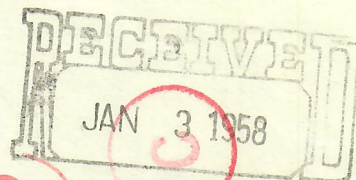


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Low Creek Hidden Valley Operator Cabeen Exploration Corporation  
County Routt Address 719 Farmers Union Bldg.  
City Denver 3 State Colo.  
Lease Name Fitch Well No. 1 Derrick Floor Elevation 7234' G.L.  
Location C SE SE NW Section 6 Township 6N Range 86W Meridian 6th P.M.  
(quarter quarter)  
2310 feet from N Section line and 2310 feet from W Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 27 December 1957

Signed A. H. H. H. H.  
Title Division Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling August 18, 1957 Finished drilling October 31, 1957

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13-3/8	54	H-40	100	---	--	--	--
5-1/2	14	J-55	3690	100 sx		15,	1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Open hole				

TOTAL DEPTH 3738

PLUG BACK DEPTH -----

Oil Productive Zone: From 3700 To 3738 Gas Productive Zone: From ---- To ----

Electric or other Logs run None Date \_\_\_\_\_

Was well cored? No

Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 8 A.M. or P.M. November 5, 1957 Test Completed 8 A.M. or P.M. November 6, 1957

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used 48 inches.

Number of strokes per minute 16

Diam. of working barrel 1-1/2 inches

Size Tbg. 2 in. No. feet run 3737

Depth of Pump 3677 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 168 API Gravity 37.5  
Gas Vol. --- Mcf/Day; Gas-Oil Ratio TSM Cf/Bbl. of oil  
B.S. & W. 0.4 %; Gas Gravity --- (Corr. to 15.025 psi & 60°F)

419  
YES  
FJK  
WKS  
HHH  
AH  
JJD  
FILE

Prod.



## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesaverde	Surf.	600	Interbedded sands and dark gray shale
Mancos	600	3348	Shale, dark gray with minor silty zones.
Niobrara	3348	3688	Shale, lt. brown to gray, limy
T. D. - 3738'			