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SEP 18 2012

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

COGCC

IN THE MATTER OF THE PROMULGATION
AND ESTABLISHMENT OF FIELD RULES
TO GOVERN OPERATIONS FOR RIO
BLANCO COUNTY, COLORADO

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CAUSE NO. 527

DOCKET NO. 1208-UP-
235

REQUEST FOR RECOMMENDATION OF
APPROVAL OF APPLICATION WITHOUT A HEARING

ORIGINAL

WPX Energy Rocky Mountain, LLC ("Applicant"), by and through its undersigned attorneys, hereby requests pursuant to Rule 511.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission ("Commission") for the Director to recommend approval of its June 21, 2012 verified application ("Application") and the supporting exhibits without a hearing.

Applicant requests that the above-captioned matter be approved based upon: (i) the merits of the Application, and (ii) Applicant's sworn written testimony verifying sufficient facts along with exhibits that adequately support the relief requested in the Application. To Applicant's information and belief, no protests were timely filed in this matter.

WHEREFORE, Applicant requests that its request for a recommendation for approval of its Application without a hearing be granted.

DATED this 7th day of August, 2012.

Respectfully submitted,

WPX ENERGY ROCKY MOUNTAIN, LLC

By: KWmsth

Kenneth A. Wonstolen
Jamie L. Jost
Theresa M. Sauer
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499

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COGCC

***WPX Energy
Rocky
Mountain, LLC***

Cause No. 527
Docket No. 1208-UP-235

Land Testimony – Maxwell Faith, CPL
Cause No. 527; Docket No. 1208-UP-235
Pooling Application – Williams Fork and Iles Formations
Rio Blanco County

October 1, 2012 Colorado Oil and Gas Conservation Commission Hearing

My name is Maxwell Faith, and I am currently employed as a Senior Landman – Piceance Basin for WPX Energy Rocky Mountain, LLC ("Applicant"). I graduated from Tulane University in 2002 and received a Bachelor of Arts in Communications. I have over eight (8) years of experience in oil and gas land and contract work. I have worked directly or in a supervisory role with the properties that are subject of this matter. My resume is attached hereto.

This pooling application is a companion application to WPX's drilling unit application in Cause No. 527, Docket No. 1208-SP-93, and approval hereof is contingent on establishment of the requested drilling units. Pooling of the requested units on a 40-acre basis is appropriate due to the disparate leasehold (working) interests therein.

In support of this pooling application and my sworn testimony herein, I have prepared four exhibits. This testimony and the accompanying exhibits, together with the verified application, provide the supporting basis for approval of WPX's request for an order pooling all interests in the drilling units comprised of the following lands (the "Application Lands"):

Township 2 South, Range 98 West, 6th P.M

Section 23: NW $\frac{1}{4}$ NW $\frac{1}{4}$ - Drilling and Spacing Unit #1

Section 23: NE $\frac{1}{4}$ NW $\frac{1}{4}$ - Drilling and Spacing Unit #2

Rio Blanco County, Colorado

1. Exhibit No. 1

Exhibit No.1 contains a map showing the wells applicant has drilled on Application Lands: the Federal RG 11-23-298 well in Drilling and Spacing Unit #1 and the Federal RG 321-23-298 well in Drilling and Spacing Unit #2 ("the Wells").

2. Exhibit No. 2

Exhibit No. 2 is a list of all owners of an oil and gas interest in the tracts to be pooled. In addition to the working interest owners, the notice was provided to the BLM as royalty owner.

3. Exhibit No. 3

Exhibit No. 3 is an example of the offer letter sent to working interest owners pursuant to Rule 530. The letters were sent to the last known address (where available) of these parties. The letter offered the parties the opportunity to participate in the drilling and completion operations of the Well by paying a proportionate share of such costs.

4. Exhibit No. 4

Exhibit No. 4 provides copies of the Authority for Expenditure ("AFE") which was sent by Applicant to the working interest owners. This AFE is a fair and reasonable estimate of the costs of the drilling and completion operations of the wells.

Based upon examination of relevant contracts and records, all owners of an oil and gas interest in the tracts to be pooled (who could be located by Applicant) received timely notice of the Application. In addition, at least thirty (30) days will have elapsed prior to the hearing on this matter since the information required by Rule 530 was provided to those interested parties entitled to such offers to lease or to participate in the Well. To date, Applicant has been unable to obtain a lease or other agreement to participate in the Well from one or more parties listed on Exhibit No. 2 (hereafter "nonconsenting parties"). As of the date of this testimony, Applicant has not received any notice of objection or protest to the Application.

Accordingly, Applicant requests that its Application be approved without the necessity of a hearing, that all interests in the spacing unit be pooled for purposes of the Wells and any subsequent operations to develop the Williams Fork and/or Iles Formations, and that any nonconsenting parties be made subject to the cost recovery provisions of the statute.

Affirmation

The matters described herein were all conducted under my direction and control. To the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

Karl F.

Maxwell Faith, CPL
Senior Landman – Piceance Basin
WPX Energy Rocky Mountain, LLC

Acknowledgement

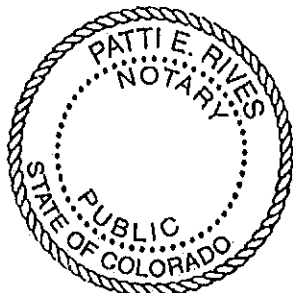
STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

The foregoing instrument was subscribed and sworn to before me this 18th day of September, 2012, by Maxwell Faith, CPL, Senior Landman – Piceance Basin for WPX Energy Rocky Mountain, LLC.

Witness my hand and official seal.

[SEAL]

My commission expires: 5/21/2015



Pattie E. Rives

Notary Public

Patti E. Rives
Notary Public, State of Colorado
1001 17th Street, Suite 1200
Denver, CO 80202
My Commission Expires: 5/21/2015

MAXWELL G. FAITH, CPL
WPX Energy Rocky Mountain Company, LLC
1001 17th Street, Suite 1200
Denver, CO 80202
(303) 606-4058
maxwell.faith@WPXenergy.com

EXPERIENCE

Williams Production RMT Company/WPX Energy Rocky Mountain, LLC **Denver, CO**
Senior Landman **December 2007 - Present**

Responsible for all land related functions in assigned areas, provide land support to all disciplines of asset team for annual drilling program, including review of drilling title opinions, perform necessary curative; preparation and negotiation of joint operating agreements, farmout agreements, acreage trades/swaps with third parties, negotiation of lease terms and all other typical oil and gas land related agreements. Interaction with internal drilling operations and planning groups as well as interaction with outside third party operators and partners, organize and supervise efforts of outside lease brokers, contract Landmen and title attorneys.

Strata Oil & Gas Company, LLC **Denver, CO**
Independent Landman **May 2005 - December 2007**

Worked in numerous counties in Colorado, New Mexico, Washington and Wyoming performing cursory and curative title searches. Negotiated and prepared oil and gas leases and surface-use agreements for mineral and surface owners. Performed due diligence for client acquisitions. Prepared abstracts of title from county records for drilling title opinions.

Fitzsimmons, LLC **Gillette, WY**
Independent Landman **April 2004 - May 2005**

Worked in various counties in Colorado and Wyoming negotiating and preparing oil and gas leases and surface-use agreements for mineral and surface owners. Conducted research to secure title for leases in title companies and in county records.

E & G Energy **Shelby County, TX**
Independent Landman **February - March 2004**

Worked with lease and right-of-way brokers in Texas, processed title for mineral and property owners with oil and gas landmen.

Enterprise Leasing **Washington, DC**
Management Trainee **November 2002 - January 2004**

Involved in Management Training program focusing on all aspects of a managerial position. Responsible for daily operation of car rental branch, including contract underwriting, inside sales to customers and outside sales to local businesses, marketing to client accounts, and customer service.

EDUCATION

University of Colorado – Denver **Denver, CO**
Masters of Science – Global Energy Management **June 2010**

Tulane University **New Orleans, LA**
Bachelor of Arts in Communications **May 2002**
Minor in Business

PROFESSIONAL ASSOCIATIONS

American Association of Professional Landmen – Certified Professional Landman #71276
Denver Association of Petroleum Landmen

Exhibit No. 1 – Cause No. 527, Docket No. 1208-UP-235

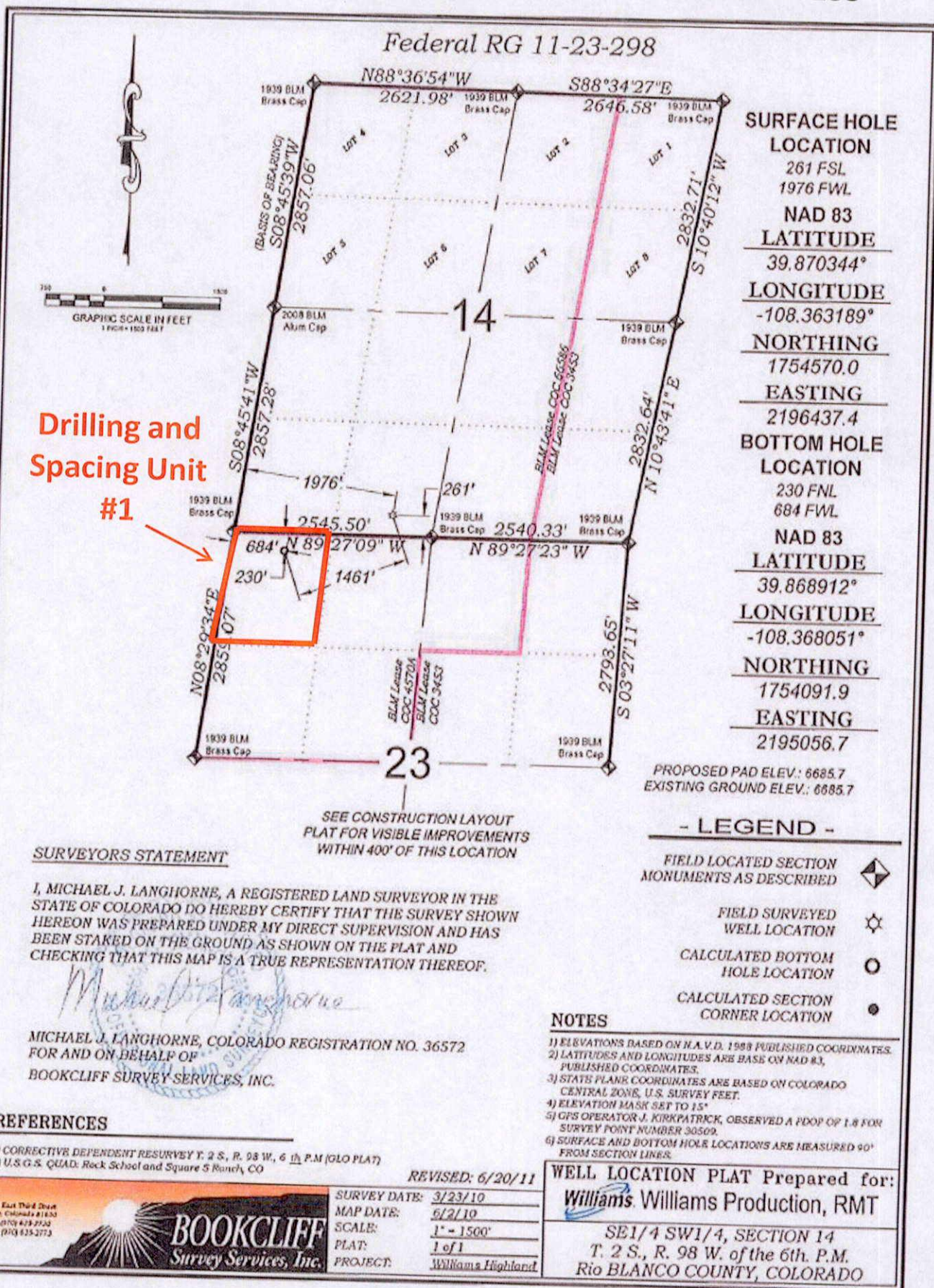
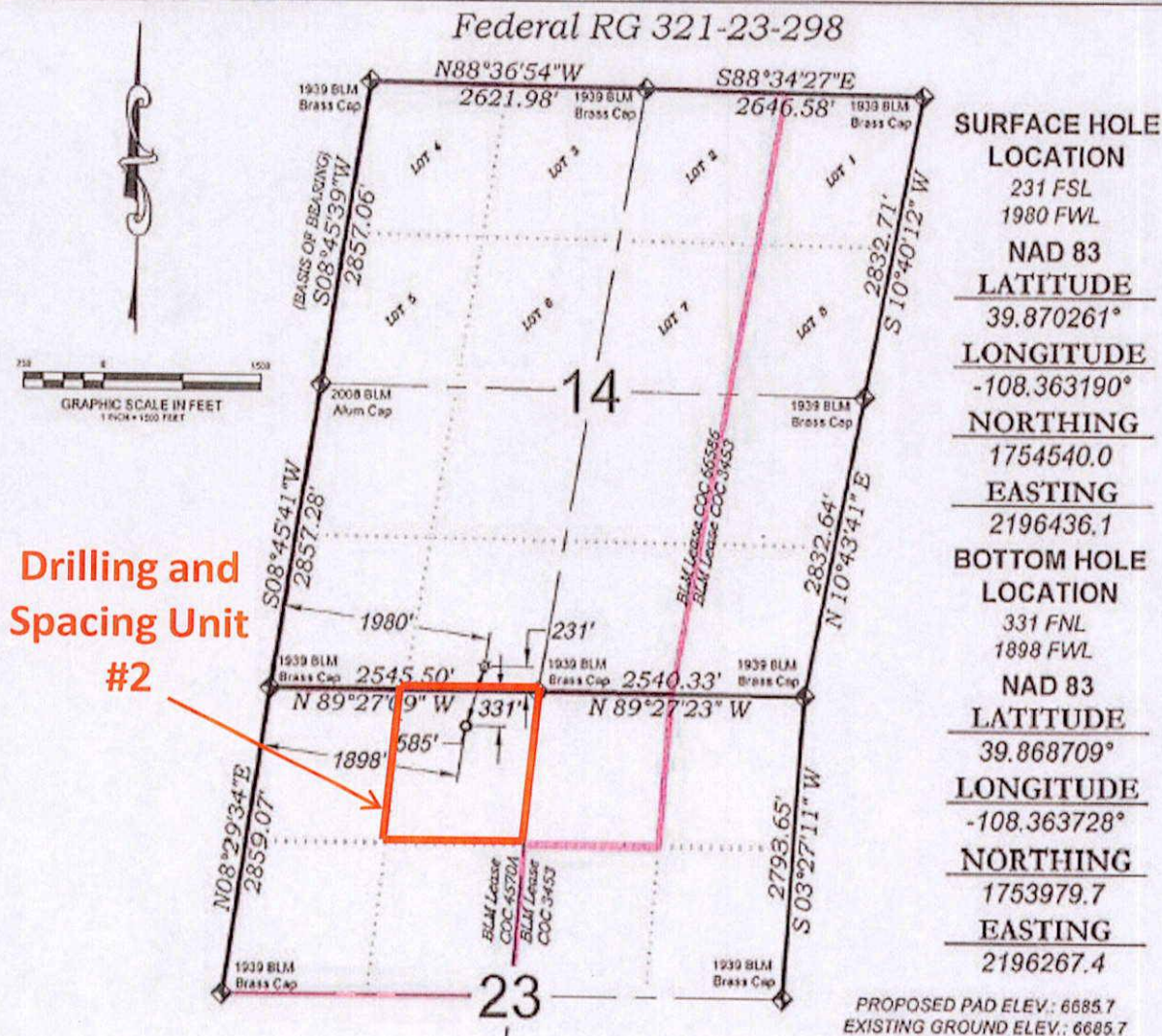


Exhibit No. 1 – Cause No. 527, Docket No. 1208-UP-235



SURVEYORS STATEMENT

I, MICHAEL J. LANGHORNE, A REGISTERED LAND SURVEYOR IN THE STATE OF COLORADO DO HEREBY CERTIFY THAT THE SURVEY SHOWN HEREON WAS PREPARED UNDER MY DIRECT SUPERVISION AND HAS BEEN STAKED ON THE GROUND AS SHOWN ON THE PLAT AND CHECKING THAT THIS MAP IS A TRUE REPRESENTATION THEREOF.

MICHAEL J. LANGHORNE, COLORADO REGISTRATION NO. 36572
 FOR AND ON BEHALF OF
 BOOKCLIFF SURVEY SERVICES, INC.

REFERENCES

- 1) CORRECTIVE DEPENDENT RESURVEY T. 2 S., R. 98 W., 6th P.M. (GLO PLAT)
- 2) U.S.G.S. QUAD: Rock School and Square S Ranch, CO

REVISED: 6/20/11

134 East Third Street
 P.O. Box 1185
 Fort Collins, CO 80501
 Phone (970) 425-2713



BOOKCLIFF
 Survey Services, Inc.

SURVEY DATE: 3/23/10
 MAP DATE: 6/2/10
 SCALE: 1" = 1500'
 PLAT: 1 of 1
 PROJECT: Williams Highland

- LEGEND -

FIELD LOCATED SECTION
 MONUMENTS AS DESCRIBED



FIELD SURVEYED
 WELL LOCATION



CALCULATED BOTTOM
 HOLE LOCATION



CALCULATED SECTION
 CORNER LOCATION



NOTES

- 1) ELEVATIONS BASED ON N.A. V.D. 1988 PUBLISHED COORDINATES.
- 2) LATITUDES AND LONGITUDES ARE BASED ON NAD 83, PUBLISHED COORDINATES.
- 3) STATE PLANE COORDINATES ARE BASED ON COLORADO CENTRAL ZONE, U.S. SURVEY FEET.
- 4) ELEVATION MASK SET TO 15"
- 5) GPS OPERATOR J. KIRKPATRICK, OBSERVED A PDOP OF 1.8 FOR SURVEY POINT NUMBER 30509.
- 6) SURFACE AND BOTTOM HOLE LOCATIONS ARE MEASURED 90° FROM SECTION LINES.

WELL LOCATION PLAT Prepared for:
Williams Williams Production, RMT

SE1/4 SW1/4, SECTION 14
 T. 2 S., R. 98 W. of the 6th P.M.
 Rio BLANCO COUNTY, COLORADO

Oil and Gas Interest Owners

Working Interest Owners:

OXY USA WTP, LP
PO Box 77227
Houston, TX 77227-7570
ATTN: Tim Mahaffey

Vantage Energy Piceance, LLC
116 Inverness Drive East, Suite 107
Englewood, CO 80112
ATTN: Michael Holland

ExxonMobil Corporation
810 Houston St.
Ft. Worth, TX 76102
ATTN: Paul Keffer

Deejay Associates, Inc.
518 17th St. Suite 200
Denver, CO 80202
ATTN: Steve James

Royalty Interest Owners:

United States – Bureau of Land Management
2850 Youngfield St.
Lakewood, CO 80215

WPXENERGY.

VIA UNITED STATES MAIL

April 5, 2012

Vantage Energy Piceance, LLC
116 Inverness Drive East, Suite 107
Englewood, CO 80112
Attn: Michael Holland

OXY USA WTP, LP
P.O. Box 27570
Houston, TX 77227-7570
Attn: Tim Mahaffey

DeeJay Associates
518 17th Street, Suite 200
Denver, CO 80202
Attn: Steve James

RE: Joint Operating Agreement
T2S-R98W
Sec. 23: N/2NW, NWNE
Federal RG 11-23-298
Federal RG 321-23-298
Rio Blanco County, Colorado
COC-4570A

Gentlemen,

WPX Energy will be drilling two (2) wells on the above captioned lands in the near future and my records show you with working interest in those lands. A Joint Operating Agreement (JOA) is necessary to govern operations during drilling and completion and the subsequent production of the wells. For your review I have enclosed the following:

- AAPL 1989 Form Joint Operating Agreement and associated exhibits with four (4) signature/notary pages
- Two (2) original Authority for Expenditure (AFE) for the above captioned wells
- Gas Marketing Notification Forms and two (2) original attached Gas Marketing Agreements.

These wells will have a bottom hole in the Iles Formation of the Mesaverde Group. I would like to note there is a horizontal severance of interest in these wells that occurs at the bottom of the Williams Fork Formation (Cameo Coal zone) and the top of the Iles Formation. This severance is noted in Exhibit "A" of the JOA. These wells will be completed and produced from both zones therefore it is necessary to commingle them and allocate all costs of drilling, completion, production and revenues properly between them. Because of this change in interest in these zones there is a Commingling Agreement attached as Exhibit "H" to the JOA that account for these allocations that we believe is equitable to all parties in each of the formations. Please also note the AFE has these costs separated out for each formation, as well as an allocation for the entire well.


Exhibit No. 1 – Cause No. 527, Docket No. 1208-UP-235

Please review the JOA, and if acceptable please execute all four (4) of the signature and notary pages of the JOA and clean version of the Recording Supplement where appropriate and return all but one (1) copy of the JOA signature/notary page to my attention at the letterhead address. Please review the AFE and make your election as to participation in the wells and return one original executed copy to my attention within 30 days of signing the JOA. Please also notify me of your insurance election pursuant to Exhibit "D" of the JOA.

WPX will sell your share of the gas produced if you so desire. Please make that election on the attached Marketing Notification Form and return to the attention of Amanda Speaker at our office. If you have elected for WPX to sell your gas, please review the attached Gas Marketing Agreement and if acceptable execute per the instructions in Amanda's letter.

Please feel free to contact me at (303) 606-4058 or via email at maxwell.faith@wpxenergy.com should have any questions, concerns, or if I can be of any further assistance in this matter. We look forward to a successful partnership.

Regards,
WPX ENERGY ROCKY MOUNTAIN, LLC



Maxwell Faith, CPL
Senior Landman – Piceance Basin

Exhibit No. 4 – Cause No. 527, Docket No. 1208-UP-235

WYX ENERGY AFE # (WY27158254007) - Complete									
Well Name: RG 11-23-298		Well # 82346507		County: RIO BLANCO	Drilled By: RYAN GULCH				
Location: DEWAY 14-23-08W					State: CO				
SPR: 230' FRL, 584' FWL		SHL 237' FRL, 1075' FWL		Total Depth: 11503'		Estimated Days: 15			
Formation: Williams Fork		Type Code: Drilling and Completion		Asset Group: FIDELITY, HIGHLANDS		Drill: Drilling and Completion A/E			
Effective Date: 4/2/2012		Asset Group: FIDELITY, HIGHLANDS		Asset Group: FIDELITY, HIGHLANDS		Prod Name: RG-24-14-23M Prod		Prod Manager: Lammie, Julie	
Budget No. 1111071-2012 RYAN GULCH 2012		Operator: WYX ENERGY RYAN GULCH		AFE Desc: Drill, complete, and equip as a commercial gas well to develop acreage					
		Type of Item		2012 DRL	2012 CMP	TOTAL	Unltd Costs		
DRL	CMP	Line Item					Unltd Costs	Unltd Costs	Total
8750		DRL TOC - CONDUCTOR/DRIVE PIPE		15,300		15,300	9,548	8,074	
8800		DRL TOC - SURFACE CASING		97,000		97,000	40,912	56,088	
	8750	DRL TOC - PRODUCTION CASING			164,224	164,224	88,258	84,958	
	8800	DRL TOC - TUBING & ACCESSORIES			59,349	59,349	25,323	34,311	
8171		DRL TOC - OIL LUBRICANTS AND ADDITIVES		0		0	0	0	
8172		DRL TOC - FLUID LUBRICANTS		125,800		125,800	57,277	78,523	
8754		DRL TOC - SURFACE CASING CHIEFS		5,000		5,000	2,493	3,305	
8740		DRL TOC - RIG MOBILIZATION		24,250		24,250	13,228	14,022	
8758		DRL TOC - DRILL FLUIDS & CHEMICALS		125,800		125,800	57,277	78,523	
8780		DRL TOC - DAYWORK (O-Ring Rpt)		308,800		308,800	129,428	177,434	
8885		DRL TOC - BLOSSOM CRTE EQUIP & INSTALL		55,800		55,800	15,139	20,755	
8910		DRL TOC - WATER		8,700		8,700	2,984	3,828	
8129		DRL TOC - CONDUCTOR INSTALLATION		0		0	0	0	
	8754	DRL TOC - PRODUCTION CASING CHIEFS		0	7,000	7,000	2,992	4,008	
8400		DRL TOC - SURFACE CEMENTING (Materials)		43,850		43,850	18,410	25,440	
8741		DRL TOC - SQUEEZES (Materials)		0		0	0	0	
8901		DRL TOC - SURFACE CEMENTING (Services)		34,820		34,820	14,728	20,152	
	8401	DRL TOC - PRODUCTION CASING CEMENTING (Materials)		0	48,800	48,800	19,739	27,061	
	8741	DRL TOC - SQUEEZES (Materials)		0		0	0	0	
	8901	DRL TOC - SURFACE CEMENTING (Services)		0	20,800	20,800	8,773	12,027	
8722		DRL TOC - TRUCKING & HAULING (O-Ring)		19,420		19,420	8,182	11,238	
8743		DRL TOC - WELLHEAD SERVICES (Surface)		1,455		1,455	914	861	
8757		DRL TOC - DIRECTIONAL EQUIP		188,050		188,050	87,385	102,549	
8837		DRL TOC - MUD LOGGING		11,840		11,840	4,984	6,549	
8942		DRL TOC - OPEN HOLE LOGGING		8,300		8,300	3,259	3,949	
8886		DRL TOC - SPECIAL SERVICES		0		0	0	0	
8774		DRL TOC - FACILITIES LABOR (Drilling)		12,810		12,810	5,319	7,291	
8911		DRL TOC - WATER HAULING (Drilling)		34,820		34,820	14,728	20,152	
8913		DRL TOC - WELDING SERVICE		4,850		4,850	2,248	2,824	
	8733	DRL TOC - Cased Hole Logging		0	24,847	24,847	10,480	14,367	
8294		DRL TOC - DRILLING SUPPLIES & MATERIALS		33,950		33,950	14,319	19,631	
8218		DRL TOC - MISC MATERIALS (Drilling)		0		0	0	0	
8731		DRL TOC - RIGS		53,350		53,350	22,302	30,648	
8781		DRL TOC - FLOAT EQUIP, TOOLS		10,870		10,870	4,500	6,170	
8889		DRL TOC - RENTAL EQUIPMENT - DOWNHOLE		8,750		8,750	4,041	5,609	
8900		DRL TOC - RENTAL EQUIPMENT - SURFACE		38,800		38,800	15,385	22,420	
8711		DRL TOC - FREIGHT (Drilling)		870		870	409	561	
8702		DRL TOC - FISHING TOOLS & REPAIR (Drilling)		0		0	0	0	
8887		DRL TOC - SURFACE SAFETY EQUIP (Drilling)		0		0	0	0	
8918		DRL TOC - WELLHEAD (Materials)		4,400		4,400	1,828	2,544	
8473		DRL TOC - CONTRACT ENGINEERING & DRUM TRUCK		870		870	409	561	
8917		DRL TOC - WELL SITE SUPERVISION		34,920		34,920	14,729	20,192	
8903		DRL TOC - HOUSING		24,250		24,250	10,229	14,022	
Subtotal				1,305,710	321,033	1,626,743	688,948	941,772	
	8402	CMP TOC - STIMULATION (Materials)			348,987	348,987	277,176	119,727	
	8403	CMP TOC - FRAC WATER (Materials)			8,834	8,834	6,184	2,850	
	8758	CMP TOC - STIMULATION (Services)			333,972	333,972	233,570	100,150	
	8759	CMP TOC - COIL TUBING			1,180	1,180	812	348	
	8735	CMP TOC - COMPLETION RIG & SHUDDING			29,000	29,000	17,500	7,500	
	8738	CMP TOC - PERFORATING			88,110	88,110	49,277	19,833	
	8737	CMP TOC - FRAC WATER (Services)			78,500	78,500	54,950	23,550	
	8742	CMP TOC - TRUCKING & HAULING (Completions)			28,500	28,500	12,050	8,850	
	8743	CMP TOC - WELLHEAD SERVICES (Production)			2,000	2,000	1,430	600	
	8774	CMP TOC - FACILITIES LABOR (Completions)			44,080	44,080	18,582	13,227	
	8943	CMP TOC - FLOWBACK SERVICES			84,080	84,080	44,982	19,227	
	8911	CMP TOC - WATER HAULING & DISPOSAL			88,000	88,000	38,050	29,970	
	8722	CMP TOC - FISHING TOOLS & REPAIR (Completions)			0	0	0	0	
	8781	CMP TOC - FLOAT EQUIP, TOOLS			2,000	2,000	1,400	600	
	8948	CMP TOC - PACKERS & PLODS			18,000	18,000	12,000	5,400	
	8909	CMP TOC - MISC EQUIPMENTAL (Completions)			8,300	8,300	6,510	2,790	
	8212	CMP TOC - LUBRICANT & FUEL EXPENSES (Completions)			500	500	350	150	
	8711	CMP TOC - TRANSPORTATION & FREIGHT (Completions)			500	500	350	150	
	8979	CMP TOC - RUBBER GOODS			1,180	1,180	812	348	
	8870	CMP TOC - RENTAL EQUIPMENT - TANK			80,108	80,108	42,408	19,212	
	8917	CMP TOC - WELL SITE SUPERVISION			35,000	35,000	14,500	10,500	
Subtotal					1,225,879	1,225,879	681,188	362,744	
	8782	OTH TOC - FLOWLINE PIPELINE TIE			18,000	18,000	7,234	10,298	
	8938	OTH TOC - PRODUCTION EQUIPMENT			55,000	55,000	22,532	31,368	
	8933	OTH TOC - TANKS			0	0	0	0	
	8918	OTH TOC - WELLHEAD (Materials)			19,000	19,000	8,184	10,816	
	8211	OTH TOC - FITTINGS/PIPS			1,000	1,000	430	570	
	8750	OTH TOC - TELEMETRY			1,000	1,000	430	570	
	8791	OTH TOC - ACCESS/LOCATION CONSTRUCT		82,150		82,150	39,364	53,490	
	8775	OTH TOC - ROAD/HAULING FACILITY		24,350		24,350	12,420	13,830	
	8777	OTH TOC - ROAD/HAULING FACILITY		18,870		18,870	4,585	6,005	
	8909	OTH TOC - ROAD/HAULING FACILITY		970		970	417	553	
		OTH TOC - TITLE COPY-ABSTRACT		250		250	187	143	
	8730	OTH TOC - ACCESS & LOCATION			12,500	12,500	5,371	7,129	
	8975	OTH TOC (Completions)			12,500	12,500	5,371	7,129	
	8772	OTH TOC - ENVIRONMENTAL MITIGATION			28,000	28,000	10,742	14,258	
Subtotal				138,240	144,000	272,240	116,944	155,296	
Total Costs AFE				1,443,950	1,271,033	2,714,983	1,497,128	1,679,941	
Working Interest									
Working Interest Owner									
See attached interest below									
Approver									
Date	4/2/2012	Prepared by	Chris Bauer						
Date	4/3/2012	Approved by	Chris Bauer						
Estimated Costs only - Each participating Owner to pay proportionate share of Actual Costs									
Interval	Estimated	Estimated							
Drilling Day	12	Reservoir Pay	230						
Surface to Base of Corrosion									

Exhibit No. 4 – Cause No. 527, Docket No. 1208-UP-235

Top of line to Base of line	3	270					
Total Days	18	900					
<u>Working Interest Owners</u>			<u>Working Interest</u>		<u>Estimated Allocated Working Interest</u>		<u>APX Total</u>
				CPL*	CMP	OTH	
Surface to Base of Caseo	WIPX Energy Ryan Outch, LLC		50.015150%	22.255622%	35.052900%	25.037575%	\$877,923
	EssexMobil Corporation		18.827450%	17.256844%	27.173212%	19.413725%	\$686,727
	OUY USA WIP, LP		0.000000%	0.000000%	0.000000%	0.000000%	\$0
	Vantage Energy Finance, LLC		18.847800%	4.801067%	7.503180%	5.423700%	\$198,178
	LinkJoy Associates		0.250000%	0.111111%	0.175000%	0.125000%	\$4,383
			100.000000%	44.444444%	70.000000%	50.000000%	\$1,793,210
Top of line to Base of line	WIPX Energy Ryan Outch, LLC		35.853350%	16.021878%	10.757514%	17.020800%	\$510,582
	EssexMobil Corporation		34.453120%	19.140622%	10.339388%	17.226500%	\$498,540
	OUY USA WIP, LP		25.000000%	13.893827%	7.500000%	12.500000%	\$391,947
	Vantage Energy Finance, LLC		4.801067%	2.804187%	3.408250%	2.343750%	\$68,785
	LinkJoy Associates		0.000000%	0.000000%	0.000000%	0.000000%	\$0
			100.000000%	50.000000%	30.000000%	50.000000%	\$1,473,729
Total Allocated W1	WIPX Energy Ryan Outch, LLC			42.177500%	46.810419%	42.867281%	\$1,338,484
	EssexMobil Corporation			38.397287%	37.818181%	38.640231%	\$1,171,398
	OUY USA WIP, LP			13.893827%	7.500000%	12.500000%	\$355,947
	Vantage Energy Finance, LLC			7.423331%	8.908430%	7.767400%	\$258,578
	LinkJoy Associates			0.111111%	0.175000%	0.125000%	\$4,383
				100.000000%	100.000000%	100.000000%	\$3,178,999
**Note Drilling Working Interest Portion is estimated using 18 days to Base of Caseo and 3 incremental days to Base of line.							
**Note Completion Working Interest Portion is estimated using 930' Net Pay to Base of Caseo and 270' Net foot incremental days to Base of line.							
Approvals							
Date:	Approved By:						
		EssexMobil Corporation					
Date:	Approved By:						
		OUY USA WIP, LP					
Date:	Approved By:						
		Vantage Energy Finance, LLC					
Date:	Approved By:						
		LinkJoy Associates					

Exhibit No. 4 – Cause No. 527, Docket No. 1208-UP-235

3657 WPK ENERGY AFE #W12084-2340307 Complete							
Well Name: RO 321-23-246	Well # ECH46230	Field: RYAN GLUCH					
Location: SE 1/4 14-23-246	County: RIO BLANCO	State: CO					
DAL: 3/17/12, 10:00 PM	DAL: 3/17/12, 10:00 PM						
Formulator: William Farnham	Cost Begin: 10/20/11						
Effective Date: 4/2/2012	Type Code: Drilling and Completion	Estimated Days: 15					
Project No. ECH46230-2340307	Asset Group: FORTANCE, HIGHLANDS	Cost: Drilling and Completion AFE					
Operator: WPK ENERGY RYAN GLUCH	Asset Group: FORTANCE, HIGHLANDS	Well Name: RO 321-23-246					
AFE Desc: Drill, complete, and equip on a commercial gas well to develop and equip		Proj. Manager: Tarrance, J. J.					
DAL	CMP	Type of Item	Line Item	2012 DAL	2012 CMP	TOTAL	Total
							Wells Owners: 3657 WPK
0730		DRL DC - CONDUCTOR DRIVE PIPE		15,500		15,500	9,430
0900		DRL DC - SURFACE CASING		97,000		97,000	50,640
	0750	DRL DC - PRODUCTION CASING			154,224	154,224	99,787
	0902	DRL DC - TUBING & ACCESSORIES			50,349	50,349	30,262
0171		DRL DC - OIL LUBRICANTS AND ADDITIVES		0		0	0
0212		DRL DC - SEAL & LUBRICANTS		135,500		135,500	83,284
0734		DRL DC - SURFACE CASING CREWS		5,000		5,000	3,030
0740		DRL DC - TWO MACHINERY OPERATOR		24,250		24,250	14,735
0754		DRL DC - DRILL FLUIDS & CHEMICALS		135,000		135,000	83,284
0780		DRL DC - DAYWORK (Drilling Rig)		300,000		300,000	180,457
0800		DRL DC - SLIDS CRIT EQUIP & INSTALL		15,000		15,000	9,100
0810		DRL DC - WATER		0,700		0,700	4,120
0740	0734	DRL DC - CONDUCTOR INSTALLATION		0	7,000	7,000	4,259
0400		DRL DC - PRODUCTION CASING CREWS		0		0	0
0741		DRL DC - SURFACE CEMENTING (Materials)		43,000		43,000	26,220
0801		DRL DC - SQUEEZES (Materials)		0		0	0
	0801	DRL DC - SURFACE CEMENTING (Services)		34,000		34,000	21,210
	0801	DRL DC - PRODUCTION CASING CEMENTING (Materials)		0	40,000	40,000	24,437
	0801	DRL DC - SQUEEZES (Materials)		0	0	0	0
	0801	DRL DC - PRODUCTION CASING CEMENTING (Services)		0	20,000	20,000	12,530
0742		DRL DC - TRUCKING & HAULING (Drilling)		19,400		19,400	11,788
0743		DRL DC - WELLHEAD SERVICES (Surface)		1,450		1,450	884
0757		DRL DC - DIRECTIONAL EQUIP		100,000		100,000	61,251
0807		DRL DC - MUD LOGGING		11,940		11,940	7,184
0808		DRL DC - OPEN HOLE LOGGING		0,300		0,300	1,831
0809		DRL DC - SPECIAL SERVICES		0		0	0
0774		DRL DC - FACILITIES LABOR (Drilling)		12,010		12,010	7,382
0811		DRL DC - WATER HAULING (Drilling)		34,000		34,000	21,210
0813	0733	DRL DC - WELDING SERVICE		0,000	24,047	24,047	14,735
0240		DRL DC - DRILLING SUPPLIES & MATERIALS		33,000		33,000	20,220
0210		DRL DC - MISC MATERIALS (Drilling)		0		0	0
0730		DRL DC - BITS		53,500		53,500	32,417
0761		DRL DC - FLAT EQUIP. TOOLS		10,070		10,070	6,187
0800		DRL DC - RENTAL EQUIPMENT - DOWNHOLE		0,700		0,700	4,259
0800		DRL DC - RENTAL EQUIPMENT - SURFACE		30,000		30,000	18,570
0711		DRL DC - FISHING TOOLS & REPAIR (Drilling)		0,700		0,700	4,259
0702		DRL DC - FISHING TOOLS & REPAIR (Drilling)		0		0	0
0807		DRL DC - SUBSURFACE SAFETY EQUIP (Drilling)		0		0	0
0810		DRL DC - WELLHEAD (Materials)		4,400		4,400	2,714
0813		DRL DC - CONTRACT ENGINEERING & DRAFTING		0,700		0,700	4,259
0817		DRL DC - WELL SITE SUPERVISION		34,000		34,000	21,210
0803		DRL DC - HOUSING		24,250		24,250	14,735
		Subtotal		1,304,710	223,020	1,527,730	930,662
0400		CMP DC - STIMULATION (Materials)		305,000		305,000	189,787
0400		CMP DC - FRACT WATER (Materials)		0,000		0,000	0,000
0700		CMP DC - STIMULATION (Services)		233,072		233,072	144,000
0700		CMP DC - GEL TUBING		1,100		1,100	680
0700		CMP DC - COMPLETION LOG & SNUBBING		25,000		25,000	15,600
0700		CMP DC - PERFORATING		0,110		0,110	680
0700		CMP DC - FRACT WATER (Services)		18,500		18,500	11,400
0742		CMP DC - TRUCKING & HAULING (Completions)		29,500		29,500	18,300
0743		CMP DC - WELLHEAD SERVICES (Production)		2,000		2,000	1,250
0774		CMP DC - FACILITIES LABOR (Completions)		24,000		24,000	14,735
0800		CMP DC - FLOWBACK SERVICES		0,000		0,000	0,000
0800		CMP DC - WATER HAULING & DISPOSAL		0,000		0,000	0,000
0702		CMP DC - FISHING TOOLS & REPAIR (Completions)		0		0	0
0700		CMP DC - FLAT EQUIP. TOOLS		2,000		2,000	1,250
0800		CMP DC - PADDERS & PLOTS		10,000		10,000	6,187
0800		CMP DC - MISC EQUIPMENT (Completions)		0,000		0,000	0,000
0212		CMP DC - LUBRICANT & FUEL EXPENSES (Completions)		500		500	303
0711		CMP DC - TRANSPORTATION & FREIGHT (Completions)		500		500	303
0800		CMP DC - RUBBER GOODS		1,000		1,000	612
0800		CMP DC - RENTAL EQUIPMENT - TANK		0,700		0,700	4,259
0817		CMP DC - WELL SITE SUPERVISION		30,000		30,000	18,570
		Subtotal		6	1,275,070	1,275,070	790,140
0700		OTH DC - FLOWLINE/EQUIPMENT		10,000		10,000	6,187
0800		OTH DC - PRODUCTION EQUIPMENT		0,000		0,000	0,000
0800		OTH DC - TANKS		0		0	0
0810		OTH DC - WELLHEAD (Materials)		10,000		10,000	6,187
0211		OTH DC - FITTINGS		1,000		1,000	612
0800		OTH DC - TELEMETRY		1,000		1,000	612
0730		OTH DC - ACCESS/LOCATION CONSTRUCTION		0,750		0,750	4,688
0700		OTH DC - PERMITS, SURVEY		24,250		24,250	14,735
0800		OTH DC - ROAD INFRASTRUCTURE		10,000		10,000	6,187
0800		OTH DC - ROW & SURFACE DAMAGES		0,700		0,700	4,259
0800		OTH DC - TITLE OPEN ABSTRACT		0		0	0
0800		OTH DC - ACCESS & LOCATION		0		0	0
0800		OTH (Completions)		12,500		12,500	7,750
0800		OTH DC - ENVIRONMENTAL MITIGATION		25,000		25,000	15,600
		Subtotal		128,250	144,000	272,250	167,750
		Total Costs AFE		1,432,960	1,275,070	2,708,030	1,660,962
		Working Interest					
		Working Interest Owner					
		(See allocated interest below)					
		Approved					
	4/3/2012	Prepared By:	Julie Tarrance				
		Approved By:	Chris Grogan, Platteau Regional VP				
	4/3/2012	Estimated Costs only - Each participating Owner to pay proportionate share of Actual Costs					
		Actual	Estimated*				
	Interval	Drilling Day	Reservoir Pay				
	Surface to Base of Casing	5	450				

Exhibit No. 4 – Cause No. 527, Docket No. 1208-UP-235

Top of Fee to Base of Fee	1	270						
Total Days	6	990						
Working Interest Owners			Working Interest	Estimated Allocated Working Interest			APR Total	
				OWI*	CWP	OTH		
Surface to Base of Cases								
WPK Energy Ryan Outreach, LLC			43.200000%	19.877500%	30.303441%	21.845315%	\$766,090	
ExxonMobil Corporation			31.822750%	14.488700%	22.304825%	15.848375%	\$984,394	
OUY USA WTP, LP			11.503000%	5.251577%	8.087121%	5.778519%	\$364,480	
Veritage Energy Finance, LLC			13.013500%	5.915288%	9.109513%	6.508795%	\$400,297	
DevJey Associates			0.250000%	0.113800%	0.175000%	0.125000%	\$4,424	
			100.000000%	45.454545%	70.000000%	50.000000%	\$1,719,682	
Top of Fee to Base of Fee								
WPK Energy Ryan Outreach, LLC			35.850000%	19.550000%	10.757814%	17.920000%	\$804,882	
ExxonMobil Corporation			34.453120%	16.780611%	10.335088%	17.228588%	\$884,871	
OUY USA WTP, LP			25.000000%	11.830384%	7.500000%	12.500000%	\$631,834	
Veritage Energy Finance, LLC			4.887500%	2.558818%	1.405250%	2.343750%	\$113,958	
DevJey Associates			0.000000%	0.000000%	0.000000%	0.000000%	\$0	
			100.000000%	54.944444%	30.000000%	50.000000%	\$1,427,237	
Total Allocated WI								
WPK Energy Ryan Outreach, LLC				39.237221%	41.881256%	33.579005%	\$1,270,780	
ExxonMobil Corporation				33.289318%	32.898811%	33.179089%	\$1,040,298	
OUY USA WTP, LP				16.587781%	16.587121%	16.278184%	\$650,234	
Veritage Energy Finance, LLC				8.472888%	10.518732%	8.880446%	\$368,263	
DevJey Associates				0.113800%	0.175000%	0.125000%	\$4,424	
				100.000000%	100.000000%	100.000000%	\$3,178,999	
*Note: Daily Working Interest Portion is estimated using 15 days to Base of Cases and 3 incremental days to Base of Fee.								
*Note: Completion Working Interest Portion is estimated using 630 Net Pay to Base of Cases and 270 Net Fee incremental days to Base of Fee.								
Approvals:								
Date:	Approved By:							
		ExxonMobil Corporation						
Date:	Approved By:							
		OUY USA WTP, LP						
Date:	Approved By:							
		Veritage Energy Finance, LLC						
Date:	Approved By:							
		DevJey Associates						