



STATE OF  
COLORADO

Allbrandt - DNR

**ORIGINAL**

ndt@state.co.us>

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## COGCC Docket No. 1309-SP-1155 (EE3): Draft Order Attached

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Szymanski, Henry <hszymans@blm.gov>

Tue, Dec 3, 2013 at 4:54 PM

To: "Allbrandt, Roger" <Roger.Allbrandt@state.co.us>, "Nibert, Gregory" <GNibert@bwenergyllaw.com>

Cc: "Frick, Robert" <Robert.Frick@state.co.us>, "Gallaway, Elizabeth" <egallaway@bwenergyllaw.com>, Jerome Strahan <jstrahan@blm.gov>

Roger,

Considering the language in the attached draft Order for COGCC Docket 1309-SP-1155, the BLM has no objection and withdraws its protest for this Docket item (Reference BLM letter dated September 10, 2013).

The BLM reserves the right to reinstate its protest if the attached draft COGCC Order is amended or revised in any way or is different than the final Order.

Thanks,

Hank

[Quoted text hidden]

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Hank Szymanski  
BLM, Colorado State office  
2850 Youngfield St.  
Lakewood, CO 80215  
303-239-3797  
303-239-3799 (fax)



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**1309-SP-1155 EE3 Draft Order rma 12-3-13.pdf**

97K

Form  
5A  
Rev 6/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax (303)894-2109



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For COGCC Use Only

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a page for each formation. Attach as many pages as required to fully describe the work. List in order of completion. The completion date for a formation is the Treatment End Date. Reported quantities shall be the total amounts used and recovered as of the submittal date of this form.

OGCC Operator Number: 10450 Operator Contact  
Name of Operator: EE3 LLC Name: Andrew Ashby  
Address: PO Box 19587 Phone: (303) 444-8881  
City: Boulder State: CO Zip: 80308 FAX: 303417100  
email: aashby@ee3llc.com  
API Number: 05-057-0646700 Sidetrack: No County: Jackson  
Well Name: Vandel Well Number: 1-320  
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec. 32 T7N R80W 6th P.M.  
Field Code: 19420 Field Name: Eclipse

Complete the  
Attachment  
Checklist

OP OGCC

Wellbore Diagram	X
Net Pressure Chart	X
Wireline Summary	X
Cement Summary	X

Formation: Frontier

Status: Abandoned

Date of First Production for this formation: 10/09/2008 This formation is commingled with another formation ☐  
Tubing Size: Tubing Setting Depth: Tbg Setting Date: Packer Depth:

Formation Treatment

Treatment Type:

Perforations Top: Bottom: No. Holes: Hole Size: Open Hole: ☐  
Provide a brief summary of the formation treatment: Treatment Dates: Start: End:

Total fluid used in treatment (bbl):	_____	Max pressure during treatment (psi):	_____
Total gas used in treatment (mcf):	_____	Fluid density at initial fracture (lbs/gal)	_____
Type of gas used in treatment:	_____	Min frac gradient (psi/ft):	_____
Total acid used in treatment (bbl):	_____	Number of staged intervals:	_____
Recycled water used in treatment (bbl):	_____	Flowback volume recovered (bbl):	_____
Fresh water used in treatment (bbl):	_____	Disposition method for flowback:	_____
Total proppant used (lbs):	_____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>	
Fracture stimulations must be reported on FracFocus.org		Reason why green completion not utilized:	_____

Test Information

Test Date: Bbls Oil: Mcf Gas: Bbls Water: Test Hours:  
Calculated 24 Hour Rate: Bbls Oil: Mcf Gas: Bbls Water: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Formation Abandonment

Reason for Non-Production/Low Production Rates

Date Formation Abandoned: 4/30/13 Squeezed: Yes ☒ No ☐ If yes number of sacks cement: 200  
Bridge Plug Depth: Sacks of cement on top of bridge plug: Attach wireline and cement job summary.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Richard F. McClure

Email: rmccclure@ee3llc.com

Signature: *Rich McClure*

Title: President

Date: 5/29/2013

**Well Name:** Vaneta 1-32B

**Operator:** EE3 LLC  
**SHL:** Sec. 32, T7N, R80W  
NENE, 346' FNL & 875' FEL  
Jackson Co., CO  
**County, State:** 52/4/2008  
**Spud Date:** 05/09/11  
**Date:**

**Field Name:** North Park  
**API:** 05-057-06467  
**GL:** 8,170' KB  
**KB:** 8,191' KB  
**Completion Date:** Frontier 10/09/2008

**Surface Casing**

9-5/8" 36# K-55 STC @ 1,080' KB  
w/575 sz Class G cement.  
TOC @ surface.

**Production Casing**

7-23# HCP-110 LTC @ 8,818' KB  
w/ 650 sz Class G cement followed  
by  
220 sz 50-50 POZ G cement.  
TOC @ surface.

**Kick Off Point @ 2,400'**

Tangent @ 2,900' to 6,600'  
Max 12.3 @ 5,901'  
Drop Point @ 6,600'  
Back to Vertical @ 7,125'

**Tubing**

2-7/8" 6.5# J-55 @ 8,242' KB

**ORIGINAL COMPLETION**

**Stg Perforations**

1 7,994'-98" 8,011'-15" 8,026'-30"  
8,053'-57" 8,074'-78" 8,091'-95"  
(30 Holes)

**Frac Treatments**

1,000 gals 7-1/2% HCL w/100 Biosalers balls  
followed by  
4,334 gals Slick water pad and  
120,760 gals Slick water w/208,024# 100 mesh  
followed by  
18,007 gals Dynaflo-2WR 28# pad and  
638,249 gals Dynaflo-2WR 28# w/102,200# 20/40  
sand

Squeezed Frontier Perforations- 7,994'-8,095' OA w/ 200sz Cl-G

PBTD 8,774'  
MD 8,818'  
TVD 8,761'