

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

APR 16 1976

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Lee Swedlund, Marvin A. Brown and Gear Drilling Company

3. ADDRESS OF OPERATOR

470 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 660' FWL of Northwest quarter

At top prod. interval reported below

At total depth

Same as above

14. PERMIT NO.

76-182

DATE ISSUED

3/17/76

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schuman-Good

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.13-9N-54W

12. COUNTY

Logan

13. STATE

Colorado

15. DATE SPUDDED

3/18/76

16. DATE T.D. REACHED

3/21/76

17. DATE COMPL.

3/22/76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4275'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5190' (log)

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

Rotary Tools
Surf. to T.D.

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry hole

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-ES and FDC-GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	111'	12-1/4"	100 sx reg.+ 3% CaCHL	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE		

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE President

DATE April 13, 1976

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4992'		Sdst., tan-wht., mg., sr., cln., fair vis. poro., no apparent stn., faint yellow flu., faint cut.
"J" Sand	5098'	5190'T.D.	Sdst., tan-brn., mg-fg., cf. in pt., calcitic, no vis. poro., no stn., fl. or cut.
DST #1 5137'	-5154'	Open 120', SI 60", gas to surface in 5-1/2", rec. 240' mud cut and sli gas cut wtr., 980' gas cut wtr., IHP 2911#, FHP 2842#, IFP 160#, FFP 552#, SIP 986#, dry gas at 332,000 cfcpd after 25", 411,000 cfcpd after 45", 411,000 cfcpd after 60", 332,000 cfcpd after 75", 287,000 cfcpd after 90", 287,000 cfcpd after 105".	
DST #2 5010'	-5025'	Open 120", SI 60", opened with fair blow, inc. to bottom of bucket in 25", steady for 60", decreased near end of test period, rec. 390' of fluid, 60' MW, 330' wtr. IHP 2911#, FHP 2783#, IFP 60#, FFP 144#, SIP 986#.	
No cores were cut.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4204'	
Fort Hays	4534'	
Carlile	4550'	
Greenhorn	4748'	
"X" Bentonite	4899'	
"D" Sand	4992'	
"J" Sand	5098'	
Total depth	5190'	