\frac{1}{4}$ (560 00 acres)

Section 10: NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$ (280 00 acres)

Section 13: Lots 9 thru 24 (603.42 acres)

Section 14: Lots 16 thru 23 (306.83 acres)

Section 15: Lots 1 thru 13 (510.58 acres)

APPLICATION

On October 16, 2014 (Amended November 13, 2014), WPX Energy Rocky Mountain, LLC ("WPX" or "Applicant"), filed with the Commission pursuant to §34-60-116 C.R.S., a verified application for an order to

1) Approve the equivalent of one well per 10 acres well density for the Application Lands, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations (including the Segó Sandstone),

2) Require the productive interval of the wellbore to be located anywhere upon the Application Lands but no closer than 100 feet from the lease boundaries, however, in cases where the lands about or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation and Iles Formation wells, the permitted well should be located downhole no closer than 200 feet from the lease boundaries, without exception being granted by the Director

3) Applicant states that the approved wells shall be located on no more than one well pad per quarter quarter section (or lots or parcels approximately equivalent thereto), without exception from the Director

PRIOR RULES AND ORDERS

(available online at <http://cogcc.state.co.us>, under "ORDERS")

Rule 318 a provides that for wells drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line and not closer than 1,200 feet from any other producible of drilling oil or gas well when drilling to the same source of supply

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S., 2) specific powers granted pursuant to §34-60-106 C.R.S., 3) the State Administrative Procedures Act at §24-4-105 C.R.S., and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on

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 Tuesday, December 16, 2014
 Time: 9 00 a.m.
 Place: Colorado Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801
 Denver, Colorado 80203

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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By Robert J. Frick, Secretary

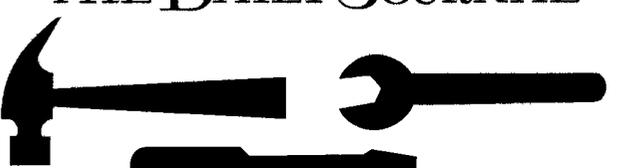
Dated, November 12, 2014
 Colorado Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801
 Denver, Colorado 80203
 Website: <http://cogcc.state.co.us>
 Phone (303) 894-2100
 Fax (303) 894-2109

Attorneys for Applicant:
 Robert A. Willis
 Jillian Fulcher
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Publication Date, December 1, 2014
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STATE OF COLORADO

COUNTY OF RIO BLANCO

SS.

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE WILLIAMS FORK AND ILES FORMATIONS (INCLUDING THE SEGO SANDSTONE), SULPHUR CREEK FIELD, RIO BLANCO COUNTY, COLORADO
CAUSE NO. 527
DOCKET NO. 1412-AW-29

NOTICE OF HEARING

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APPLICATION LAND

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Section 8: E 1/2 NE 1/4, S 1/2 S1/2, and N1/2 SE1/4 (320.00 acres)

Section 9: N1/2 N1/2, S1/2 NW1/4, and S1/2 (560.00 acres)

Section 10: NW1/4 NE1/4, N1/2 NW1/4, N1/2 SW1/4, SW1/4, SW1/4, and SE1/4 SE 1/4 (280.00 acres)

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PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS") Rule 318.a. provides that for wells drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line and not closer than 1,200 feet from any other producible of drilling oil or gas well when drilling to the same source of supply.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date:

Monday, December 15, 2014

Tuesday, December 16, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission, 1120 Lincoln Street, Suite 801
Denver, Colorado 80203

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Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

I, Debbie Watson, do solemnly swear that I am the office manager acting on behalf of Mitch Bettis owner/publisher of the Rio Blanco Herald Times formerly known as The Meeker Herald and The Rangel Times weekly newspapers; that the same is a weekly newspaper published in the County of Rio Blanco, State of Colorado, and has a general circulation therein; that said newspaper has been published continuously and uninterruptedly in said County of Rio Blanco for a period of more than fifty-two consecutive weeks next prior to the first publication of the annexed legal notice or advertisement; that said newspaper has been admitted to the United States mails as second-class matter under the provision of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a weekly newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

That the annexed legal notice or advertisement was published in the regular and entire issue of every number of said weekly newspaper for the period of 1 consecutive insertions; and that the first publication of said notice was in the issue of said newspaper dated November 27 A.D. 2014, and that the last publication of said notice was in the issue of said newspaper dated, November 27 A.D. 2014.

In witness whereof I have hereunto set my hand this 26 day of November A.D. 2014.

Debbie Watson

Debbie Watson, office manager acting on behalf of Mitch Bettis, owner/publisher

Subscribed and sworn to before me, a notary public in and for the County of Rio Blanco, State of Colorado, this 26th day of Nov. A., D. 2014.

Jan M Gilchrist

Notary Public

My commission expires

JERI M. GILCHRIST
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID #20094011299

My Commission Expires July 3, 2017

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 1, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 1, 2014. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits.

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

By: Robert J. Frick, Secretary

Dated: November 12, 2014

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, Colorado 80203

Website: <http://cogcc.state.co.us>

Phone: (303) 894-2100

Fax: (303) 894-2109

Attorneys for Applicant:

Robert A. Willis

Jillian Fulcher

Beatty & Wozniak, P.C.

216 16th Street, Suite 1100

Denver, Colorado 80202

(303) 407-4499

rwillis@bwenerylaw.com jfulcher@bwenerylaw.com

Publish: November 27, 2014

Rio Blanco Herald Times

NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID #3009401596
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1100 20th Street, Suite 2000, Denver, CO 80202