



STATE OF
COLORADO

Allbrandt - DNR

ORIGINAL

ndt@state.co.us>

COGCC Docket No. 1309-SP-1155 (EE3): Draft Order Attached

Szymanski, Henry <hszymans@blm.gov>

Tue, Dec 3, 2013 at 4:54 PM

To: "Allbrandt, Roger" <Roger.Allbrandt@state.co.us>, "Nibert, Gregory" <GNibert@bwenergylaw.com>

Cc: "Frick, Robert" <Robert.Frick@state.co.us>, "Gallaway, Elizabeth" <egallaway@bwenergylaw.com>, Jerome Strahan <jstrahan@blm.gov>

Roger,

Considering the language in the attached draft Order for COGCC Docket 1309-SP-1155, the BLM has no objection and withdraws its protest for this Docket item (Reference BLM letter dated September 10, 2013).

The BLM reserves the right to reinstate its protest if the attached draft COGCC Order is amended or revised in any way or is different than the final Order.

Thanks,

Hank

[Quoted text hidden]

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Hank Szymanski
BLM, Colorado State office
2850 Youngfield St.
Lakewood, CO 80215
303-239-3797
303-239-3799 (fax)



1309-SP-1155 EE3 Draft Order rma 12-3-13.pdf

97K

State of Colorado
Oil and Gas Conservation Commission



For COGCC Use Only

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax (303)894-2109

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a page for each formation. Attach as many pages as required to fully describe the work. List in order of completion. The completion date for a formation is the Treatment End Date. Reported quantities shall be the total amounts used and recovered as of the submittal date of this form.

OGCC Operator Number: 10450 Operator Contact
 Name of Operator: EE3 LLC Name: Andrew Ashby
 Address: PO Box 19587 Phone: (303) 444-8881
 City: Boulder State: CO Zip: 80308 FAX: 303417100
 email: aashby@ee3llc.com

API Number: 05-057-06467-00 Sidetrack: No County: Jackson
 Well Name: Vandela Well Number: 1-32D
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec. 32 T7N R80W 6th P.M.
 Field Code: 19420 Field Name: Eclipse

Complete the Attachment Checklist

	OP	OGCC
Wellbore Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Net Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Wireline Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Formation: Frontier Status: Abandoned

Date of First Production for this formation: 10/09/2008 This formation is commingled with another formation
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg Setting Date: _____ Packer Depth: _____

Formation Treatment Treatment Type: _____
 Perforations Top: _____ Bottom: _____ No. Holes: _____ Hole Size: _____ Open Hole:
 Provide a brief summary of the formation treatment: _____ Treatment Dates: Start: _____ End: _____

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal) _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>
Fracture stimulations must be reported on FracFocus.org	Reason why green completion not utilized: _____

Test Information

Test Date: _____ Bbls Oil: _____ Mcf Gas: _____ Bbls Water: _____ Test Hours: _____
 Calculated 24 Hour Rate: Bbls Oil: _____ Mcf Gas: _____ Bbls Water: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Formation Abandonment

Reason for Non-Production: Low Production Rates
 Date Formation Abandoned: 4/30/13 Squeezed: Yes No If yes number of sacks cement: 200
 Bridge Plug Depth: _____ Sacks of cement on top of bridge plug: _____ Attach wireline and cement job summary.

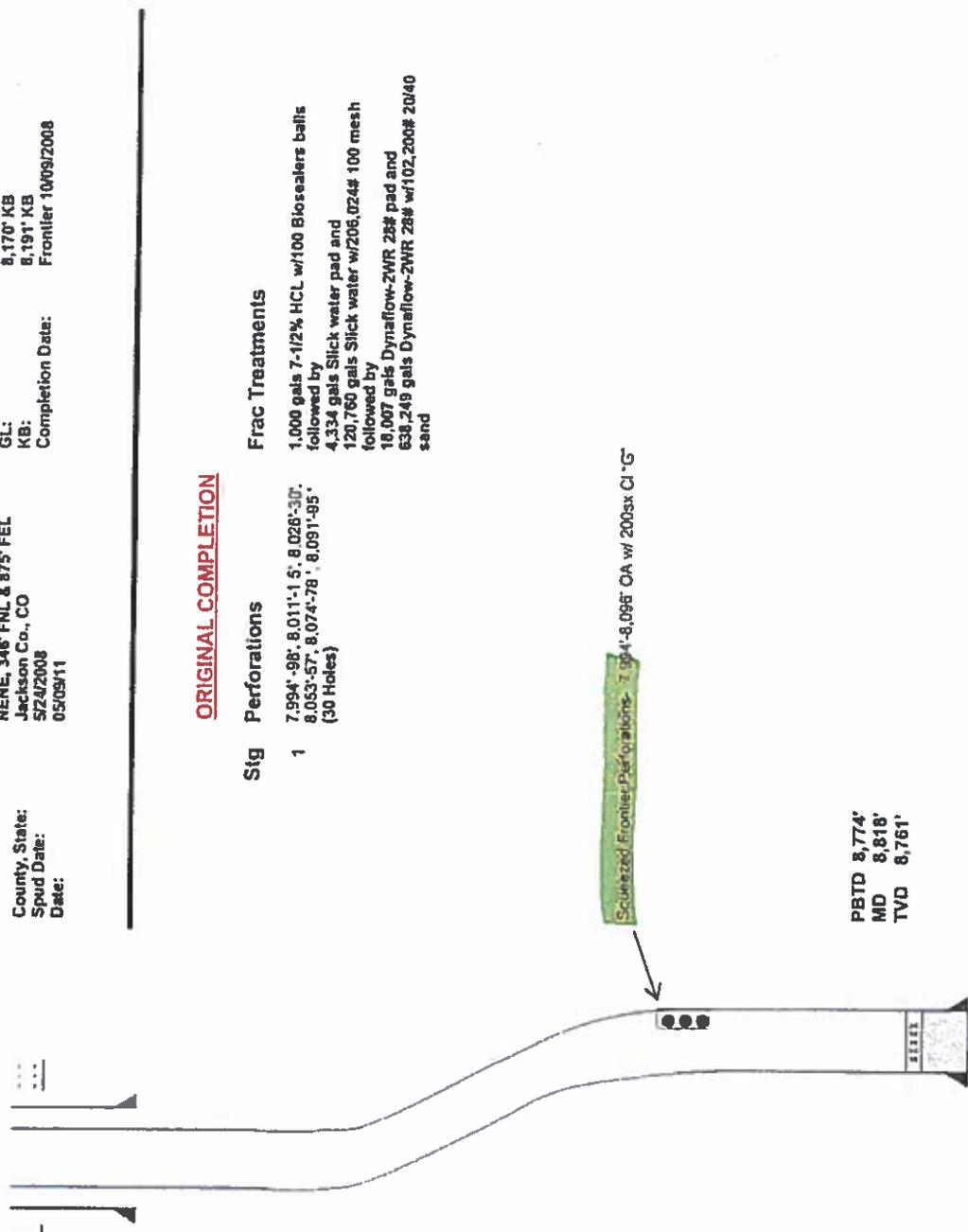
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Richard F. McClure Email: rmcclure@ee3llc.com
 Signature: Richard F. McClure Title: President Date: 5/29/2013

Well Name: Vaneta 1-32B

Operator: EE3 LLC
SHL: Sec. 32, T7N, R80W
NENE, 346' FNL & 875' FEL
Jackson Co., CO
County, State: 524/2008
Spud Date: 05/09/11
Date:

Field Name: North Park
API: 05-057-06467
GL: 8,170' KB
KB: 8,191' KB
Completion Date: Frontier 10/09/2008



Surface Casing

9-5/8" 36# K-55 STC @ 1,080' KB
w/ 5/8" sx Class G cement.
TOC @ surface.

Production Casing

7-23/8" HCP-110 LTC @ 8,818" KB
w/ 650 sx Class G cement followed
by
220 sx 50-50 POZ G cement.
TOC @ surface.

Kick Off Point @ 2,400'

Tangent @ 2,900' to 6,600'
Max 12.3 @ 5,901'
Drop Point @ 6,600'
Back to Vertical @ 7,125'

Tubing

2-7/8" 6.5# J-55 @ 8,242' KB

ORIGINAL COMPLETION

Stg Perforations

1 7,994'-98" 8,011'-15" 8,026'-30"
8,053'-57" 8,074'-78" 8,091'-95"
(30 Holes)

Frac Treatments

1,000 gals 7-1/2% HCL w/100 Biosalers balls
followed by
4,334 gals Slick water pad and
120,760 gals Slick water w/206,024# 100 mesh
followed by
18,007 gals Dynaflo-2WR 28# pad and
638,249 gals Dynaflo-2WR 28# w/102,200# 20/40
sand

Squeezed Frontier Perforations- 7,984'-8,095' OA w/ 200sx Cl-G

PBTD 8,774'
MD 8,818'
TVD 8,761'