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BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION	)	CAUSE NO. 527
AND ESTABLISHMENT OF FIELD RULES	)	
TO GOVERN OPERATIONS FOR RIO	)	DOCKET NO. 1208-UP-
BLANCO COUNTY, COLORADO	)	235
	)	

ORIGINAL

REQUEST FOR RECOMMENDATION OF  
APPROVAL OF APPLICATION WITHOUT A HEARING

WPX Energy Rocky Mountain, LLC ("Applicant"), by and through its undersigned attorneys, hereby requests pursuant to Rule 511.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission ("Commission") for the Director to recommend approval of its June 21, 2012 verified application ("Application") and the supporting exhibits without a hearing.

Applicant requests that the above-captioned matter be approved based upon: (i) the merits of the Application, and (ii) Applicant's sworn written testimony verifying sufficient facts along with exhibits that adequately support the relief requested in the Application. To Applicant's information and belief, no protests were timely filed in this matter.

WHEREFORE, Applicant requests that its request for a recommendation for approval of its Application without a hearing be granted.

DATED this 7th day of August, 2012.

Respectfully submitted,

WPX ENERGY ROCKY MOUNTAIN, LLC

By: 

Kenneth A. Wonstolen  
Jamie L. Jost  
Theresa M. Sauer  
Beatty & Wozniak, P.C.  
Attorneys for Applicant  
216 16<sup>th</sup> Street, Suite 1100  
Denver, Colorado 80202  
(303) 407-4499

**RECEIVED**  
SEP 18 2012  
**COGCC**

***WPX Energy***  
***Rocky***  
***Mountain, LLC***

Cause No. 527  
Docket No. 1208-UP-235

**Land Testimony – Maxwell Faith, CPL**  
Cause No. 527; Docket No. 1208-UP-235  
Pooling Application – Williams Fork and Iles Formations  
Rio Blanco County

October 1, 2012 Colorado Oil and Gas Conservation Commission Hearing

My name is Maxwell Faith, and I am currently employed as a Senior Landman – Piceance Basin for WPX Energy Rocky Mountain, LLC (“Applicant”). I graduated from Tulane University in 2002 and received a Bachelor of Arts in Communications. I have over eight (8) years of experience in oil and gas land and contract work. I have worked directly or in a supervisory role with the properties that are subject of this matter. My resume is attached hereto.

This pooling application is a companion application to WPX’s drilling unit application in Cause No. 527, Docket No. 1208-SP-93, and approval hereof is contingent on establishment of the requested drilling units. Pooling of the requested units on a 40-acre basis is appropriate due to the disparate leasehold (working) interests therein.

In support of this pooling application and my sworn testimony herein, I have prepared four exhibits. This testimony and the accompanying exhibits, together with the verified application, provide the supporting basis for approval of WPX’s request for an order pooling all interests in the drilling units comprised of the following lands (the “Application Lands”):

Township 2 South, Range 98 West, 6<sup>th</sup> P.M

Section 23: NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub> - Drilling and Spacing Unit #1

Section 23: NE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub> - Drilling and Spacing Unit #2

Rio Blanco County, Colorado

1. Exhibit No. 1

Exhibit No.1 contains a map showing the wells applicant has drilled on Application Lands: the Federal RG 11-23-298 well in Drilling and Spacing Unit #1 and the Federal RG 321-23-298 well in Drilling and Spacing Unit #2 (“the Wells”).

2. Exhibit No. 2

Exhibit No. 2 is a list of all owners of an oil and gas interest in the tracts to be pooled. In addition to the working interest owners, the notice was provided to the BLM as royalty owner.

3. Exhibit No. 3

Exhibit No. 3 is an example of the offer letter sent to working interest owners pursuant to Rule 530. The letters were sent to the last known address (where available) of these parties. The letter offered the parties the opportunity to participate in the drilling and completion operations of the Well by paying a proportionate share of such costs.

4. Exhibit No. 4

Exhibit No. 4 provides copies of the Authority for Expenditure ("AFE") which was sent by Applicant to the working interest owners. This AFE is a fair and reasonable estimate of the costs of the drilling and completion operations of the wells.

Based upon examination of relevant contracts and records, all owners of an oil and gas interest in the tracts to be pooled (who could be located by Applicant) received timely notice of the Application. In addition, at least thirty (30) days will have elapsed prior to the hearing on this matter since the information required by Rule 530 was provided to those interested parties entitled to such offers to lease or to participate in the Well. To date, Applicant has been unable to obtain a lease or other agreement to participate in the Well from one or more parties listed on Exhibit No. 2 (hereafter "nonconsenting parties"). As of the date of this testimony, Applicant has not received any notice of objection or protest to the Application.

Accordingly, Applicant requests that its Application be approved without the necessity of a hearing, that all interests in the spacing unit be pooled for purposes of the Wells and any subsequent operations to develop the Williams Fork and/or Iles Formations, and that any nonconsenting parties be made subject to the cost recovery provisions of the statute.



**MAXWELL G. FAITH, CPL**  
WPX Energy Rocky Mountain Company, LLC  
1001 17<sup>th</sup> Street, Suite 1200  
Denver, CO 80202  
(303) 606-4058  
[maxwell.faith@WPXenergy.com](mailto:maxwell.faith@WPXenergy.com)

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### **EXPERIENCE**

**Williams Production RMT Company/WPX Energy Rocky Mountain, LLC**      **Denver, CO**  
**Senior Landman**      **December 2007 - Present**

Responsible for all land related functions in assigned areas, provide land support to all disciplines of asset team for annual drilling program, including review of drilling title opinions, perform necessary curative; preparation and negotiation of joint operating agreements, farmout agreements, acreage trades/swaps with third parties, negotiation of lease terms and all other typical oil and gas land related agreements. Interaction with internal drilling operations and planning groups as well as interaction with outside third party operators and partners, organize and supervise efforts of outside lease brokers, contract Landmen and title attorneys.

**Strata Oil & Gas Company, LLC**      **Denver, CO**  
**Independent Landman**      **May 2005 - December 2007**

Worked in numerous counties in Colorado, New Mexico, Washington and Wyoming performing cursory and curative title searches. Negotiated and prepared oil and gas leases and surface-use agreements for mineral and surface owners. Performed due diligence for client acquisitions. Prepared abstracts of title from county records for drilling title opinions.

**Fitzsimmons, LLC**      **Gillette, WY**  
**Independent Landman**      **April 2004 - May 2005**

Worked in various counties in Colorado and Wyoming negotiating and preparing oil and gas leases and surface-use agreements for mineral and surface owners. Conducted research to secure title for leases in title companies and in county records.

**E & G Energy**      **Shelby County, TX**  
**Independent Landman**      **February - March 2004**

Worked with lease and right-of-way brokers in Texas, processed title for mineral and property owners with oil and gas landmen.

**Enterprise Leasing**      **Washington, DC**  
**Management Trainee**      **November 2002 - January 2004**

Involved in Management Training program focusing on all aspects of a managerial position. Responsible for daily operation of car rental branch, including contract underwriting, inside sales to customers and outside sales to local businesses, marketing to client accounts, and customer service.

### **EDUCATION**

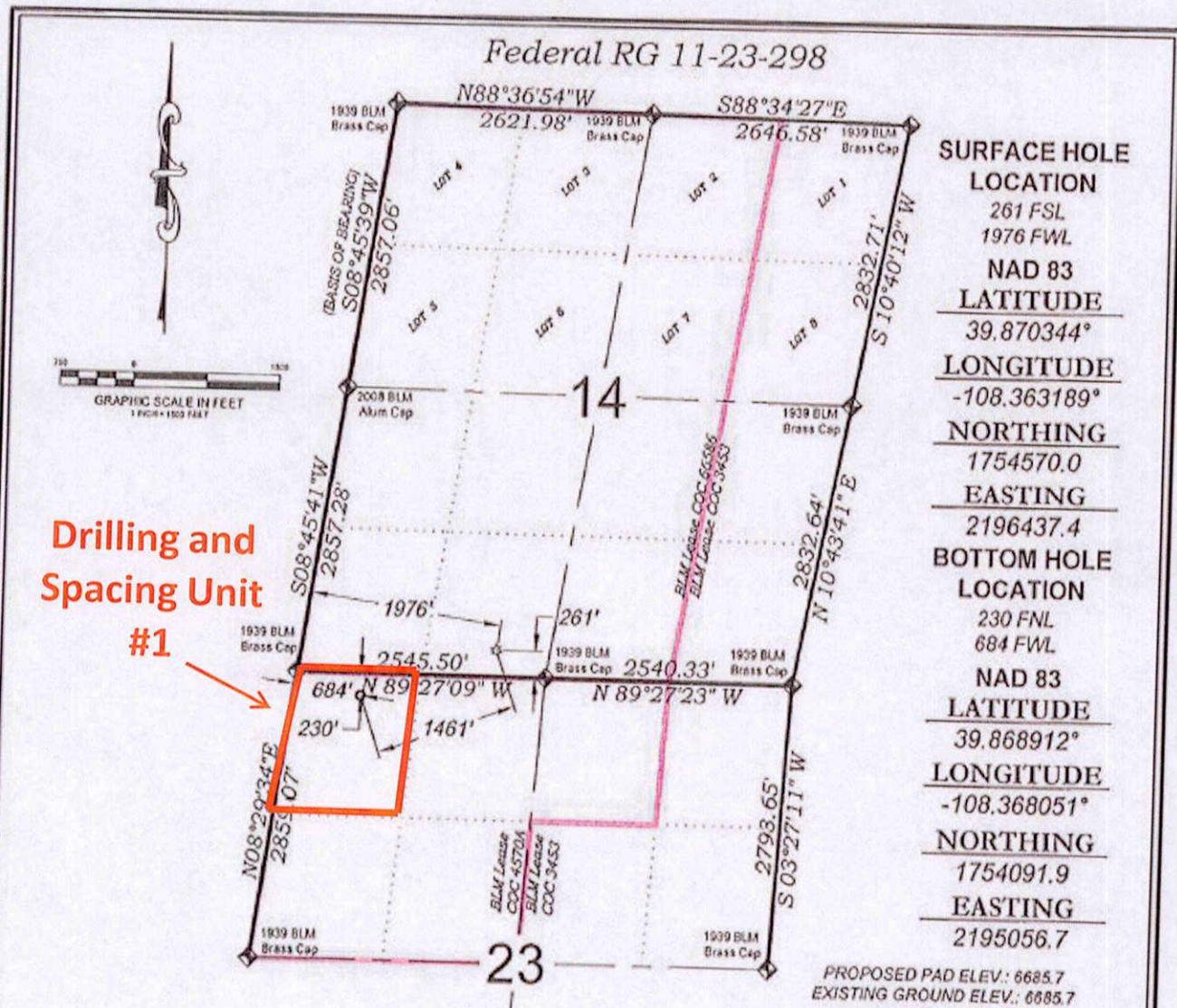
**University of Colorado – Denver**      **Denver, CO**  
**Masters of Science – Global Energy Management**      **June 2010**

**Tulane University**      **New Orleans, LA**  
**Bachelor of Arts in Communications**      **May 2002**  
**Minor in Business**

### **PROFESSIONAL ASSOCIATIONS**

**American Association of Professional Landmen – Certified Professional Landman #71276**  
**Denver Association of Petroleum Landmen**

# Exhibit No. 1 – Cause No. 527, Docket No. 1208-UP-235



<b>SURFACE HOLE LOCATION</b>	261 FSL 1976 FWL
<b>NAD 83 LATITUDE</b>	39.870344°
<b>LONGITUDE</b>	-108.363189°
<b>NORTHING</b>	1754570.0
<b>EASTING</b>	2196437.4
<b>BOTTOM HOLE LOCATION</b>	230 FNL 684 FWL
<b>NAD 83 LATITUDE</b>	39.868912°
<b>LONGITUDE</b>	-108.368051°
<b>NORTHING</b>	1754091.9
<b>EASTING</b>	2195056.7

PROPOSED PAD ELEV.: 6685.7  
EXISTING GROUND ELEV.: 6685.7

SEE CONSTRUCTION LAYOUT PLAT FOR VISIBLE IMPROVEMENTS WITHIN 400' OF THIS LOCATION

**SURVEYORS STATEMENT**

I, MICHAEL J. LANGHORNE, A REGISTERED LAND SURVEYOR IN THE STATE OF COLORADO DO HEREBY CERTIFY THAT THE SURVEY SHOWN HEREON WAS PREPARED UNDER MY DIRECT SUPERVISION AND HAS BEEN STAKED ON THE GROUND AS SHOWN ON THE PLAT AND CHECKING THAT THIS MAP IS A TRUE REPRESENTATION THEREOF.

*Michael J. Langhorne*

MICHAEL J. LANGHORNE, COLORADO REGISTRATION NO. 36572  
FOR AND ON BEHALF OF  
BOOKCLIFF SURVEY SERVICES, INC.

**REFERENCES**

- 1) CORRECTIVE DEPENDENT RESURVEY T. 2 S., R. 98 W., 6th P.M. (GLO PLAT)
- 2) U.S.G.S. QUAD. Rock School and Square S Ranch, CO

REVISED: 6/20/11

136 East Third Street  
Wyo. Colorado 81033  
PO, 9703 479-7122  
Fax 9703 635-2773

**BOOKCLIFF**  
Survey Services, Inc.

SURVEY DATE:	3/23/10
MAP DATE:	6/2/10
SCALE:	1" = 1500'
PLAT:	1 of 1
PROJECT:	Williams Highland

**- LEGEND -**

- FIELD LOCATED SECTION MONUMENTS AS DESCRIBED
- FIELD SURVEYED WELL LOCATION
- CALCULATED BOTTOM HOLE LOCATION
- CALCULATED SECTION CORNER LOCATION

**NOTES**

- 1) ELEVATIONS BASED ON N.A.V.D. 1988 PUBLISHED COORDINATES.
- 2) LATITUDES AND LONGITUDES ARE BASE ON NAD 83, PUBLISHED COORDINATES.
- 3) STATE PLANE COORDINATES ARE BASED ON COLORADO CENTRAL ZONE, U.S. SURVEY FEET.
- 4) ELEVATION MASK SET TO 15"
- 5) GPS OPERATOR J. KIRKPATRICK, OBSERVED A PDOP OF 1.8 FOR SURVEY POINT NUMBER 30509.
- 6) SURFACE AND BOTTOM HOLE LOCATIONS ARE MEASURED 90° FROM SECTION LINES.

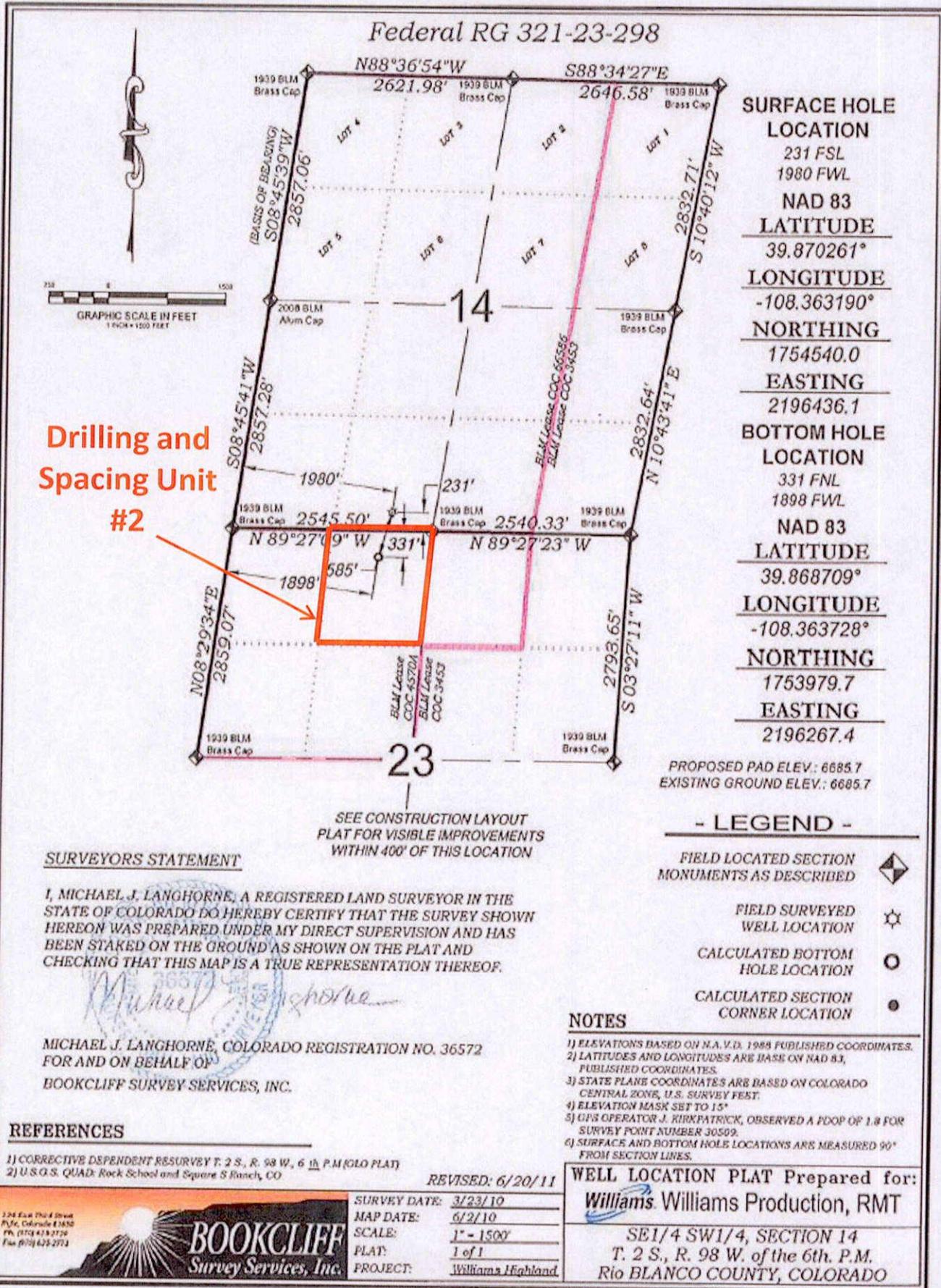
**WELL LOCATION PLAT Prepared for:**

**Williams** Williams Production, RMT

SE1/4 SW1/4, SECTION 14  
T. 2 S., R. 98 W. of the 6th P.M.  
RIO BLANCO COUNTY, COLORADO

ALL RIGHTS RESERVED. COPYRIGHT © 2011 BY BOOKCLIFF SURVEY SERVICES, INC. ALL RIGHTS RESERVED. 11-00111-01

# Exhibit No. 1 – Cause No. 527, Docket No. 1208-UP-235



<b>SURFACE HOLE LOCATION</b>	231 FSL 1980 FWL
<b>NAD 83 LATITUDE</b>	39.870261°
<b>LONGITUDE</b>	-108.363190°
<b>NORTHING</b>	1754540.0
<b>EASTING</b>	2196436.1
<b>BOTTOM HOLE LOCATION</b>	331 FNL 1898 FWL
<b>NAD 83 LATITUDE</b>	39.868709°
<b>LONGITUDE</b>	-108.363728°
<b>NORTHING</b>	1753979.7
<b>EASTING</b>	2196267.4

PROPOSED PAD ELEV.: 6685.7  
EXISTING GROUND ELEV.: 6685.7

**- LEGEND -**

- FIELD LOCATED SECTION MONUMENTS AS DESCRIBED
- FIELD SURVEYED WELL LOCATION
- CALCULATED BOTTOM HOLE LOCATION
- CALCULATED SECTION CORNER LOCATION

**NOTES**

- 1) ELEVATIONS BASED ON N.A. V.D. 1988 PUBLISHED COORDINATES.
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**SURVEYORS STATEMENT**

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*Michael J. Langhorne*  
Michael J. Langhorne

MICHAEL J. LANGHORNE, COLORADO REGISTRATION NO. 36572  
FOR AND ON BEHALF OF  
BOOKCLIFF SURVEY SERVICES, INC.

**REFERENCES**

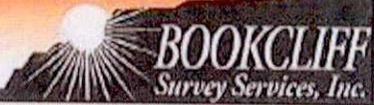
- 1) CORRECTIVE DEPENDENT RESURVEY T. 2 S., R. 98 W., 6th P.M. (GLO PLAT)
- 2) U.S.G.S. QUAD: Rock School and Square S Ranch, CO

REVISED: 6/20/11

**WELL LOCATION PLAT Prepared for:**

**Williams Williams Production, RMT**  
SE1/4 SW1/4, SECTION 14  
T. 2 S., R. 98 W. of the 6th P.M.  
Rio BLANCO COUNTY, COLORADO

336 East Third Street  
P.O. Box 114852  
Phoenix, AZ 85061-4852  
PH: (602) 431-2729  
FAX: (602) 431-2713



SURVEY DATE: 3/23/10  
MAP DATE: 6/2/10  
SCALE: 1" = 1500'  
PLAT: 1 of 1  
PROJECT: Williams Highland

COURTESY: WILLIAMS WILLYMS PRODUCTION, 24 1/4 SW 1/4 SEC 14, T. 2 N., R. 98 W., 6TH P.M., GLO PLAT 11, 11-12-2008, 344

**Oil and Gas Interest Owners**

**Working Interest Owners:**

OXY USA WTP, LP  
PO Box 77227  
Houston, TX 77227-7570  
ATTN: Tim Mahaffey

Vantage Energy Piceance, LLC  
116 Inverness Drive East, Suite 107  
Englewood, CO 80112  
ATTN: Michael Holland

ExxonMobil Corporation  
810 Houston St.  
Ft. Worth, TX 76102  
ATTN: Paul Keffer

Deejay Associates, Inc.  
518 17<sup>th</sup> St. Suite 200  
Denver, CO 80202  
ATTN: Steve James

**Royalty Interest Owners:**

United States – Bureau of Land Management  
2850 Youngfield St.  
Lakewood, CO 80215

**WPXENERGY.**

VIA UNITED STATES MAIL

April 5, 2012

Vantage Energy Piceance, LLC  
116 Inverness Drive East, Suite 107  
Englewood, CO 80112  
Attn: Michael Holland

OXY USA WTP, LP  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Tim Mahaffey

DeeJay Associates  
518 17<sup>th</sup> Street, Suite 200  
Denver, CO 80202  
Attn: Steve James

**RE: Joint Operating Agreement**  
**T2S-R98W**  
**Sec. 23: N/2NW, NWNE**  
**Federal RG 11-23-298**  
**Federal RG 321-23-298**  
**Rio Blanco County, Colorado**  
**COC-4570A**

Gentlemen,

WPX Energy will be drilling two (2) wells on the above captioned lands in the near future and my records show you with working interest in those lands. A Joint Operating Agreement (JOA) is necessary to govern operations during drilling and completion and the subsequent production of the wells. For your review I have enclosed the following:

- AAPL 1989 Form Joint Operating Agreement and associated exhibits with four (4) signature/notary pages
- Two (2) original Authority for Expenditure (AFE) for the above captioned wells
- Gas Marketing Notification Forms and two (2) original attached Gas Marketing Agreements.

These wells will have a bottom hole in the Iles Formation of the Mesaverdo Group. I would like to note there is a horizontal severance of interest in these wells that occurs at the bottom of the Williams Fork Formation (Cameo Coal zone) and the top of the Iles Formation. This severance is noted in Exhibit "A" of the JOA. These wells will be completed and produced from both zones therefore it is necessary to commingle them and allocate all costs of drilling, completion, production and revenues properly between them. Because of this change in interest in these zones there is a Commingling Agreement attached as Exhibit "H" to the JOA that account for these allocations that we believe is equitable to all parties in each of the formations. Please also note the AFE has these costs separated out for each formation, as well as an allocation for the entire well.

## Exhibit No. 1 – Cause No. 527, Docket No. 1208-UP-235

Please review the JOA, and if acceptable please execute all four (4) of the signature and notary pages of the JOA and clean version of the Recording Supplement where appropriate and return all but one (1) copy of the JOA signature/notary page to my attention at the letterhead address. Please review the AFE and make your election as to participation in the wells and return one original executed copy to my attention within 30 days of signing the JOA. Please also notify me of your insurance election pursuant to Exhibit "D" of the JOA.

WPX will sell your share of the gas produced if you so desire. Please make that election on the attached Marketing Notification Form and return to the attention of Amanda Speaker at our office. If you have elected for WPX to sell your gas, please review the attached Gas Marketing Agreement and if acceptable execute per the instructions in Amanda's letter.

Please feel free to contact me at (303) 606-4058 or via email at [maxwell.faith@wpxenergy.com](mailto:maxwell.faith@wpxenergy.com) should have any questions, concerns, or if I can be of any further assistance in this matter. We look forward to a successful partnership.

Regards,  
WPX ENERGY ROCKY MOUNTAIN, LLC



Maxwell Faith, CPL  
Senior Landman – Piceance Basin

# Exhibit No. 4 – Cause No. 527, Docket No. 1208-UP-235

Well Name: RG 11-23-298		Well # 8224207		Drilled by: RYAN OILCO			
Location: DEWAY 14-23-08W		County: RIO BLANCO		State: CO			
SPR: 2307 PPL 984 FWR		SHL 2ST PPL 1075 FWR		Estimated Days: 15			
Formation: Williams Fork/In		Total Depth: 11007		Date: Drilling and Completion A/E			
Effective Date: 4/22/2012		Type Code: Drilling and Completion		Prog. Manager: [Name], JJA			
Budget No.: 1111071-2012RYAN OILCO 2012		Asset Group: FIDELITY, HIGHLANDS		Well Name: RG-24-14-23M Prod			
Operator: WPX ENERGY RYAN OILCO		Asset Group: FIDELITY, HIGHLANDS		Prog. Manager: [Name], JJA			
A/E Desc: Drilling, completion, and equip on a commercial gas well to develop acreage							
Type of Item							
DRL	CMP	Line Item	2012 DRL	2012 CMP	TOTAL	Units Ordered	Days Ordered
0750		DRL TOC - CONDUCTIVE PIPE	15,300		15,300	9,548	8,974
0800		DRL TOC - SURFACE CASING	97,000		97,000	43,912	58,088
	8750	DRL TOC - PRODUCTION CASING		164,224	164,224	89,298	84,926
	8900	DRL TOC - TUBING & ACCESSORIES		59,349	59,349	25,232	34,117
0171		DRL TOC - OIL LUBRICANTS AND ADDITIVES	0		0	0	0
0612		DRL TOC - FUEL & LUBRICANTS	125,800		125,800	57,277	78,523
0754		DRL TOC - SURFACE CASING CHEMS	5,820		5,820	2,423	3,397
0740		DRL TOC - RIG MOBIL/DEMOBILIZATION	24,250		24,250	13,229	14,022
0758		DRL TOC - DRILL FLUIDS & CHEMICALS	125,800		125,800	57,277	78,523
0780		DRL TOC - DAYWORK (O-B-B) Ppl	308,800		308,800	129,428	177,434
0805		DRL TOC - BLDG CNTE EQUIP & INSTALL	35,890		35,890	15,139	20,751
0910		DRL TOC - WATER	8,790		8,790	2,984	3,828
0129	8754	DRL TOC - CONDUCTIVE (C) INSTALLATION	0	7,000	7,000	2,992	4,008
0400		DRL TOC - PRODUCTION CASING CHEMS	0		0	0	0
0741		DRL TOC - SURFACE CEMENTING (Materials)	43,850		43,850	18,410	25,440
0901		DRL TOC - SQUEEZERS (Materials)	0		0	0	0
	8401	DRL TOC - SURFACE CEMENTING (Services)	34,820		34,820	14,728	20,092
	8741	DRL TOC - PRODUCTION CASING CEMENTING (Materials)	0	48,800	48,800	19,739	27,061
	8901	DRL TOC - SQUEEZERS (Materials)	0		0	0	0
	8907	DRL TOC - PRODUCTION CASING CEMENTING (Services)	0	20,800	20,800	8,773	12,027
0727		DRL TOC - TRACKING & HAULING (O-B-B)	19,420		19,420	8,192	11,228
0743		DRL TOC - WELLHEAD SERVICES (Surface)	1,415		1,415	574	841
0817		DRL TOC - DIRECTIONAL EQUIP	188,000		188,000	87,305	102,695
0837		DRL TOC - MUD LOGGING	11,840		11,840	4,884	6,956
0842		DRL TOC - OPEN HOLE LOGGING	8,325		8,325	3,299	3,948
0888		DRL TOC - SPECIAL SERVICES	0		0	0	0
0774		DRL TOC - FACILITIES LABOR (Drilling)	12,819		12,819	5,319	7,501
0811		DRL TOC - WATER HAULING (Drilling)	34,820		34,820	14,728	20,092
0813		DRL TOC - WELDING SERVICE	4,850		4,850	2,248	2,602
	8773	DRL TOC - Cased Hole Logging	0	24,847	24,847	10,480	14,367
0294		DRL TOC - DRILLING SUPPLIES & MATERIALS	33,950		33,950	14,319	19,631
0218		DRL TOC - SPEC MATERIALS (Drilling)	0		0	0	0
0731		DRL TOC - BITS	53,350		53,350	23,520	30,830
0781		DRL TOC - FLOAT EQUIP, TOOLS	10,870		10,870	4,500	6,370
0809		DRL TOC - RENTAL EQUIPMENT - DOWNHOLE	8,750		8,750	4,041	5,809
0900		DRL TOC - RENTAL EQUIPMENT - SURFACE	38,800		38,800	16,389	22,411
0711		DRL TOC - FREIGHT (Drilling)	870		870	409	561
0702		DRL TOC - FISHING TOOLS & REPAIR (Drilling)	0		0	0	0
0857		DRL TOC - SURFACE SAFETY EQUIP (Drilling)	0		0	0	0
0918		DRL TOC - WELLHEAD (Materials)	4,400		4,400	1,788	2,612
0473		DRL TOC - CONTRACT ENGINEERING & DRUM PPL	870		870	409	561
0817		DRL TOC - WELL SITE SUPERVISION	34,920		34,920	14,729	20,191
0802		DRL TOC - HOUSING	24,250		24,250	10,229	14,021
<b>Subtotal</b>			<b>1,306,710</b>	<b>521,833</b>	<b>1,828,543</b>	<b>888,988</b>	<b>941,772</b>
	8402	CMP TOC - STIMULATION (Materials)		358,987	358,987	277,176	119,727
	8403	CMP TOC - FRAC WATER (Materials)		8,834	8,834	6,194	2,640
	8708	CMP TOC - STIMULATION (Services)		333,972	333,972	233,570	100,402
	8725	CMP TOC - COIL TUBING		1,180	1,180	812	368
	8735	CMP TOC - COMPLETION RIG & SHUDDING		29,000	29,000	17,500	7,500
	8738	CMP TOC - PERFORATING		88,110	88,110	49,277	18,833
	8747	CMP TOC - FRAC WATER (Services)		78,500	78,500	54,950	23,550
	8742	CMP TOC - TRACKING & HAULING (Completions)		28,500	28,500	12,500	8,500
	8743	CMP TOC - WELLHEAD SERVICES (Hydraulic)		2,000	2,000	1,400	600
	8774	CMP TOC - FACILITIES LABOR (Completions)		44,000	44,000	18,582	13,227
	8843	CMP TOC - FLOWBACK SERVICES		84,000	84,000	44,982	19,227
	8811	CMP TOC - WATER HAULING & DISPOSAL		88,000	88,000	39,850	29,170
	8702	CMP TOC - FISHING TOOLS & REPAIR (Completions)		0	0	0	0
	8781	CMP TOC - FLOAT EQUIP, TOOLS		2,000	2,000	1,400	600
	8848	CMP TOC - PACKERS & PLUGS		18,000	18,000	12,500	5,430
	8859	CMP TOC - SPEC EQUIPMENT RENTAL (Completions)		8,500	8,500	6,110	2,390
	8812	CMP TOC - LUBRICANT & FUEL EXPENSES (Completions)		500	500	350	150
	8711	CMP TOC - TRANSPORTATION & FREIGHT (Completions)		500	500	350	150
	8879	CMP TOC - RUBBER GOODS		1,180	1,180	812	368
	8870	CMP TOC - RENTAL EQUIPMENT - TANK		88,100	88,100	42,408	19,212
	8817	CMP TOC - WELL SITE SUPERVISION		35,000	35,000	14,500	10,500
<b>Subtotal</b>				<b>1,275,879</b>	<b>1,275,879</b>	<b>881,188</b>	<b>943,744</b>
	8782	OTH TOC - DOWNHOLE PIPELINE TIE		18,000	18,000	7,234	10,766
	8858	OTH TOC - PRODUCTION EQUIPMENT		35,000	35,000	22,532	31,468
	8818	OTH TOC - WELLHEAD (Materials)		0	0	0	0
	8811	OTH TOC - RENTALS (Materials)		19,000	19,000	8,184	10,816
	8829	OTH TOC - TELEMETRY		1,000	1,000	433	567
	8791	OTH TOC - ACCESS/EGATION CONSTRUCT	82,150		82,150	39,864	52,286
	8875	OTH TOC - ROAD/HAUL FUEL/TIE	24,350		24,350	10,421	13,929
	8877	OTH TOC - ROAD/HAUL DAMAGE	10,870		10,870	4,585	6,285
	8889	OTH TOC - RIG & SURFACE DAMAGES	970		970	417	553
	8720	OTH TOC - TITLE COPY-ABSTRACT	250		250	187	143
	8875	OTH TOC - AGENTS & LICENSING		12,500	12,500	5,311	7,189
	8875	OTH TOC (Completions)		12,500	12,500	5,311	7,189
	8872	OTH TOC - ENVIRONMENTAL MITIGATION		28,000	28,000	12,762	14,238
<b>Subtotal</b>			<b>158,240</b>	<b>144,000</b>	<b>272,240</b>	<b>116,964</b>	<b>145,276</b>
<b>Total Costs A/E</b>			<b>1,464,950</b>	<b>1,742,666</b>	<b>2,178,899</b>	<b>1,097,128</b>	<b>1,479,811</b>
<b>Working Interest</b>							
<b>Working Interest Owner</b>							
<b>See allocated interest below</b>							
<b>Approvals</b>							
Date:	4/23/2012	Prepared by:	Chris Bauer				
Date:	4/23/2012	Approved by:	Chris Bauer				
<b>Estimated Costs only - Each participating Owner to pay proportionate share of Actual Cost</b>							
Interval	Estimated Drilling Day	Estimated Reservoir Pay					
Surface to Base of Corrosion	12	830					

# Exhibit No. 4 – Cause No. 527, Docket No. 1208-UP-235

Top of line to	3	270					
Base of line	18	900					
Total Days							
<b>Working Interest Current</b>			<b>Working Interest</b>	<b>Estimated Allocated Working Interest</b>		<b>APX Total</b>	
				<b>CPA*</b>	<b>CMP</b>	<b>OTH</b>	
<b>Surface to Base of Casco</b>							
	WIPX Energy Ryan Cutch, LLC		50.015150%	22.255622%	39.062900%	29.037579%	\$877,923
	EssexMobil Corporation		18.827450%	17.256844%	27.173212%	19.413725%	\$686,727
	OUY USA WIP, LP*		0.000000%	0.000000%	0.000000%	0.000000%	\$0
	Verdugo Energy Finance, LLC		18.847400%	4.801067%	7.500000%	5.423700%	\$198,178
	DeLJay Associates		0.250000%	0.111111%	0.175000%	0.125000%	\$4,383
			108.000000%	44.444444%	78.000000%	60.000000%	\$1,793,218
<b>Top of line to Base of line</b>							
	WIPX Energy Ryan Cutch, LLC		35.859350%	18.821878%	10.757814%	17.029800%	\$518,582
	EssexMobil Corporation		14.453120%	18.140620%	10.395000%	17.226500%	\$498,540
	OUY USA WIP, LP		25.000000%	13.898889%	7.500000%	12.500000%	\$361,947
	Verdugo Energy Finance, LLC		4.807500%	2.804187%	3.482500%	2.343750%	\$68,785
	DeLJay Associates		0.000000%	0.000000%	0.000000%	0.000000%	\$0
			980.000000%	16.841854%	26.900000%	60.000000%	\$1,423,729
<b>Total Allocated W1</b>							
	WIPX Energy Ryan Cutch, LLC		42.177500%	46.810419%	42.867285%		\$1,338,484
	EssexMobil Corporation		38.397287%	37.318181%	38.642315%		\$1,171,288
	OUY USA WIP, LP		13.868889%	7.800000%	12.500000%		\$361,947
	Verdugo Energy Finance, LLC		7.423233%	8.998438%	7.767480%		\$226,578
	DeLJay Associates		0.111111%	0.175000%	0.125000%		\$4,383
			800.000000%	108.000000%	980.000000%		\$3,178,999
<p>*Note Drilling Working Interest Portion is estimated using 18 days to Base of Casco and 3 incremental days to Base of line.                  **Note Completion Working Interest Portion is estimated using 900 Net Pay to Base of Casco and 270 Net Pay incremental days to Base of line.</p>							
<b>Approvals</b>							
Date:	Approved By:						
		EssexMobil Corporation					
Date:	Approved By:						
		OUY USA WIP, LP					
Date:	Approved By:						
		Verdugo Energy Finance, LLC					
Date:	Approved By:						
		DeLJay Associates					

# Exhibit No. 4 – Cause No. 527, Docket No. 1208-UP-235

Well Name: RO 321-23-246		Well # SCHEDULE		Field: RYAN GLEICH			
Location: SE 34 14-23-246		County: HOOBLER		State: CO			
Date: 03/17/12 10:52 P.M.		Date: 03/17/12 10:52 P.M.		Estimated Days: 15			
Former Well Name: P-100		Type: Drilling and Completion		Date: Drilling and Completion A/E			
Effective Date: 4/22/12		Asset Group: PROSPER HOHLAND		Well Name: RO 321-23-246			
Project No. ECR 11431-2012 (RYAN GLEICH 2012)		Asset Group: PROSPER HOHLAND		Proj. Manager: Yareesh, Jale			
Operator: WXP ENERGY RYAN GLEICH		Asset Group: PROSPER HOHLAND		Proj. Manager: Yareesh, Jale			
A/E Desc: Drill, complete, and equip an oil/gas well to develop an oil/gas							
DRIL	CMP	Type of Item	2012 DRIL	2012 CMP	TOTAL	Wells Owners	State Owners
0750		DRIL DC - CONDUCTOR DRILL PIPE	15,530		15,530	8,000	8,430
0900		DRIL DC - SURFACE CASING	97,000		97,000	30,000	50,000
	0750	DRIL DC - PRODUCTION CASING		154,224	154,224	54,437	99,787
	0900	DRIL DC - TUBING & ACCESSORIES		50,340	50,340	23,227	30,000
0171		DRIL DC - OIL LUBRICANTS AND ADDITIVES	0	0	0	0	0
0212		DRIL DC - SEAL & LUBRICANTS	135,500		135,500	53,284	82,216
0734		DRIL DC - SURFACE CASING CREWS	5,000		5,000	2,284	2,716
0740		DRIL DC - TRUCKING & HAULING (Drilling)	24,250		24,250	0,515	14,735
0754		DRIL DC - DRILL FLUIDS & CHEMICALS	135,000		135,000	53,284	81,716
0780		DRIL DC - DAYWORK (Drilling)	300,000		300,000	120,420	179,580
0800		DRIL DC - SLIDS CRIL EQUIP & INSTALL	35,000		35,000	14,000	21,000
0810		DRIL DC - WATER	0,700		0,700	2,004	4,120
0740	0734	DRIL DC - CONDUCTOR INSTALLATION	0	7,000	7,000	2,747	4,253
0400		DRIL DC - SURFACE CASING CREWS	0	43,000	43,000	17,127	25,873
0741		DRIL DC - SOLIDERS (Materials)	0	0	0	0	0
0801		DRIL DC - SURFACE CASING CEMENTING (Services)	34,000		34,000	13,122	21,219
	0401	DRIL DC - PRODUCTION CASING CEMENTING (Materials)	0	40,000	40,000	16,303	24,437
	0741	DRIL DC - SOLIDERS (Materials)	0	0	0	0	0
	0801	DRIL DC - PRODUCTION CASING CEMENTING (Services)	0	20,000	20,000	8,101	12,899
0742		DRIL DC - TRUCKING & HAULING (Drilling)	19,400		19,400	7,812	11,588
0743		DRIL DC - WELLHEAD SERVICES (Surface)	1,450		1,450	571	879
0757		DRIL DC - DIRECTIONAL EQUIP	100,000		100,000	32,700	67,300
0837		DRIL DC - MUD LOGGING	11,940		11,940	4,846	7,094
0840		DRIL DC - OPE & HOLE LOGGING	0,300		0,300	2,474	3,031
0800		DRIL DC - SPECIAL SERVICES	0		0	0	0
0774		DRIL DC - FACILITIES LABOR (Drilling)	12,010		12,010	4,948	7,062
0811		DRIL DC - WATER HAULING (Drilling)	34,000		34,000	13,122	21,219
0813	0733	DRIL DC - WELDING SERVICE	0,000	24,047	24,047	1,000	2,000
		DRIL DC - CASED HOLE LOGGING	0	0	0	0	0
0240		DRIL DC - DRILLING SUPPLIES & MATERIALS	33,000		33,000	13,321	20,679
0210		DRIL DC - MISC MATERIALS (Drilling)	0		0	0	0
0730		DRIL DC - BITS	53,500		53,500	20,020	33,480
0761		DRIL DC - FLOAT EQUIP. TOOLS	10,070		10,070	4,107	6,483
0800		DRIL DC - RENTAL EQUIPMENT - DOWNHOLE	0,700		0,700	2,000	4,200
0800		DRIL DC - RENTAL EQUIPMENT - SURFACE	30,000		30,000	10,200	20,800
0711		DRIL DC - FISHING TOOLS	0		0	0	0
0702		DRIL DC - FISHING TOOLS & REPAIR (Drilling)	0		0	0	0
0807		DRIL DC - SUBSURFACE SAFETY EQUIP (Drilling)	0		0	0	0
0810		DRIL DC - WELLHEAD (Materials)	4,400		4,400	1,720	2,680
0470		DRIL DC - CONTRACT ENGINEERING & DRAFTING	0	0	0	0	0
0817		DRIL DC - WELL SITE SUPERVISION	34,000		34,000	13,122	21,219
0803		DRIL DC - HOUSING	24,250		24,250	0,515	14,735
<b>Subtotal</b>			<b>1,304,710</b>	<b>223,020</b>	<b>1,527,730</b>	<b>620,000</b>	<b>907,730</b>
0400		CMP DC - STIMULATION (Materials)		305,000	305,000	277,270	118,730
0400		CMP DC - FRACT WATER (Materials)		0,000	0,000	0,000	0,000
0700		CMP DC - STIMULATION (Services)		333,070	333,070	233,370	100,000
0700		CMP DC - SEAL TUBING		1,100	1,100	0,000	0,000
0700		CMP DC - COMPLETION LOG & SHUDDING		25,000	25,000	7,000	7,000
0700		CMP DC - PERFORATING		80,110	80,110	40,277	10,000
0700		CMP DC - FRACT WATER (Services)		18,500	18,500	54,000	23,000
0742		CMP DC - TRUCKING & HAULING (Completions)		29,500	29,500	10,000	0,000
0743		CMP DC - WELLHEAD SERVICES (Production)		2,000	2,000	1,400	0,000
0774		CMP DC - FACILITIES LABOR (Completions)		44,000	44,000	30,000	13,227
0843		CMP DC - FLOWBACK SERVICE		0,000	0,000	44,000	18,227
0811		CMP DC - WATER HAULING & DISPOSAL		0,000	0,000	0,000	20,000
0700		CMP DC - FISHING TOOLS & REPAIR (Completions)		0	0	0	0
0761		CMP DC - FLOAT EQUIP. TOOLS		2,000	2,000	1,400	0,000
0840		CMP DC - PACKERS & PLUGS		13,000	13,000	12,000	5,000
0800		CMP DC - MISC EQUIP RENTAL (Completions)		0,000	0,000	0,510	7,000
0212		CMP DC - LUBRICANT & FUEL EXPENSES (Completions)		500	500	150	150
0711		CMP DC - TRANSPORTATION & FREIGHT (Completions)		500	500	250	150
0870		CMP DC - RUBBER GOODS		1,100	1,100	0,12	0,000
0870		CMP DC - RENTAL EQUIPMENT - TANK		0,700	0,700	42,000	10,212
0817		CMP DC - WELL SITE SUPERVISION		30,000	30,000	14,500	12,500
<b>Subtotal</b>			<b>0</b>	<b>1,379,070</b>	<b>1,379,070</b>	<b>890,000</b>	<b>382,700</b>
0700		OTH DC - FLOWLINE/PIPELINE		19,000	19,000	7,124	10,000
0800		OTH DC - PRODUCTION EQUIPMENT		0,000	0,000	21,700	33,234
0800		OTH DC - TANKS		0	0	0	0
0810		OTH DC - WELLHEAD (Materials)		19,000	19,000	7,510	11,490
0211		OTH DC - FITTINGS		1,000	1,000	300	0,000
0800		OTH DC - TELEMETRY		1,000	1,000	300	0,000
0730		OTH DC - ACCESS/LOCATION CONSTRUCT		0,750	0,750	30,000	35,000
0700		OTH DC - PERMITS, SURVEY		24,250	24,250	0,515	14,735
0870		OTH DC - ROAD INFRASTRUCTURE		10,070	10,070	4,223	0,000
0577		OTH DC - ROW & SURFACE DAMAGES		0	0	300	0,000
0800		OTH DC - TITLE OPEN ABSTRACT		250	250	0	151
	0730	OTH DC - ACCESS & LOCATION		12,500	12,500	4,947	7,553
	0870	OTH (Completions)		12,500	12,500	4,947	7,553
	0772	OTH DC - ENVIRONMENTAL MITIGATION		20,000	20,000	0,000	15,100
<b>Subtotal</b>			<b>120,250</b>	<b>144,000</b>	<b>264,250</b>	<b>107,700</b>	<b>156,550</b>
<b>Total Costs A/E</b>			<b>1,424,960</b>	<b>1,747,090</b>	<b>3,172,050</b>	<b>1,640,000</b>	<b>1,464,280</b>
<b>Working Interest</b>							
Working Interest Owner							
See allocated interest below							
Approver							
Date:	4/3/2012	Prepared By:	Jale Tarasch				
Date:	4/3/2012	Approved By:	Chris George, Prosper Regional VP				
Estimated Costs only - Each participating Owner to pay proportionate share of Actual Cost							
	Actual	Estimated*					
Interval	Drilling Day	Reservoir Pay					
Surface to Base of Casing	5	0					

# Exhibit No. 4 – Cause No. 527, Docket No. 1208-UP-235

Top of Ice to Base of Ice	1	270					
Total Days	6	990					
<b>Working Interest Criteria</b>			<b>Working Interest</b>	<b>Estimated Allocated Working Interest</b>			<b>APF Total</b>
				<b>OWI*</b>	<b>OWP</b>	<b>OWH</b>	
<b>Surface to Base of Canoe</b>							
	WPK Energy Ryan Outreach LLC	45.210830%	19.877550%	30.303441%	21.845315%		\$766,090
	ExxonMobil Corporation	31.822750%	14.488700%	22.334825%	15.848375%		\$64,394
	OUY USA WTP, LP	11.503000%	5.251577%	8.087121%	5.778519%		\$20,480
	Verage Energy Finance, LLC	13.013500%	5.915288%	9.109513%	6.528795%		\$20,297
	DeeJay Associates	9.250000%	0.113838%	0.175000%	0.125000%		\$4,424
		<b>108.800000%</b>	<b>48.854443%</b>	<b>70.000000%</b>	<b>50.500000%</b>		<b>\$1,119,682</b>
<b>Top of Ice to Base of Ice</b>							
	WPK Energy Ryan Outreach LLC	35.850380%	19.55882%	10.757814%	17.923000%		\$804,882
	ExxonMobil Corporation	34.453120%	18.780911%	10.335088%	17.228580%		\$64,871
	OUY USA WTP, LP	25.000000%	11.830384%	7.500000%	12.500000%		\$30,834
	Verage Energy Finance, LLC	4.887500%	2.558818%	1.408250%	2.347500%		\$83,998
	DeeJay Associates	0.000000%	0.000000%	0.000000%	0.000000%		\$0
		<b>100.000000%</b>	<b>\$4,843,463</b>	<b>30.000000%</b>	<b>30.000000%</b>		<b>\$1,487,137</b>
<b>Total Allocated WI</b>							
	WPK Energy Ryan Outreach LLC		<b>39.237221%</b>	<b>41.891254%</b>	<b>39.579005%</b>		<b>\$1,270,780</b>
	ExxonMobil Corporation		<b>33.28318%</b>	<b>32.89881%</b>	<b>33.17909%</b>		<b>\$1,049,298</b>
	OUY USA WTP, LP		<b>16.507781%</b>	<b>16.827121%</b>	<b>16.27818%</b>		<b>\$50,254</b>
	Verage Energy Finance, LLC		<b>8.47288%</b>	<b>10.51873%</b>	<b>8.88548%</b>		<b>\$28,293</b>
	DeeJay Associates		<b>0.113838%</b>	<b>0.175000%</b>	<b>0.125000%</b>		<b>\$4,424</b>
			<b>100.000000%</b>	<b>100.000000%</b>	<b>100.000000%</b>		<b>\$3,178,999</b>
<p><b>Note DWHG</b> Working Interest Portion is estimated using 15 days to Base of Canoe and 3 incremental days to Base of Ice.  <b>Note Completions</b> Working Interest Portion is estimated using 630 Net Pay to Base of Canoe and 270 Net Foot incremental days to Base of Ice.</p>							
<b>Approvals:</b>							
Date:	Approved by:						
Date:	Approved by:						
Date:	Approved by:						
Date:	Approved by:						