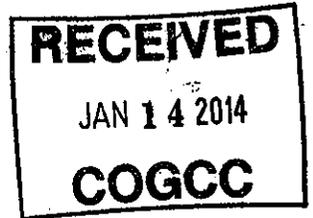




BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



IN THE MATTER OF THE APPLICATION OF WPX)
ENERGY ROCKY MOUNTAIN, LLC, FOR AN)
ORDER TO ESTABLISH AN APPROXIMATE 40-)
ACRE DRILLING AND SPACING UNIT FOR)
SECTION 23, TOWNSHIP 2 SOUTH, RANGE 98)
WEST, 6TH P.M., AND TO POOL ALL INTERESTS)
WITHIN THE UNIT, FOR THE WILLIAMS FORK)
AND ILES FORMATION, SULPHUR CREEK)
FIELD, RIO BLANCO COUNTY, COLORADO)

CAUSE NO. 527
DOCKET NO. 1401-UP-25

ORIGINAL

REQUEST FOR RECOMMENDATION OF
APPROVAL OF APPLICATION WITHOUT A HEARING

WPX Energy Rocky Mountain, LLC ("Applicant"), by and through its undersigned attorneys, hereby requests pursuant to Rule 511.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission for the Director to recommend approval of its November 27, 2013 verified application ("Application") and the supporting exhibits without a hearing.

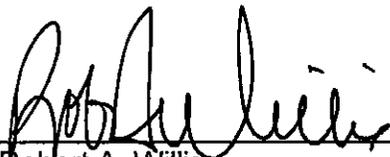
Applicant requests that the above-captioned matter be approved based upon: (i) the merits of the Application, and (ii) Applicant's sworn written testimony verifying sufficient facts along with exhibits that adequately support the relief requested in the Application. To Applicant's information and belief, no protests were timely filed in this matter.

WHEREFORE, Applicant requests that its request for a recommendation for approval of its Application without a hearing be granted.

DATED this 13th day of January, 2014.

Respectfully submitted,

WPX ENERGY ROCKY MOUNTAIN, LLC

By:  _____

Robert A. Willis
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499

***WPX ENERGY ROCKY
MOUNTAIN, LLC***

Cause No. 527
Docket No. 1401-UP-25

Land Testimony – Maxwell Faith, CPL
Cause No. 527; Docket No. 1401-UP-25
Spacing & Pooling Application – Williams Fork and Iles Formations
Rio Blanco County

January 27/28, 2014, COGCC Hearing

My name is Maxwell Faith, and I am currently employed as a Senior Landman – Piceance Basin for WPX Energy Rocky Mountain, LLC (“Applicant” or “WPX”). I graduated from Tulane University in 2002 and received a Bachelor of Arts in Communications, additionally I graduated from the University of Colorado – Denver and received a Master’s of Science in Global Energy Management. I have nearly ten (10) years of experience in oil and gas land and contract work. I have worked directly or in a supervisory role with the properties that are subject of this matter. My resume is enclosed with this testimony.

The Applicant has filed this application to establish a drilling and spacing unit on the below described lands, which are currently unspaced. Establishment of the requested drilling and spacing units is necessary for Applicant’s concurrent request to pool the interests herein. The lands are approved for 10-acre bottomhole well density for production of oil, gas, and associated hydrocarbons from the Williams Fork and Iles Formations by COGCC Order 527-9. Accordingly, no geologic or engineering testimony is necessary or being provided.

In support of this application (“Application”) and my sworn testimony herein, I have prepared four (4) exhibits. This testimony and the accompanying exhibits provide the supporting basis for approval of Applicant’s request for an order pooling all interests in the drilling and spacing unit comprised of the following lands (the “Subject Lands”):

Township 2 South, Range 98 West, 6th P.M
Section 23: NW¼ NEW¼

Rio Blanco County, Colorado

1. Exhibit No. 1

Exhibit No.1 contains a map showing the wells Applicant has drilled on Subject Lands; Federal RG 331-23-298 well and the Federal RG 531-23-298 well (collectively referred to herein as the “Wells”). The map also depicts previous wells drilled in adjacent drilling and spacing units of similar size.

2. Exhibit No. 2

Exhibit No. 2 is a list of nonconsenting owners related to the Application who have not elected to participate in the drilling of the Wells.

3. Exhibit No. 3

Exhibit No. 3 is a copy of the offer letter sent to working interest owners pursuant to Rule 530, who have not executed a Joint Operating Agreement. The letter offered the parties the opportunity to participate in the drilling and completion operations of the Wells by paying a proportionate share of such costs.

4. Exhibit No. 4

Exhibit No. 4 is a copy of the Authority for Expenditure ("AFE") which was sent by Applicant to the interest owners representative of costs associated with construction of the Wells. This AFE is a fair and reasonable estimate of the costs of the drilling and completion operations of the Wells.

5. Exhibit No. 5

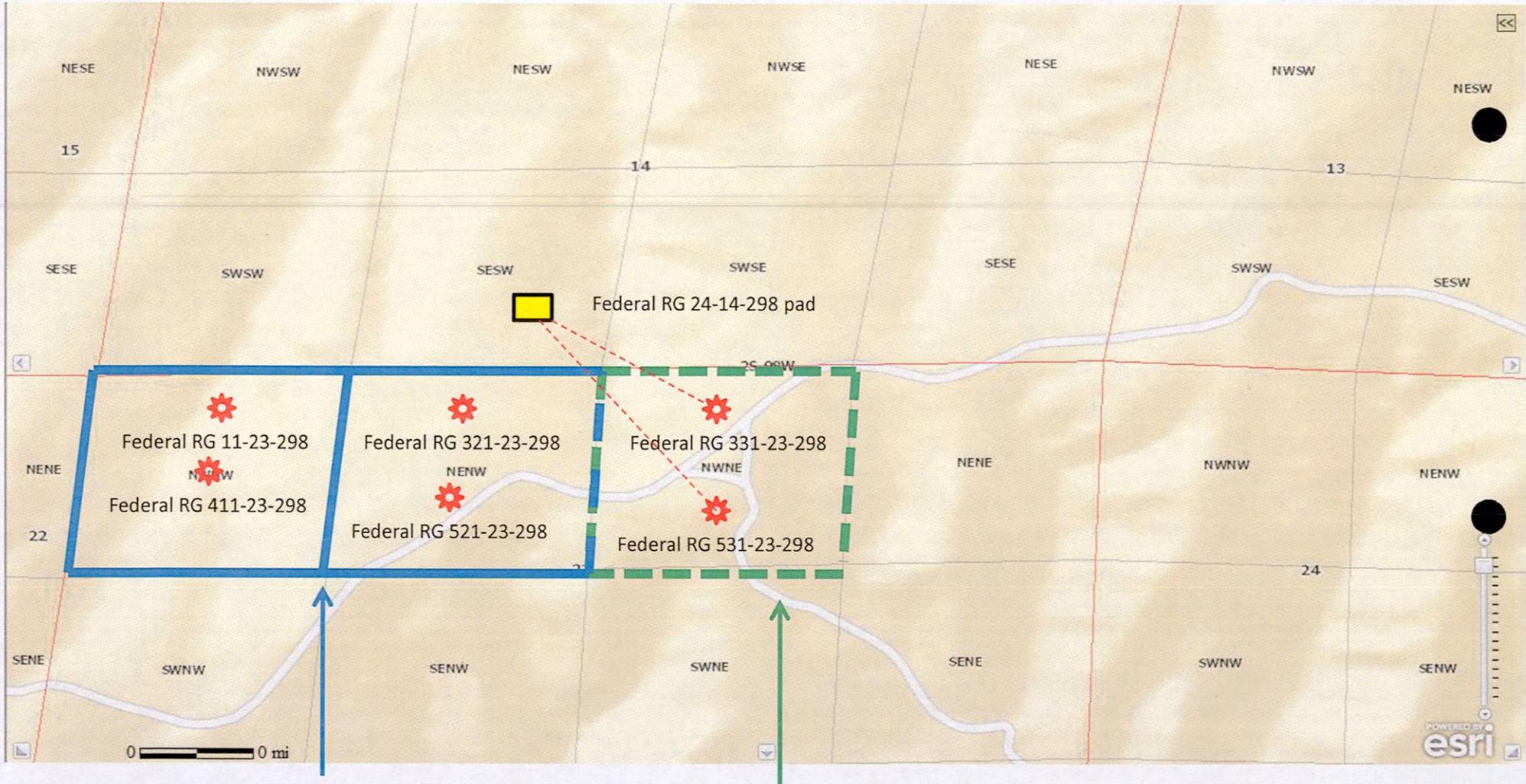
Exhibit No. 5 is the resume of Maxwell G. Faith, Senior Landman for WPX.

Based upon examination of relevant contracts and records, all owners of an oil and gas interest in the tracts to be pooled (who could be located by Applicant) received timely notice of the Application. In addition, at least thirty (30) days will have elapsed prior to the hearing on this matter since the information required by Rule 530, was provided to those interested parties entitled to such offers to lease or to participate in the Well. To date, Applicant has been unable to obtain an agreement to participate in the Well from those parties listed on Exhibit No. 2 (hereafter "nonconsenting owners"). As of the date of this testimony, Applicant has not received any notice of objection or protest to the Application.

Further, Applicant requests staff take administrative notice of testimony and exhibits filed within COGCC Docket No. 1105-AW-05 for Order No. 527-9 as justification for the Application's spacing request as promoting efficient reservoir drainage and greater ultimate recovery of gas, preventing waste, and protecting correlative rights.

Accordingly, Applicant requests that its Application be approved without the necessity of a hearing, that all interests in the wellbore spacing unit be pooled into the Well and any subsequent operations to develop the Williams Fork and/or Iles Formations, and that any nonconsenting parties be made subject to the cost recovery provisions of the statute.

Exhibit No. 1 -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO



Existing 40-acre Drilling & Spacing Units **Application Lands**
COGCC Order 527-10

Exhibit No. 2 -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO

Nonconsenting Owners:

Vantage Energy Piceance, LLC
116 Inverness Drive East, Suite 107
Englewood, CO 80112

Exhibit No. 3 -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO

WPXENERGY.

VIA UNITED STATES MAIL

October 7, 2013

Vantage Energy Piceance, LLC
Attn: Mike Holland
116 Inverness Drive East, Suite 107
Englewood, CO 80112

RE: Federal RG 331-23-298 well
Federal RG 531-23-298 well
Federal Oil and Gas Lease COC-4570A
Rio Blanco County, CO

Mike:

WPX Energy Rocky Mountain, LLC ("WPX") is planning on drilling four wells in the N¼N¼ of Section 23-T2S-R98W in Rio Blanco County, Colorado. Vantage Energy Piceance, LLC ("Vantage") is shown as a working interest owner of record in the Federal Oil and Gas Lease captioned above covering those lands.

If you recall, WPX drilled two wells on those same lands last year, one each in the NW¼NW¼ and NE¼NW¼ of Section 23. Vantage did not sign a Joint Operating Agreement and at your request the interest was statutorily pooled by Order 527-11 approved on October 1st, 2012 by the Colorado Oil and Gas Conservation Commission.

Two of the upcoming four wells will be drilled in the same spacing units in which Vantage's interest was pooled, and therefore will remain pooled. However, two upcoming wells will be drilled outside those units and not subject to the pooling order. Therefore Vantage will have the opportunity to join in the drilling of one well.

WPX Energy is proposing to drill the Federal RG 331-23-298 and the Federal RG 531-23-298 wells, both with a surface location in the SE¼SW¼ of Section 14-T2S-R98W, and a bottom hole location in the NW¼NE¼ of Sec. 23-T2S-R98W. These wells will have a total depth of 11,092' and 11,157' respectively and will target the Williams Fork and Iles Formations of the Mesaverde Group.

For your review, I have enclosed a Joint Operating Agreement (JOA) and an Authorization for Expenditure (AFE) for the above referenced wells, please pay particular attention to Exhibit "H" of the JOA which is a Wellbore Cost and Production Allocation Agreement. This agreement is to account for the difference in working interests between the parties of the two different targeted formations, the Williams Fork and the Iles, and to ensure a method of allocating the costs of drilling and completing, as well as the distribution of revenues, in

an equitable manner for all parties. All other parties to the well have executed a JOA and Wellbore Cost and Production Allocation Agreement.

If you find the JOA is agreeable to you, please execute and return one of each of the flagged signature pages to my attention at the letterhead address within 30 days. Upon execution of the JOA, please make your election on the drilling/completing/equipping of the wells, an insurance election, and return a copy of the AFE to me as well.

We hope Vantage will join us in the drilling of this well, if I can be of any assistance or if you have any questions or concerns on this matter, please feel free to contact me at (303) 606-4058 or via email at maxwell.falth@wpxenergy.com.

Regards,
WPX Energy Rocky Mountain, LLC



Maxwell Faith, CPL
Senior Landman - Piceance Basin

Exhibit No. 4 -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO

3057-WPX ENERGY ROCKY MOUNTAIN LLC AFE # (WT37467-82387148), Complete										
Well Name: RG 331-23-298		Well#: 82387148		Field: RYAN GULCH						
Location: SESW 14-23-98W		County: RIO BLANCO		State: CO						
BRL: 433 FNL 1620 FNL NWNE SEC 23 T2S R98W		SHL: 223 FSL 1991 FNL SESW SEC 14 T2S R98W								
Formation: WILLIAMS FORK/ILES		Total Depth: 11092.0		Days:						
Effective Date: 01/01/2013		Type Code: Development		Disc: Drilling and Completion						
Budget No: FP1113375-2013 Ryan Gulch (3057)		Aries ID:		Pad Name: RG 24-14-298 PAD						
Operator: WPX ENERGY ROCKY MOUNTAIN LLC		Asset Group: PICEANCE-HIGHLANDS		Proj Manager: BUR, Samuel						
AFE Desc: Drill, complete, and equip as a commercial gas well to develop acreage. (V2-13)										
8500 8600 Tangible										
Tubular Goods										
DRL	CMP	Line Item	Feet	Size	Wt.	Grade/Conn	S/FT	DRILL	COMP	TOTAL
8750		TDC - CONDUCTOR/DRIVE PIPE						15820	0	15820
8859		TCC - SURFACE CASING						97000	0	97000
8739		TCC - PRODUCTION CASING						0	157045	157045
8902		TCC - TUBING & ACCESSORIES						0	57151	57151
Other Equipment										
8918		TDC - WELLHEAD EQUIPMENT (Materials - Drilling)						4400	0	4400
8918		TCC - WELLHEAD EQUIPMENT (Materials - Completion)						0	0	0
8510 8610 Offset Well Tangible										
Offset Well - Intangible										
Total Tangible Costs							118920	214125	331115	
8300 8400 Intangible										
Drilling Costs										
DRL	CMP	Line Item						DRILL	COMP	TOTAL
8171		DC - OIL, LUBRICANTS & ADDITIVES						0	0	0
8212		DC - FUEL & DIESEL						110800	0	110800
8734		DC - CASING CREWS (Drilling)						5820	0	5820
8740		DC - RIG MOB/DEMOLIZATION						24250	0	24250
8758		DC - DRILL FLUIDS/CHEMICALS						120800	0	120800
8760		DC - RIG DRYWORK (Drilling Rig)						255800	0	255800
8762		DC - DRILLING - BONUS						0	0	0
8910		DC - WATER (Drilling)						6790	0	6790
8734		CC - CASING CREWS (Completion)						0	7000	7000
Cementing										
8400		DC - SURFACE CEMENTING (Materials)						30850	0	30850
8741		DC - SQUEEZES (Materials - Drilling)						0	0	0
8991		DC - SURFACE CEMENTING (Services)						22920	0	22920
8401		CC - PRODUCTION CASING CEMENTING (Materials)						0	52800	52800
8741		CC - SQUEEZES (Materials - Completion)						0	0	0
8867		CC - PRODUCTION CASING CEMENTING (Services)						0	28000	28000
8988		CC - CEMENT PLUG - SERVICES						0	0	0
Formation Treatment										
8402		TCC - STIMULATION MATERIALS (Materials)						0	216041	216041
8403		TCC - FRAC WATER (Materials)						0	4255	4255
8708		TCC - STIMULATION SERVICE (Services)						0	237346	237346
8728		TCC - COIL TUBING						0	1180	1180
8735		TCC - COMPLETION RIG SERVICES & SNUBBING SERVICES						0	35000	35000
8738		TCC - PERFORATING SERVICES						0	30000	30000
8767		TCC - FRAC WATER/COMPLETION (Services)						0	80000	80000
Special Services										
8297		DC - WORKSITE MEALS (Drilling)						0	0	0
8742		DC - TRUCKING & HAULING (Drilling)						17400	0	17400
8743		DC - WELLHEAD SERVICES (Drilling)						1455	0	1455
8757		DC - DIRECTIONAL EQUIPMENT SERVICES						95050	0	95050
8774		DC - FACILITIES LABOR (Drilling)						12610	0	12610
8803		DC - HOUSING (Drilling)						24250	0	24250
8937		DC - MUD LOGGING						11840	0	11840
8942		DC - OPEN HOLE LOGGING						8305	0	8305
8956		DC - SLIDS ONT. EQUIP & INSTALL						35890	0	35890
8856		DC - SPECIAL SERVICES						0	0	0
8911		DC - WATER HAULING (Drilling)						34920	0	34920
8913		DC - WELDING						4850	0	4850
8733		CC - CASED HOLE LOGGING SERVICES						0	17335	17335
8742		CC - TRUCKING & HAULING (Completion)						0	9274	9274
8743		CC - WELLHEAD SERVICES (Completion)						0	5000	5000
8774		CC - FACILITIES LABOR (Completion)						0	15000	15000
8843		CC - FLOWBACK SERVICE						0	97500	97500
8911		CC - WATER HAULING & DISPOSAL (Completion)						0	24977	24977
Materials										
8395		DC - DRILLING MATERIALS						33950	0	33950
8702		DC - FINISHING TOOLS & SERVICE (Drilling)						0	0	0
8711		DC - FREIGHT (Drilling)						970	0	970
8732		DC - BITS						30350	0	30350
8781		DC - CENTRALIZERS & FLOAT EQUIPMENT (Drilling)						10870	0	10870
8898		DC - RENTAL EQUIPMENT - DOWNHOLE (Drilling)						9700	0	9700

8869		DC - RENTAL EQUIPMENT - SURFACE (Drilling)						25800	0	25800
8959		DC - SPECIAL SERVICES (Materials)						0	0	0
8212		CC - LUBRICANT AND FUEL EXPENSES						0	500	500
8702		CC - FINISHING TOOLS & REPAIR (Completion)						0	0	0
8711		CC - FREIGHT (Completion)						0	500	500
8781		CC - CENTRALIZERS & FLOAT EQUIPMENT (Completion)						0	2000	2000
8845		CC - PACKERS & PLUGS						0	20000	20000
8899		CC - RENTAL EQUIPMENT SURFACE (Completion)						0	38849	38849
8870		CC - TANK RENTAL (Completion)						0	50000	50000
8879		CC - RUBBER GOODS						0	5000	5000
Access Location and Cleanup										
8730		DC - ACCESS/LOCATION CONSTRUCTION (Service - Drilling)						52150	0	52150
8791		DC - PERMITS, SURVEY, MAPPING						24250	0	24250
8875		DC - ACCESS/LOCATION CONSTRUCTION (Material - Drilling)						10870	0	10870
8877		DC - ROW & SURFACE DAMAGES						970	0	970
8899		DC - DRILLING TITLE OPINION/ABSTRACT						250	0	250
8730		DC - ACCESS & LOCATION (Service - Completion)						0	12500	12500
8772		CC - ENVIRONMENTAL & RECLAMATION						0	25000	25000
8875		CC - ACCESS LOCATION CONSTRUCTION (Material - Completion)						0	12500	12500
8943		CC - ROAD-WELL LABOR						0	500	500
8944		CC - ROAD-WELL MATERIALS						0	500	500
Contract Supervision/Contract Professional Services etc.										
8473		DC - CONTRACT ENGINEERING						970	0	970
8917		DC - WELL SITE SUPERVISION (Drilling)						32920	0	32920
8917		CC - WELL SITE SUPERVISION (Completion)						0	35000	35000
8510 8410 Offset Well Intangible										
Offset Well Intangible							107608	1056537	2136617	
Total Intangible Costs							107608	1056537	2136617	
Well Connect										
8211		FITTINGS/PIPES/ETC-NON PROCESS RELATED						0	14500	14500
8226		NEW CONSTRUCTION LABOR						0	22000	22000
8856		PRODUCTION EQUIPMENT						0	55000	55000
8893		PRODUCTION STORAGE TANKS						0	27000	27000
8895		TELEMETRY						0	14500	14500
Total Well Connect Costs							0	133000	133000	
Total Cost							1189200	1409733	2599733	
Working Interest										
Working Interest Owner							Decimal	Cost Share		
WPX ENERGY ROCKY MOUNTAIN LLC							0.40712644	1058420		
ExxonMobil Corporation							0.32255825	838580		
OXY USA WTP, LP							0.17668254	459327		
Vantage Energy Piceance, LLC							0.09227168	239882		
DeeJay Associates							0.00136309	3544		
Totals							1.00000000	2599733		
Approvals										
Date: 08/13/2013		Prepared By: Crew Sendelbach								
Date: 08/28/2013		Approved By: Chad Odegard								
Date:		Partners Approval:								
Estimated costs only - Each participating Owner to pay proportionate share of Actual Well Costs										



Exhibit No. 4, cont. -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO

30874WFX ENERGY ROCKY MOUNTAIN LLC AFE # (WT37465-62387149), Complete									
Well Name: RG 531-23-268		WEP# 62387149		Field: RYAN GULCH					
LSE#26: SESAY T-2-98W		COP#7: RIO BLANCO		STATE: CO					
FPL: 1016 FPL 1033 FEL NYNE SEC 23 T2S R98W		OAL: 201 FSL 1063 FVL SESW SEC 14 T2S R98W							
Formation: WILLIAMS FORTWILES		Total Depth: 11157.0		Days:					
Effective Date: 01/10/2013		Type Code: Development		Desc: Drilling and Completion					
Budget No: FP1113375-2013 Ryan Gulch (2057)		Area ID:		Pad Name: RG 24-14-208 PAD					
DP#496F: WFX ENERGY ROCKY MOUNTAIN LLC		ASR# Group: PICEANCE-HIGHLANDS		Proj Manager: Earl, Samuel					
AFE DRILL complete, and equip as a commercial gas well to develop acreage. (V2-13)									
8500 8500 Triangule									
Tubular Goods									
DRILL COMP	Line Item	Feet	Size	WT	GradeConn	SFT	DRILL	COMP	TOTAL
8750	ITC - CONDUCTOR/DRIVE PIPE						15520	0	15520
8859	ITC - SURFACE CASING						97000	0	97000
8739	ITC - PRODUCTION CASING						0	157045	157045
8902	ITC - TUBING & ACCESSORIES						0	57151	57151
Other Equipment									
8918	ITC - WELLHEAD EQUIPMENT (Materials - Drilling)						4400	0	4400
8918	ITC - WELLHEAD EQUIPMENT (Materials - Completion)						0	0	0
8510	8510 Offset Well Triangule								
Offset Well - Triangule									
Total Triangule Costs							116020	214165	331185
8500 8500 Triangule									
Drilling Costs									
DRILL COMP	Line Item	Feet	Size	WT	GradeConn	SFT	DRILL	COMP	TOTAL
8711	ITC - OIL LUBRICANTS & ADDITIVES						0	0	0
8512	ITC - FUEL & DIESEL						110800	0	110800
8734	ITC - CASING CREWS (Drilling)						5820	0	5820
8740	ITC - RIG MOBILIZATION						24250	0	24250
8758	ITC - DRILL FLUIDS CHEMICALS						120800	0	120800
8780	ITC - RIG DAYWORK (Drilling R/g)						252800	0	252800
8792	ITC - DRILLING - BONUS						0	0	0
8910	ITC - WATER (Drilling)						8700	0	8700
8734	ITC - CASING CREWS (Completion)						0	7000	7000
Cementing									
8400	ITC - SURFACE CEMENTING (Materials)						30850	0	30850
8741	ITC - SQUEEZES (Materials - Drilling)						0	0	0
8801	ITC - SURFACE CEMENTING (Services)						22620	0	22620
8401	ITC - PRODUCTION CASING CEMENTING (Materials)						0	52800	52800
8741	ITC - SQUEEZES (Materials - Completion)						0	0	0
8457	ITC - PRODUCTION CASING CEMENTING (Services)						0	26000	26000
8888	ITC - CEMENT PLUG - SERVICES						0	0	0
Formation Treatment									
8402	ITC - STIMULATION MATERIALS (Materials)						0	216041	216041
8403	ITC - FRAC WATER (Materials)						0	4255	4255
8708	ITC - STIMULATION SERVICE (Services)						0	237346	237346
8728	ITC - COIL TUBING						0	1100	1100
8735	ITC - COMPLETION RIG SERVICES & SNUBBING SERVICES						0	35000	35000
8738	ITC - PERFORATING SERVICES						0	30000	30000
8787	ITC - FRAC WATER/COMPLETION (SERVICES)						0	80000	80000
Special Services									
8297	ITC - WORKSITE MEALS (Drilling)						0	0	0
8742	ITC - TRUCKING & HAULING (Drilling)						17400	0	17400
8743	ITC - WELLHEAD SERVICES (Drilling)						1455	0	1455
8757	ITC - DIRECTIONAL EQUIPMENT SERVICES						82060	0	82060
8774	ITC - FACILITIES LABOR (Drilling)						12610	0	12610
8803	ITC - HOUSING (Drilling)						24250	0	24250
8837	ITC - MUD LOGGING						11840	0	11840
8842	ITC - OPEN HOLE LOGGING						8305	0	8305
8885	ITC - SDDS CRTL EQUIP & INSTALL						35800	0	35800
8886	ITC - SPECIAL SERVICES						0	0	0
8911	ITC - WATER HAULING (Drilling)						34820	0	34820
8913	ITC - WELDING						4850	0	4850
8733	ITC - CASING HOLE LOGGING SERVICES						0	17335	17335
8742	ITC - TRUCKING & HAULING (Completion)						0	9274	9274
8743	ITC - WELLHEAD SERVICES (Completion)						0	5000	5000
8774	ITC - FACILITIES LABOR (Completion)						0	17500	17500
8843	ITC - FLOWBACK SERVICE						0	97500	97500
8911	ITC - WATER HAULING & DISPOSAL (Completion)						0	24977	24977
Materials									
8298	ITC - DRILLING MATERIALS						33950	0	33950
8702	ITC - FISHING TOOLS & SERVICE (Drilling)						0	0	0
8711	ITC - FREIGHT (Drilling)						970	0	970
8732	ITC - BITS						50850	0	50850
8781	ITC - CENTRALIZERS & FLOAT EQUIPMENT (Drilling)						10870	0	10870
8889	ITC - RENTAL EQUIPMENT - DOWNHOLE (Drilling)						9700	0	9700

8809	ITC - RENTAL EQUIPMENT - SURFACE (Drilling)						25800	0	25800
8830	ITC - SPECIAL SERVICES (Material)						0	0	0
8212	ITC - LUBRICANT AND FUEL EXPENSES						0	500	500
8782	ITC - FISHING TOOLS & REPAIR (Completion)						0	0	0
8711	ITC - FREIGHT (Completion)						0	0	0
8781	ITC - CENTRALIZERS & FLOAT EQUIPMENT (Completion)						0	500	500
8840	ITC - PACKERS & PLUGS						0	20000	20000
8809	ITC - RENTAL EQUIPMENT SURFACE (Completion)						0	26949	26949
8870	ITC - TANK RENTAL (Completion)						0	50000	50000
8879	ITC - RUBBER GOODS						0	5000	5000
Access Location and Cleanup									
8730	ITC - ACCESS/LOCATION CONSTRUCTION (Service - Drilling)						52150	0	52150
8791	ITC - PERMITS, SURVEY, MAPPING						24250	0	24250
8875	ITC - ACCESS/LOCATION CONSTRUCTION (Material - Drilling)						10870	0	10870
8877	ITC - ROW & SURFACE DAMAGES						970	0	970
8890	ITC - DRILLING TITLE OPINION/ABSTRACT						250	0	250
8730	ITC - ACCESS & LOCATION SERVICE (Completion)						0	12500	12500
8772	ITC - ENVIRONMENTAL & RECLAMATION						0	25000	25000
8875	ITC - ACCESS LOCATION CONSTRUCTION (Material - Completion)						0	12500	12500
8943	ITC - ROAD-WELL LABOR						0	500	500
8944	ITC - ROAD-WELL MATERIALS						0	500	500
Contract Supervision/Contract Professional Services etc.									
8473	ITC - CONTRACT ENGINEERING						970	0	970
8517	ITC - WELL SITE SUPERVISION (Drilling)						32000	0	32000
8517	ITC - WELL SITE SUPERVISION (Completion)						0	35000	35000
8510	8510 Offset Well Triangule								
Offset Well Triangule									
Total Triangule Costs							107060	126537	233597
Well Carried									
8211	FITTINGS/PIPES/ETC-NON PROCESS RELATED						0	14500	14500
8255	NEW CONSTRUCTION LABOR						0	22000	22000
8256	PRODUCTION EQUIPMENT						0	55000	55000
8293	PRODUCTION STORAGE TANKS						0	21000	21000
8295	TELEMETRY						0	14500	14500
Total Well Carried Costs							0	135000	135000
Total Cost							1180000	1405733	2585733
Working Interest									
Working Interest Owner							Deeal	Carl Share	
WFX ENERGY ROCKY MOUNTAIN LLC							0.40712044	1058420	
ExxonMobil Corporation							0.32255025	808800	
DKY USA WTP, LP							0.17683254	450827	
Vantage Energy Piceance, LLC							0.09227163	234882	
DreJay Associates							0.00133305	3344	
Totals							1.00000000	2585733	
Approvals									
Date: 08/13/2013		Prepared By:		Drew Sordelbach					
Date: 08/27/2013		Approved By:		Chad Osegard					
Date:		Partners Approval:							
Estimated costs only - Each participating Owner to pay proportionate share of Actual Well Costs									



EXHIBIT 5

MAXWELL G. FAITH, CPL
WPX Energy Rocky Mountain, LLC
1001 17th Street, Suite 1200
Denver, CO 80202
(303) 606-4058
maxwell.faith@WPXenergy.com

EXPERIENCE

Williams Production RMT Company/WPX Energy Rocky Mountain, LLC **Denver, CO**
Senior Landman **December 2007 - Present**

Responsible for all land related functions in assigned areas, provide land support to all disciplines of asset team for annual drilling program, including review of drilling title opinions, perform necessary curative; preparation and negotiation of joint operating agreements, farmout agreements, acreage trades/swaps with third parties, negotiation of lease terms and all other typical oil and gas land related agreements. Interaction with internal drilling operations and planning groups as well as interaction with outside third party operators and partners, organize and supervise efforts of outside lease brokers, contract Landmen and title attorneys.

Strata Oil & Gas Company, LLC **Denver, CO**
Independent Landman **May 2005 - December 2007**

Worked in numerous counties in Colorado, New Mexico, Washington and Wyoming performing cursory and curative title searches. Negotiated and prepared oil and gas leases and surface-use agreements for mineral and surface owners. Performed due diligence for client acquisitions. Prepared abstracts of title from county records for drilling title opinions.

Fitzsimmons, LLC **Gillette, WY**
Independent Landman **April 2004 - May 2005**

Worked in various counties in Colorado and Wyoming negotiating and preparing oil and gas leases and surface-use agreements for mineral and surface owners. Conducted research to secure title for leases in title companies and in county records.

E & G Energy **Shelby County, TX**
Independent Landman **February - March 2004**

Worked with lease and right-of-way brokers in Texas, processed title for mineral and property owners with oil and gas landmen.

Enterprise Leasing **Washington, DC**
Management Trainee **November 2002 - January 2004**

Involved in Management Training program focusing on all aspects of a managerial position. Responsible for daily operation of car rental branch, including contract underwriting, inside sales to customers and outside sales to local businesses, marketing to client accounts, and customer service.

EDUCATION

University of Colorado -- Denver **Denver, CO**
Masters of Science -- Global Energy Management **June 2010**

Tulane University **New Orleans, LA**
Bachelor of Arts in Communications **May 2002**
Minor in Business

PROFESSIONAL ASSOCIATIONS

American Association of Professional Landmen -- Certified Professional Landman #71276
Denver Association of Petroleum Landmen