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**ADVERTISER/AGENCY:***The McGraw-Hill Companies***PUBLICATION:** DENVER DAILY JOURNAL

STATE OF COLORADO  
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIME HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIME MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

07/15/13 - C#531 [D#1305-SP-76]

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

CHIEF CLERK

# PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
CAUSE NO. 531

DOCKET NO. 1305-EP-78

IN THE MATTER OF THE APPLICATION OF EES LLC FOR AN ORDER TO VACATE TWO APPROXIMATE 64.34-ACRE AND 626.24-ACRE DRILLING AND SPACING UNITS ESTABLISHED BY ORDER NO. 531-2 AND ESTABLISH ONE APPROXIMATE 1287.58-ACRE DRILLING AND SPACING UNIT AND APPROVE UP TO SEVEN HORIZONTAL WELLS FOR SECTIONS 4 AND 5, TOWNSHIP 7 NORTH, RANGE 80 WEST, 6TH P.M., FOR THE NIOBRARA FORMATION, UNNAMED FIELD, JACKSON COUNTY, COLORADO

## NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:  
On July 15, 2008, the Commission entered Order No. 531-2 which, among other things, established drilling and spacing units for certain lands and approved up to two horizontal wells within each unit, with a bottom hole location no closer than 800 feet from the boundaries of the unit, for the production of gas and associated hydrocarbons from the Niobrara Formation, Sections 4 and 5, Township 7 North, Range 80 West, 6th P.M. are subject to this Order for the Niobrara Formation.  
On March 7, 2013, EES LLC ("EES" or "Applicant"), by its attorneys, filed with the Commission pursuant to § 34-60-116 C.R.S., a verified application ("Application") for an order to vacate two approximate 64.34-acre and 626.24-acre drilling and spacing units established by Order No. 531-2 for Sections 4 and 5, Township 7 North, Range 80 West, 6th P.M., and establish one approximate 1287.58-acre drilling and spacing unit for the below-described lands ("Application Lands"), and approve up to seven wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director:

**Township 7 North, Range 80 West, 6th P.M.**

Section 4: All  
Section 5: All

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, May 6, 2013  
Tuesday, May 7, 2013  
Time: 8:00 a.m.

Place: Weld County Southwest Services Complex  
4209 Weld County Road 24 1/2  
Longmont, CO 80501

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 22, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 22, 2013. Pursuant to Rule 503.g, if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by April 22, 2013, the Applicant may request that an administrative hearing be scheduled during the week of April 22, 2013. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  
Robert J. Frick, Secretary

Dated: April 2, 2013  
Colorado Oil and Gas Conservation  
Commission  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for EES:  
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Publication Date: July 15, 2013  
Published in The Daily Journal

945

FOR LEGAL NOTICES IN  
THE DAILY JOURNAL  
Call us at 877-260-3621  
[daily\\_journal@mcgraw-hill.com](mailto:daily_journal@mcgraw-hill.com)

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
CAUSE NO. 238 & 407

DOCKET NO. 1303-UP-85

IN THE MATTER OF THE APPLICATION OF ENCANOA OIL & GAS (USA) INC. FOR AN ORDER TO POOL ALL INTERESTS IN AN APPROXIMATE 160-ACRE DESIGNATED WELLBORE SPACING UNIT ESTABLISHED FOR SECTION 4, TOWNSHIP 3 NORTH, RANGE 68 WEST, 6TH P.M., FOR THE CODELL, NIOBRARA AND J SAND FORMATIONS, WATTENBERG FIELD, WELD COUNTY, COLORADO

## AMENDED NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On October 19, 1981, the Commission entered Order No. 232-23 which, among other things, amended and made subject to Order 232-20, multiple 320-acre drilling and spacing units. Additionally, Order No. 232-23 approved up to two wells within each unit, for the production of oil, gas and associated hydrocarbons from the J Sand Formation. Section 4, Township 3 North, Range 68 West, 6th P.M. is subject to this Order for the J Sand Formation.

On December 19, 1983, the Commission issued Order No. 407-1 (amended March 29, 2000) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell Formation, with the unit to be designated by the operator drilling the first well in the quarter section. The permitted well shall be located in the center of either 40-acre tract within the unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit. Section 4, Township 3 North, Range 68 West, 6th P.M. is subject to this Order for the Codell Formation.

On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the permitted well locations in accordance with the provisions of Order No. 407-1. Section 4, Township 3 North, Range 68 West, 6th P.M. is subject to this Order for the Codell and Niobrara Formations.

On April 27, 1988, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A supercedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 6, 2005, Rule 318A was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. Section 4, Township 3 North, Range 68 West, 6th P.M. is subject to Rule 318A for the J Sand, Codell and Niobrara Formations.

On January 24, 2013, Encanoa Oil and Gas (USA) Inc. ("Encanoa" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to pool all interests in an approximate 160-acre designated wellbore spacing unit established for the below-described lands ("Application Lands"), for the development and operation of the J Sand, Codell and Niobrara Formations, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(ii) were first incurred for the drilling of the Peppier Farms 6-4-4 Well (API No. 05-123-34820), ("Well"), and to subject any nonconsenting interests to the cost recovery provisions of C.R.S. § 34-60-116(7):

**Township 3 North, Range 68 West, 6th P.M.**

Section 4: S4 NE¼, N¼ SE¼

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, May 6, 2013  
Tuesday, May 7, 2013  
Time: 9:00 a.m.

Place: Weld County Southwest Services Complex  
4209 Weld County Road 24 1/2  
Longmont, CO 80501

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 22, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 22, 2013. Pursuant to Rule 503.g, if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by April 22, 2013, the Applicant may request that an administrative hearing be scheduled during the week of April 22, 2013. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  
Robert J. Frick, Secretary

Attorneys for Noble:  
Dated: April 9, 2013  
Colorado Oil and Gas Conservation  
Commission  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
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Publication Date: July 15, 2013  
Published in The Daily Journal

946



COUNTY S R

I, Matthew Shuler, agent of THE JACKSON COUNTY STAR, a weekly newspaper, printed and published in the County of Jackson and State of Colorado, do hereby certify that the foregoing notice and list were published in said newspaper once in each week, for 1 successive weeks, the last of which publications was made prior to the 19 day of JULY, A.D. 2013, and that copies of each number of said paper in which said notice and list were published were delivered by carriers or transmitted by mail to each of the subscribers of said paper, according to the accustomed mode of business in this office.

Agent for Publisher of The Jackson County Star

STATE OF COLORADO)

County of Jackson )

The above certificate of publication was subscribed and sworn to before me by the above named Matthew Shuler who is personally known to me to be the identical person described in the above certificate, on the 29th day of July A.D. 2013.



My Commission Expires 05/10/2016

#### LEGALS

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF EE3 LLC FOR AN ORDER TO VACATE TWO APPROXIMATE 641.34 AND 626.26-ACRE DRILLING AND SPACING UNITS ESTABLISHED BY ORDER NO. 531-2 AND ESTABLISH ONE APPROXIMATE 1267.58-ACRE DRILLING AND SPACING UNIT AND APPROVE UP TO SEVEN HORIZONTAL WELLS FOR SECTIONS 4 AND 5, TOWNSHIP 7 NORTH, RANGE 80 WEST, 6TH P.M., FOR THE NIOBRARA FORMATION, UNNAMED FIELD, JACKSON COUNTY, COLORADO

CAUSE NO. 531  
DOCKET NO. 1305-SP-76

#### NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On July 15, 2008, the Commission entered Order No. 531-2 which, among other things, established drilling and spacing units for certain lands and approved up to two horizontal wells within each unit, with a bottom hole location no closer than 600 feet from the boundaries of the unit, for the production of gas and associated hydrocarbons from the Niobrara Formation. Sections 4 and 5, Township 7 North, Range 80 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On March 7, 2013, EE3 LLC ("EE3" or "Applicant"), by its attorneys, filed with the Commission pursuant to § 34-60-118 C.R.S., a verified application ("Application") for an order to vacate two approximate 641.34-acre and 626.24-acre drilling and spacing units established by Order No. 531-2 for Sections 4 and 5, Township 7 North, Range 80 West, 6th P.M., and establish one approximate 1267.58-acre drilling and spacing unit for the below-described lands ("Application Lands"), and approve up to seven wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being

granted by the Director:

Township 7 North, Range 80 West, 6th P.M.  
Section 4: All  
Section 5: All

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedure Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date:  
Monday, May 6, 2013  
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Time:  
9:00 a.m.

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Weld County Southwest Services Complex  
4209 Weld County Road 24 1/2  
Longmont, CO 80501

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

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Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 22, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 22.

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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By: \_\_\_\_\_  
Robert J. Frick, Secretary

Dated: April 2, 2013

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
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Website: <http://cogcc.state.co.us>  
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(1305-SP-76)

Published in The Jackson County Star,  
Thursday, July 18, 2013