



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JAN 3 1958

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Low Creek Hidden Valley Operator Cabeen Exploration Corporation  
County Routt Address 719 Farmers Union Bldg.  
City Denver 3 State Colo.

Lease Name Fitch Well No. 1 Derrick Floor Elevation 7234' G.L.  
Location C SE SE NW Section 6 Township 6N Range 86W Meridian 6th P.M.  
2310 feet from N Section line and 2310 feet from W Section Line  
Nor S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 27 December 1957 Signed [Signature]  
Title Division Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling August 18, 1957 Finished drilling October 31, 1957

CASING RECORD

Table with 8 columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., and two columns for PRESSURE TEST (Time, Psi). Rows include 13-3/8 and 5-1/2 casing sizes.

CASING PERFORATIONS

Table with 3 columns: Type of Charge, No. Perforations per ft., and Zone (From, To). Row includes 'Open hole'.

TOTAL DEPTH 3738 PLUG BACK DEPTH -----

Oil Productive Zone: From 3700 To 3738 Gas Productive Zone: From ---- To ----  
Electric or other Logs run None Date \_\_\_\_\_  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with 6 columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, and REMARKS. Includes handwritten initials and checkmarks.

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 8 A.M. or P.M. November 5, 1957 Test Completed 8 A.M. or P.M. November 6, 1957  
For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_  
For Pumping Well: Length of stroke used 48 inches.  
Number of strokes per minute 16  
Diam. of working barrel 1-1/2 inches  
Size Tbg. 2 in. No. feet run 3737  
Depth of Pump 3677 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 168 API Gravity 37.5  
Gas Vol. --- Mcf/Day; Gas-Oil Ratio TSM Cf/Bbl. of oil  
B.S. & W. 0.4 %; Gas Gravity --- (Corr. to 15.025 psi & 60°F)

Prod. [Handwritten signature]

### FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesaverde	Surf.	600	Interbedded sands and dark gray shale
Mancos	600	3348	Shale, dark gray with minor silty zones.
Niobrara	3348	3688	Shale, lt. brown to gray, limy
T. D. - 3738'			

DATA ON TEST

TEST RESULTS	DATE	DEPTH	TYPE
---	---	---	---
---	---	---	---