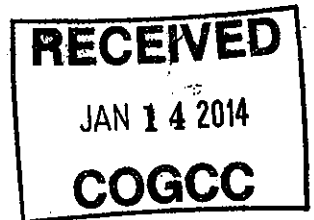




BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



IN THE MATTER OF THE APPLICATION OF WPX)
ENERGY ROCKY MOUNTAIN, LLC, FOR AN)
ORDER TO ESTABLISH AN APPROXIMATE 40-)
ACRE DRILLING AND SPACING UNIT FOR)
SECTION 23, TOWNSHIP 2 SOUTH, RANGE 98)
WEST, 6TH P.M., AND TO POOL ALL INTERESTS)
WITHIN THE UNIT, FOR THE WILLIAMS FORK)
AND ILES FORMATION, SULPHUR CREEK)
FIELD, RIO BLANCO COUNTY, COLORADO)

CAUSE NO. 527

DOCKET NO. 1401-UP-25

ORIGINAL

REQUEST FOR RECOMMENDATION OF
APPROVAL OF APPLICATION WITHOUT A HEARING

WPX Energy Rocky Mountain, LLC ("Applicant"), by and through its undersigned attorneys, hereby requests pursuant to Rule 511.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission for the Director to recommend approval of its November 27, 2013 verified application ("Application") and the supporting exhibits without a hearing.


Applicant requests that the above-captioned matter be approved based upon: (i) the merits of the Application, and (ii) Applicant's sworn written testimony verifying sufficient facts along with exhibits that adequately support the relief requested in the Application. To Applicant's information and belief, no protests were timely filed in this matter.

WHEREFORE, Applicant requests that its request for a recommendation for approval of its Application without a hearing be granted.

DATED this 13th day of January, 2014.

Respectfully submitted,

WPX ENERGY ROCKY MOUNTAIN, LLC

By: 
Robert A. Willis
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499

*WPX ENERGY ROCKY
MOUNTAIN, LLC*

Cause No. 527
Docket No. 1401-UP-25

Land Testimony – Maxwell Faith, CPL
Cause No. 527; Docket No. 1401-UP-25
Spacing & Pooling Application – Williams Fork and Iles Formations
Rio Blanco County

January 27/28, 2014, COGCC Hearing

My name is Maxwell Faith, and I am currently employed as a Senior Landman – Piceance Basin for WPX Energy Rocky Mountain, LLC (“Applicant” or “WPX”). I graduated from Tulane University in 2002 and received a Bachelor of Arts in Communications, additionally I graduated from the University of Colorado – Denver and received a Master’s of Science in Global Energy Management. I have nearly ten (10) years of experience in oil and gas land and contract work. I have worked directly or in a supervisory role with the properties that are subject of this matter. My resume is enclosed with this testimony.

The Applicant has filed this application to establish a drilling and spacing unit on the below described lands, which are currently unspaced. Establishment of the requested drilling and spacing units is necessary for Applicant’s concurrent request to pool the interests herein. The lands are approved for 10-acre bottomhole well density for production of oil, gas, and associated hydrocarbons from the Williams Fork and Iles Formations by COGCC Order 527-9. Accordingly, no geologic or engineering testimony is necessary or being provided.

In support of this application (“Application”) and my sworn testimony herein, I have prepared four (4) exhibits. This testimony and the accompanying exhibits provide the supporting basis for approval of Applicant’s request for an order pooling all interests in the drilling and spacing unit comprised of the following lands (the “Subject Lands”):

Township 2 South, Range 98 West, 6th P.M
Section 23: NW¼ NEW¼

Rio Blanco County, Colorado

1. Exhibit No. 1

Exhibit No.1 contains a map showing the wells Applicant has drilled on Subject Lands; Federal RG 331-23-298 well and the Federal RG 531-23-298 well (collectively referred to herein as the “Wells”). The map also depicts previous wells drilled in adjacent drilling and spacing units of similar size.

2. Exhibit No. 2

Exhibit No. 2 is a list of nonconsenting owners related to the Application who have not elected to participate in the drilling of the Wells.

3. Exhibit No. 3

Exhibit No. 3 is a copy of the offer letter sent to working interest owners pursuant to Rule 530, who have not executed a Joint Operating Agreement. The letter offered the parties the opportunity to participate in the drilling and completion operations of the Wells by paying a proportionate share of such costs.

4. Exhibit No. 4

Exhibit No. 4 is a copy of the Authority for Expenditure ("AFE") which was sent by Applicant to the interest owners representative of costs associated with construction of the Wells. This AFE is a fair and reasonable estimate of the costs of the drilling and completion operations of the Wells.

5. Exhibit No. 5

Exhibit No. 5 is the resume of Maxwell G. Faith, Senior Landman for WPX.

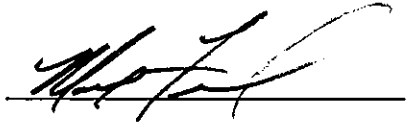
Based upon examination of relevant contracts and records, all owners of an oil and gas interest in the tracts to be pooled (who could be located by Applicant) received timely notice of the Application. In addition, at least thirty (30) days will have elapsed prior to the hearing on this matter since the information required by Rule 530, was provided to those interested parties entitled to such offers to lease or to participate in the Well. To date, Applicant has been unable to obtain an agreement to participate in the Well from those parties listed on Exhibit No. 2 (hereafter "nonconsenting owners"). As of the date of this testimony, Applicant has not received any notice of objection or protest to the Application.

Further, Applicant requests staff take administrative notice of testimony and exhibits filed within COGCC Docket No. 1105-AW-05 for Order No. 527-9 as justification for the Application's spacing request as promoting efficient reservoir drainage and greater ultimate recovery of gas, preventing waste, and protecting correlative rights.

Accordingly, Applicant requests that its Application be approved without the necessity of a hearing, that all interests in the wellbore spacing unit be pooled into the Well and any subsequent operations to develop the Williams Fork and/or Iles Formations, and that any nonconsenting parties be made subject to the cost recovery provisions of the statute.

Affirmation

The matters described herein were all conducted under my direction and control. To the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.



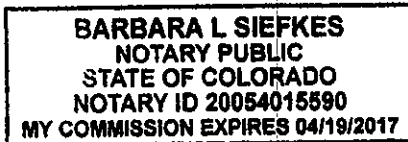
Maxwell Faith, CPL
Senior Landman – Piceance Basin
WPX Energy Rocky Mountain, LLC

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

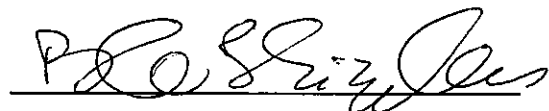
The foregoing instrument was subscribed and sworn to before me this 13th day of January 2014, by Maxwell Faith, CPL, Senior Landman for WPX Energy Rocky Mountain, LLC.

Witness my hand and official seal.

[SEAL]

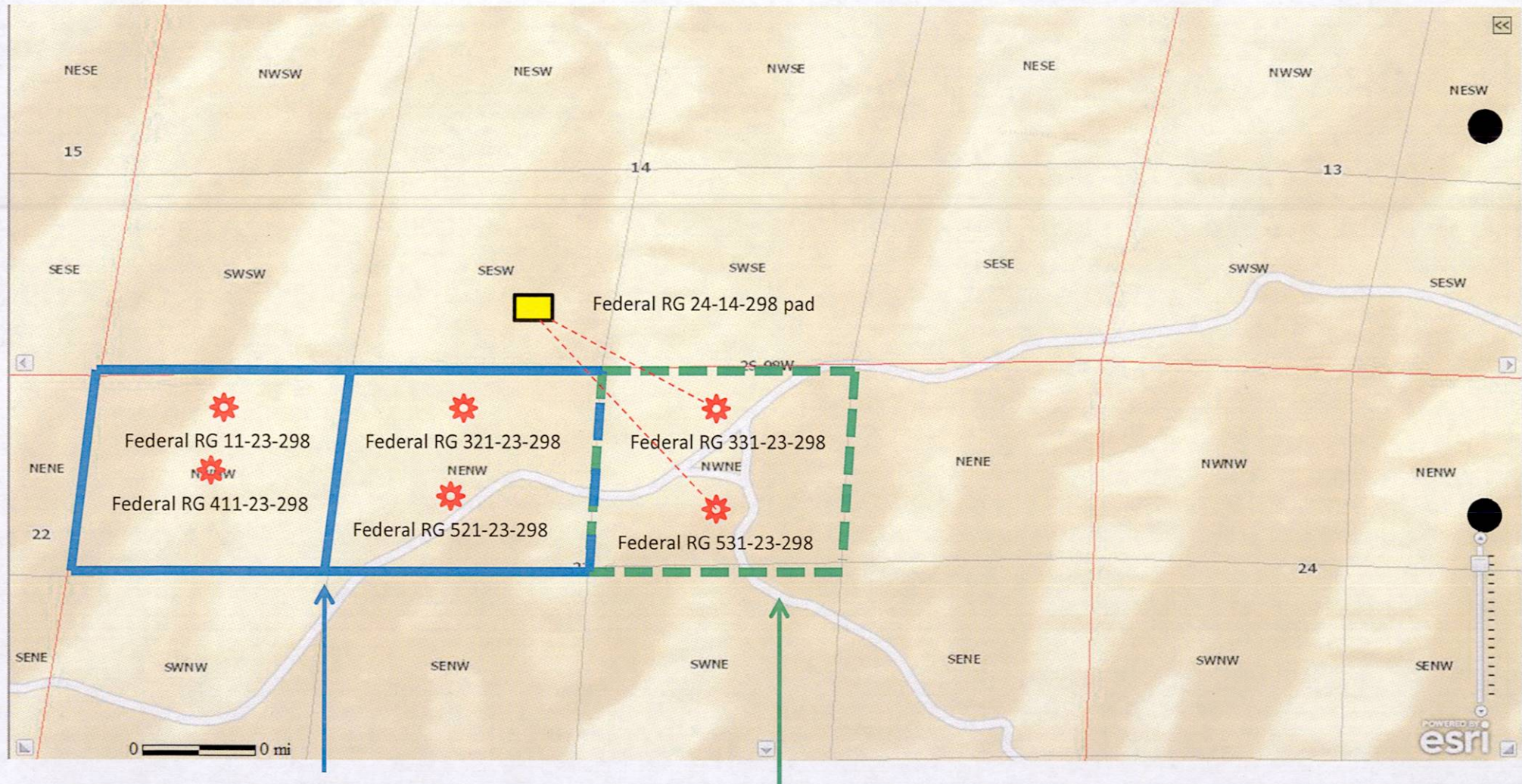


My commission expires: 4/19/17



Notary Public

Exhibit No. 1 -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO



Existing 40-acre Drilling & Spacing Units **Application Lands**
COGCC Order 527-10

Exhibit No. 2 -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO

Nonconsenting Owners:

Vantage Energy Piceance, LLC
116 Inverness Drive East, Suite 107
Englewood, CO 80112

Exhibit No. 3 -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO

WPXENERGY.

VIA UNITED STATES MAIL

October 7, 2013

Vantage Energy Piceance, LLC
Attn: Mike Holland
116 Inverness Drive East, Suite 107
Englewood, CO 80112

RE: Federal RG 331-23-298 well
Federal RG 531-23-298 well
Federal Oil and Gas Lease COC-4570A
Rio Blanco County, CO

Mike:

WPX Energy Rocky Mountain, LLC ("WPX") is planning on drilling four wells in the NW¼NE¼ of Section 23-T2S-R98W in Rio Blanco County, Colorado. Vantage Energy Piceance, LLC ("Vantage") is shown as a working interest owner of record in the Federal Oil and Gas Lease captioned above covering those lands.

If you recall, WPX drilled two wells on those same lands last year, one each in the NW¼NW¼ and NE¼NW¼ of Section 23. Vantage did not sign a Joint Operating Agreement and at your request the interest was statutorily pooled by Order 527-11 approved on October 1st, 2012 by the Colorado Oil and Gas Conservation Commission.

Two of the upcoming four wells will be drilled in the same spacing units in which Vantage's interest was pooled, and therefore will remain pooled. However, two upcoming wells will be drilled outside those units and not subject to the pooling order. Therefore Vantage will have the opportunity to join in the drilling of one well.

WPX Energy is proposing to drill the Federal RG 331-23-298 and the Federal RG 531-23-298 wells, both with a surface location in the SE¼SW¼ of Section 14-T2S-R98W, and a bottom hole location in the NW¼NE¼ of Sec. 23-T2S-R98W. These wells will have a total depth of 11,092' and 11,152' respectively and will target the Williams Fork and Iles Formations of the Mesaverde Group.

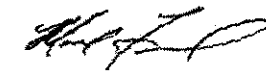
For your review, I have enclosed a Joint Operating Agreement (JOA) and an Authorization for Expenditure (AFE) for the above referenced wells, please pay particular attention to Exhibit "H" of the JOA which is a Wellbore Cost and Production Allocation Agreement. This agreement is to account for the difference in working interests between the parties of the two different targeted formations, the Williams Fork and the Iles, and to ensure a method of allocating the costs of drilling and completing, as well as the distribution of revenues, in

an equitable manner for all parties. All other parties to the well have executed a JOA and Wellbore Cost and Production Allocation Agreement.

If you find the JOA is agreeable to you, please execute and return one of each of the flagged signature pages to my attention at the letterhead address within 30 days. Upon execution of the JOA, please make your election on the drilling/completing/equipping of the wells, an insurance election, and return a copy of the AFE to me as well.

We hope Vantage will join us in the drilling of this well, if I can be of any assistance or if you have any questions or concerns on this matter, please feel free to contact me at (303) 606-4058 or via email at maxwell.falth@wpxenergy.com.

Regards,
WPX Energy Rocky Mountain, LLC



Maxwell Faith, CPL
Senior Landman - Piceance Basin

WPXENERGY.

Exhibit No. 4 -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO

3057-WPX ENERGY ROCKY MOUNTAIN LLC AFE # (WT37467-62387146), Complete									
Well Name: RG 331-23-298			Well#: 62387146			Field: RYAN GULCH			
Location: SESW 14-23-98W			County: RIO BLANCO			State: CO			
BHL 433 FNL 1925 FEL NWNE SEC 23 T2S R98W			SHL 223 FSL 1991 FWL SESW SEC 14 T2S R98W						
Formation: WILLIAMS FORK/ILES			Total Depth: 11092.0			Days:			
Effective Date: 01/01/2013			Type Code: Development			Desc: Drilling and Completion AFE			
Budget No: FP1113375-2013 Ryan Gulch (3057)			Aries ID:			Pad Name: RG 24-14-298 PAD			
Operator: WPX ENERGY ROCKY MOUNTAIN LLC			Asset Group: PICEANCE-HIGHLANDS			Proj Manager: Burt, Samuel			
AFE Drill, complete, and equip as a commercial gas well to develop acreage. (V2-13)									
Desc:									
8500 8600 Tangible									
Tubular Goods									
DRL	CMP	Line Item	Feet	Size	Wt.	GradeConn	S/FT	DRILL	COMP TOTAL
8750		TD - CONDUCTOR/DRIVE PIPE						15520	0 15520
8859		TD - SURFACE CASING						97000	0 97000
8759		TD - PRODUCTION CASING						0 157045	157045
8902		TD - TUBING & ACCESSORIES						0 57151	57151
Other Equipment									
8918		TD - WELLHEAD EQUIPMENT (Materials - Drilling)						4400	0 4400
8918		TD - WELLHEAD EQUIPMENT (Materials - Completion)						0	0 0
8510 8610 Offset Well Tangible									
Offset Well - Tangible									
Total Tangible Costs								116920	214125 331115
8500 8400 Intangible									
Drilling Costs									
DRL	CMP	Line Item						DRILL	COMP TOTAL
8171		DC - OIL LUBRICANTS & ADDITIVES						0	0 0
8212		DC - FUEL & DIESEL						110800	0 110800
8734		DC - CASING CREWS (Drilling)						5820	0 5820
8740		DC - RIG MOB/DEMOLITION						24250	0 24250
8758		DC - DRILL FLUIDS/CHEMICALS						120800	0 120800
8760		DC - RIG DRYWORK (Drilling Rig)						255900	0 255900
8762		DC - DRILLING - BONUS						0	0 0
8910		DC - WATER (Drilling)						6790	0 6790
8754		DC - CASING CREWS (Completion)						0	7000 7000
Cementing									
8400		DC - SURFACE CEMENTING (Materials)						30850	0 30850
8741		DC - SQUEEZES (Materials - Drilling)						0	0 0
8901		DC - SURFACE CEMENTING (Services)						22920	0 22920
8401		DC - PRODUCTION CASING CEMENTING (Materials)						0	52800 52800
8741		DC - SQUEEZES (Materials - Completion)						0	0 0
8857		DC - PRODUCTION CASING CEMENTING (Services)						0	26000 26000
8958		DC - CEMENT PLUG - SERVICES						0	0 0
Formation Treatment									
8402		DC - STIMULATION MATERIALS (Materials)						0	216041 216041
8403		DC - FRAC WATER (Materials)						0	4255 4255
8708		DC - STIMULATION SERVICE (Services)						0	237346 237346
8728		DC - COIL TUBING						0	1160 1160
8735		DC - COMPLETION RIG SERVICES & SNUBBING SERVICES						0	35000 35000
8738		DC - PERFORATING SERVICES						0	30000 30000
8767		DC - FRAC WATER/COMPLETION (Services)						0	80000 80000
Special Services									
8297		DC - WORKSITE MEALS (Drilling)						0	0 0
8742		DC - TRUCKING & HAULING (Drilling)						17400	0 17400
8743		DC - WELLHEAD SERVICES (Drilling)						1455	0 1455
8757		DC - DIRECTIONAL EQUIPMENT SERVICES						9050	0 9050
8774		DC - FACILITIES LABOR (Drilling)						12610	0 12610
8803		DC - HOUSING (Drilling)						24250	0 24250
8837		DC - MUD LOGGING						11840	0 11840
8842		DC - OPEN HOLE LOGGING						8305	0 8305
8855		DC - SLIDS ONT EQUIP & INSTALL						35890	0 35890
8856		DC - SPECIAL SERVICES						0	0 0
8911		DC - WATER HAULING (Drilling)						34920	0 34920
8913		DC - WELDING						4850	0 4850
8733		DC - CASED HOLE LOGGING SERVICES						0	17335 17335
8742		DC - TRUCKING & HAULING (Completion)						0	9274 9274
8743		DC - WELLHEAD SERVICES (Completion)						0	5000 5000
8774		DC - FACILITIES LABOR (Completion)						0	15000 15000
8843		DC - FLOWBACK SERVICE						0	97500 97500
8911		DC - WATER HAULING & DISPOSAL (Completion)						0	24977 24977
Materials									
8395		DC - DRILLING MATERIALS						33950	0 33950
8702		DC - DRILLING TOOLS & SERVICE (Drilling)						0	0 0
8711		DC - FREIGHT (Drilling)						970	0 970
8732		DC - BITS						50350	0 50350
8761		DC - CENTRALIZERS & FLOAT EQUIPMENT (Drilling)						10870	0 10870
8858		DC - RENTAL EQUIPMENT - DOWNHOLE (Drilling)						9700	0 9700

AFE # (WT37467-62387146) -- RG 331-23-298 -- 01/09/2014 -- Page 1

8869		DC - RENTAL EQUIPMENT - SURFACE (Drilling)						25800	0 25800
8955		DC - SPECIAL SERVICES (Materials)						0	0 0
8212		DC - LUBRICANT AND FUEL EXPENSES						0	500 500
8702		DC - FISHING TOOLS & REPAIR (Completion)						0	0 0
8711		DC - FREIGHT (Completion)						0	500 500
8761		DC - CENTRALIZERS & FLOAT EQUIPMENT (Completion)						0	2000 2000
8845		DC - PACKERS & PLUGS						0	20000 20000
8869		DC - RENTAL EQUIPMENT SURFACE (Completion)						0	38849 38849
8870		DC - YANK RENTAL (Completion)						0	50000 50000
8879		DC - RUBBER GOODS						0	5000 5000
Access Location and Cleanup									
8730		DC - ACCESS/LOCATION CONSTRUCTION (Service - Drilling)						52150	0 52150
8791		DC - PERMITS, SURVEY, MAPPING						24250	0 24250
8875		DC - ACCESS/LOCATION CONSTRUCTION (Material - Drilling)						10870	0 10870
8877		DC - ROW & SURFACE DAMAGES						970	0 970
8899		DC - DRILLING TITLE OPINION/ABSTRACT						250	0 250
8730		DC - ACCESS & LOCATION (Service - Completion)						0	12500 12500
8772		DC - ENVIRONMENTAL & RECLAMATION						0	25000 25000
8875		DC - ACCESS LOCATION CONSTRUCTION (Material - Completion)						0	12500 12500
8943		DC - ROAD-WELL LABOR						0	500 500
8944		DC - ROAD-WELL MATERIALS						0	500 500
Contract Supervision/Contract Professional Services etc.									
8473		DC - CONTRACT ENGINEERING						970	0 970
8917		DC - WELL SITE SUPERVISION (Drilling)						32920	0 32920
8917		DC - WELL SITE SUPERVISION (Completion)						0	35000 35000
8310 8410		Offset Well Intangible							
Offset Well Intangible									
Total Intangible Costs									
Well Connect									
8211		FITTINGS/PIPES/ETC-NON PROCESS RELATED						0	14500 14500
8226		NEW CONSTRUCTION LABOR						0	22000 22000
8856		PRODUCTION EQUIPMENT						0	55000 55000
8893		PRODUCTION STORAGE TANKS						0	27000 27000
8895		TELEMETRY						0	14500 14500
Total Well Connect Costs									
Total Cost									
Working Interest									
Working Interest Owner									
WPX ENERGY ROCKY MOUNTAIN LLC									
Eaton/Exxon Corporation									
OXY USA WTP, LP									
Vantage Energy Pioneance, LLC									
DeeJay Associates									
Totals									
Approvers									
Date: 08/13/2013 Prepared By: Drew Sendelbach									
Date: 08/26/2013 Approved By: Chad Odegard									
Date: Partners Approval:									
Estimated costs only - Each participating Owner to pay proportionate share of Actual Well Costs									

AFE # (WT37467-62387146) -- RG 331-23-298 -- 01/09/2014 -- Page 2



Exhibit No. 4, cont. -- Cause No. 527, Docket No. 1401-UP-25
NW¼NE¼ Section 23, Township 2 South, Range 98 West, 6th P.M.
Rio Blanco County, CO

3087-WPX ENERGY ROCKY MOUNTAIN LLC AFE # (WT37465-62387149), Complete										
Well Name: RG 531-23-258		Well# 62387149		Field: RYAN GULCH						
038326: SESEY T-25-98W		County: RIO BLANCO		State: CO						
PTL 1016 PNL 1033 FEL N90E SEC 23 T2S R98W		SHL 201 PSL 1963 FVL SESEY SEC 14 T2S R98W								
Formation: WILLIAMS FORK/ILES		Total Depth: 11157.0		Days:						
Effective Date: 01/01/2013		Type Code: Development		Desc: Drilling and Completion AFE						
Budget No: FP1113375-2013 Ryan Gulch (2057)		Area ID:		Prod Name: RG 24-14-298 PAD						
Operator: WPX ENERGY ROCKY MOUNTAIN LLC		Asset Group: PICEANCE-HIGHLANDS		Proj Manager: Earl, Samuel						
AFE Drilling, complete, and equip as a commercial gas well to develop acreage. (V2-13)										
Desc:										
8500 8500 Triangulate										
Tubular Goods										
DRILL	COMP	Line Item	Feet	Size	WT	GradeConn	S-F-T	DRILL	COMP	TOTAL
		8750						15520	0	15520
		CONDUCTOR/DRIVE PIPE								
		8859						97000	0	97000
		ITC - SURFACE CASING								
		8738						0	157045	157045
		ITC - PRODUCTION CASING								
		9002						0	57151	57151
		ITC - TUBING & ACCESSORIES								
Other Equipment										
		8918						4400	0	4400
		ITC - WELLHEAD EQUIPMENT (Materials - Drilling)								
		8918						0	0	0
		ITC - WELLHEAD EQUIPMENT (Materials - Completion)								
8510 8510 Offset Well Triangulate										
Offset Well - Triangulate										
Total Triangulate Costs							116020	214165	331118	
8500 8400 Intangible										
Drilling Costs										
DRILL	COMP	Line Item						DRILL	COMP	TOTAL
		8711						0	0	0
		ITC - OIL LUBRICANTS & ADDITIVES								
		8212						110800	0	110800
		ITC - FUEL & DIESEL								
		8734						5820	0	5820
		ITC - CASING CREWS (Drilling)								
		8740						24250	0	24250
		ITC - RIG MOBILIZATION								
		8758						120800	0	120800
		ITC - DRILL FLUIDS CHEMICALS								
		8780						252880	0	252880
		ITC - RIG DAYWORK (Drilling R/g)								
		8792						0	0	0
		ITC - DRILLING - BONUS								
		8910						6700	0	6700
		ITC - WATER (Drilling)								
		8734						0	7000	7000
		ITC - CASING CREWS (Completion)								
Cementing										
		8400						30850	0	30850
		ITC - SURFACE CEMENTING (Materials)								
		8741						0	0	0
		ITC - SQUEEZES (Materials - Drilling)								
		8801						22820	0	22820
		ITC - SURFACE CEMENTING (Services)								
		8401						0	52800	52800
		ITC - PRODUCTION CASING CEMENTING (Materials)								
		8741						0	0	0
		ITC - SQUEEZES (Materials - Completion)								
		8857						0	26000	26000
		ITC - PRODUCTION CASING CEMENTING (Services)								
		8888						0	0	0
		ITC - CEMENT PLUG - SERVICES								
Formation Treatment										
		8402						0	216041	216041
		ITC - STIMULATION MATERIALS (Materials)								
		8403						0	4255	4255
		ITC - FRAC WATER (Materials)								
		8708						0	237348	237348
		ITC - STIMULATION SERVICE (Services)								
		8728						0	1180	1180
		ITC - COIL TUBING								
		8735						0	35000	35000
		ITC - COMPLETION RIG SERVICES & SNUBBING SERVICES								
		8738						0	30000	30000
		ITC - PERFORATING SERVICES								
		8787						0	80000	80000
		ITC - FRAC WATER/COMPLETION (Services)								
Special Services										
		8297						0	0	0
		ITC - WORKSITE MEALS (Drilling)								
		8742						17400	0	17400
		ITC - TRUCKING & HAULING (Drilling)								
		8743						1455	0	1455
		ITC - WELLHEAD SERVICES (Drilling)								
		8757						95060	0	95060
		ITC - DIRECTIONAL EQUIPMENT SERVICES								
		8774						12610	0	12610
		ITC - FACILITIES LABOR (Drilling)								
		8803						24250	0	24250
		ITC - HOUSING (Drilling)								
		8837						11840	0	11840
		ITC - MUD LOGGING								
		8842						6305	0	6305
		ITC - OPEN HOLE LOGGING								
		8885						35800	0	35800
		ITC - SDDS CIVIL EQUIP & INSTALL								
		8886						0	0	0
		ITC - SPECIAL SERVICES								
		8911						34920	0	34920
		ITC - WATER HAULING (Drilling)								
		8913						4850	0	4850
		ITC - WELDING								
		8733						0	17335	17335
		ITC - CASED HOLE LOGGING SERVICES								
		8742						0	9274	9274
		ITC - TRUCKING & HAULING (Completion)								
		8743						0	5000	5000
		ITC - WELLHEAD SERVICES (Completion)								
		8774						0	15000	15000
		ITC - FACILITIES LABOR (Completion)								
		8843						0	97500	97500
		ITC - FLOWBACK SERVICE								
		8911						0	24977	24977
		ITC - WATER HAULING & DISPOSAL (Completion)								
Materials										
		8298						33950	0	33950
		ITC - DRILLING MATERIALS								
		8702						0	0	0
		ITC - FISHING TOOLS & SERVICE (Drilling)								
		8711						970	0	970
		ITC - FREIGHT (Drilling)								
		8732						50350	0	50350
		ITC - BITS								
		8781						10870	0	10870
		ITC - CENTRALIZERS & FLOAT EQUIPMENT (Drilling)								
		8889						9700	0	9700
		ITC - RENTAL EQUIPMENT - DOWNHOLE (Drilling)								

AFE # (WT37465-62387149) -- RG 531-23-258 -- 01/09/2014 -- Page 1

8859	ITC - RENTAL EQUIPMENT - SURFACE (Drilling)		25800	0	25800
8836	ITC - SPECIAL SERVICES (Material)		0	0	0
8212	ITC - LUBRICANT AND FUEL EXPENSES		0	500	500
8782	ITC - FISHING TOOLS & REPAIR (Completion)		0	0	0
8711	ITC - FREIGHT (Completion)		0	500	500
8781	ITC - CENTRALIZERS & FLOAT EQUIPMENT (Completion)		0	2000	2000
8846	ITC - PACKERS & PLUGS		0	20300	20300
8859	ITC - RENTAL EQUIPMENT SURFACE (Completion)		0	36349	36349
8810	ITC - TANK RENTAL (Completion)		0	50000	50000
8879	ITC - RUBBER GOODS		0	5000	5000
Access Location and Cleanup					
8730	ITC - ACCESS/LOCATION CONSTRUCTION (Service - Drilling)		52150	0	52150
8791	ITC - PERMITS, SURVEY, MAPPING		24250	0	24250
8875	ITC - ACCESS/LOCATION CONSTRUCTION (Material - Drilling)		10870	0	10870
8877	ITC - ROW & SURFACE DAMAGES		0	0	0
8890	ITC - DRILLING TITLE OPINION/ABSTRACT		250	0	250
8730	ITC - ACCESS & LOCATION (Service - Completion)		0	12500	12500
8772	ITC - ENVIRONMENTAL & RECLAMATION		0	25000	25000
8875	ITC - ACCESS LOCATION CONSTRUCTION (Material - Completion)		0	12500	12500
8943	ITC-ROAD-WELL LABOR		0	500	500
8944	ITC-ROAD-WELL MATERIALS		0	500	500
Contract Supervision/Contract Professional Services etc.					
8473	ITC - CONTRACT ENGINEERING		970	0	970
8917	ITC - WELL SITE SUPERVISION (Drilling)		32929	0	32929
8917	ITC - WELL SITE SUPERVISION (Completion)		0	35000	35000
8510	8510 Offset Well Triangulate				
Offset Well Triangulate					
Total Triangulate Costs			1076060	105937	2136617
Well Connect					
8211	FITTINGS/PIPPES/ETC-NON PROCESS RELATED		0	14500	14500
8225	NEW CONSTRUCTION LABOR		0	22000	22000
8280	PRODUCTION EQUIPMENT		0	55000	55000
8893	PRODUCTION STORAGE TANKS		0	21000	21000
8895	TELEMETRY		0	14500	14500
Total Well Connect Costs			0	135000	135000
Total Cost			1196000	1065733	2599733
Working Interest					
Working Interest Owner				Declaral	Cost Share
WPX ENERGY ROCKY MOUNTAIN LLC				0.40712644	1058420
ExxonMobil Corporation				0.32255025	80800
OKY USA WTP, LP				0.17683254	458427
Vantage Energy Piceance, LLC				0.08227163	209882
Drejay Associates				0.00133305	3344
Totals				1.00000000	2599733
Approvals					
Date: 08/13/2013		Prepared By:	Drew Sendeibach		
Date: 08/28/2013		Approved By:	Chad Osegard		
Date:		Partners Approval:			
Estimated costs only - Each participating Owner to pay proportionate share of Actual Well Costs					

AFE # (WT37465-62387149) -- RG 531-23-258 -- 01/09/2014 -- Page 2

EXHIBIT 5

MAXWELL G. FAITH, CPL
WPX Energy Rocky Mountain, LLC
1001 17th Street, Suite 1200
Denver, CO 80202
(303) 606-4058
maxwell.faith@WPXenergy.com

EXPERIENCE

Williams Production RMT Company/WPX Energy Rocky Mountain, LLC **Denver, CO**
Senior Landman **December 2007 - Present**

Responsible for all land related functions in assigned areas, provide land support to all disciplines of asset team for annual drilling program, including review of drilling title opinions, perform necessary curative; preparation and negotiation of joint operating agreements, farmout agreements, acreage trades/swaps with third parties, negotiation of lease terms and all other typical oil and gas land related agreements. Interaction with internal drilling operations and planning groups as well as interaction with outside third party operators and partners, organize and supervise efforts of outside lease brokers, contract Landmen and title attorneys.

Strata Oil & Gas Company, LLC **Denver, CO**
Independent Landman **May 2005 - December 2007**

Worked in numerous counties in Colorado, New Mexico, Washington and Wyoming performing cursory and curative title searches. Negotiated and prepared oil and gas leases and surface-use agreements for mineral and surface owners. Performed due diligence for client acquisitions. Prepared abstracts of title from county records for drilling title opinions.

Fitzsimmons, LLC **Gillette, WY**
Independent Landman **April 2004 - May 2005**

Worked in various counties in Colorado and Wyoming negotiating and preparing oil and gas leases and surface-use agreements for mineral and surface owners. Conducted research to secure title for leases in title companies and in county records.

E & G Energy **Shelby County, TX**
Independent Landman **February - March 2004**

Worked with lease and right-of-way brokers in Texas, processed title for mineral and property owners with oil and gas landmen.

Enterprise Leasing **Washington, DC**
Management Trainee **November 2002 - January 2004**

Involved in Management Training program focusing on all aspects of a managerial position. Responsible for daily operation of car rental branch, including contract underwriting, inside sales to customers and outside sales to local businesses, marketing to client accounts, and customer service.

EDUCATION

University of Colorado – Denver **Denver, CO**
Masters of Science – Global Energy Management **June 2010**

Tulane University **New Orleans, LA**
Bachelor of Arts in Communications **May 2002**
Minor in Business

PROFESSIONAL ASSOCIATIONS

American Association of Professional Landmen – Certified Professional Landman #71276
Denver Association of Petroleum Landmen