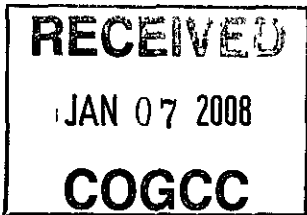




BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



IN THE MATTER OF THE APPLICATION OF)
EOG RESOURCES, INC FOR AN ORDER)
ESTABLISHING DRILLING AND SPACING)
UNITS AND ESTABLISHING WELL)
LOCATION RULES FOR THE NIOBRARA)
FORMATION OF THE CERTAIN DESCRIBED)
LANDS IN JACKSON COUNTY, COLORADO)

Cause No _____
Docket No _____

ORIGINAL

APPLICATION

EOG Resources, Inc ("Applicant"), by and through its attorneys, Beatty & Wozniak, P C , respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order establishing ten drilling and spacing units and establishing existing well location rules applicable to the drilling and producing of wells from the Niobrara Formation covering certain described lands in Jackson County, Colorado and in support of its Application, Applicant states and alleges as follows

1 Applicant is a corporation duly authorized to conduct business in the State of Colorado

2 Applicant owns leasehold interests in the following described lands

Township 6 North, Range 80 West, 6th P M

Section 4 Lots 1-4 S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$

Section 5 Lots 2, 3, 5-13, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$

Section 6 Lots 1-12, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$

Township 7 North, Range 80 West, 6th P M

Section 28 All

Section 29 All

Section 30 Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$

Section 31 Lots 3-8, E $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 32 All

Section 33 All

Jackson County, Colorado

(hereafter the "Application Lands")

3 Pursuant to Commission Rule 318 a , a well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing There are no other Commission Orders applicable to the Niobrara Formation underlying the Application Lands

4 To promote efficient drainage within the Niobrara Formation of the Application Lands, to protect correlative rights and to avoid waste, the Commission should establish drilling and spacing units of the approximate size and configuration as described below

Township 6 North, Range 80 West

Section 4 Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$

643 36 acres

Township 6 North, Range 80 West

Section 5 Lots 2, 3, 5-13, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$

649 43 acres

Township 6 North, Range 80 West

Section 6 Lots 1-12, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$

620 07 acres

Township 7 North, Range 80 West
Section 28 N½, SE¼
480 00 acres

Township 7 North, Range 80 West
Section 29 N½, SW¼
480 00 acres

Township 7 North, Range 80 West
Section 30 Lots 1-4, E½W½, E½
629 16 acres

Township 7 North, Range 80 West
Section 31 Lots 3-8, E½SW¼, E½
622 65 acres

Township 7 North, Range 80 West
Section 32 W½, SE¼
480 00 acres

Township 7 North, Range 80 West
Section 33 E½, SW¼
480 00 acres

Township 7 North, Range 80 West
Section 28 SW¼
Section 29 SE¼
Section 32 NE¼
Section 33 NW¼
640 00 acres

5 That Applicant has drilled, tested and completed wells in the Niobrara Formation upon the lands nearby to Application Lands

6 That the above-proposed drilling and spacing units will allow more efficient drainage of the Niobrara Formation, will prevent waste, will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. Drilling and spacing units of the size and shape specified above are not smaller than the maximum area that can be economically and efficiently drained by the proposed wells

7 That the Applicant is requesting to drill and complete one horizontal well in each of the established drilling and spacing units described in paragraph 4, with the option to drill a second horizontal well in each of the drilling and spacing units for the Niobrara Formation except for within the approximate 480-acre units. The Applicant states that each proposed horizontal well shall be drilled in the designated drilling and spacing unit with initial penetration of the Niobrara Formation and an ultimate bottomhole location no closer than 600' from the boundaries of the drilling and spacing unit. The Applicant further maintains that the proposed horizontal wells will have no adverse effect on correlative rights of adjacent owners

8 That the Applicant further states that the requested additional wells can be developed in a manner consistent with protection of the environment, public health, safety and welfare


9 That the names and addresses of the interested parties according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the undersigned certifies that copies of this Application shall be served on each interested party within the next seven days as required by Rule 503 d

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order consistent with Applicant's proposals as set forth above

Dated this 7th day of January, 2008

Respectfully submitted,

EOG RESOURCES, INC

By 

Michael J Wozniak
Susan L Aldridge
Beatty & Wozniak, P C
Attorneys for Applicant
216 16th Street, Suite 1100
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(303) 407-4499

Applicant's Address.

600 17th Street, Suite 1100N
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss
CITY & COUNTY OF DENVER)

Tessa Dean, Land Associate of EOG Resources, Inc., upon oath deposes and says that she has read the foregoing Application and that the statements contained therein are true to the best of her knowledge, information and belief

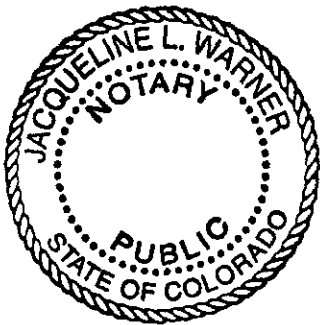
EOG RESOURCES, INC

Lessa Dean

By Tessa Dean
Land Associate _____, EOG Resources, Inc

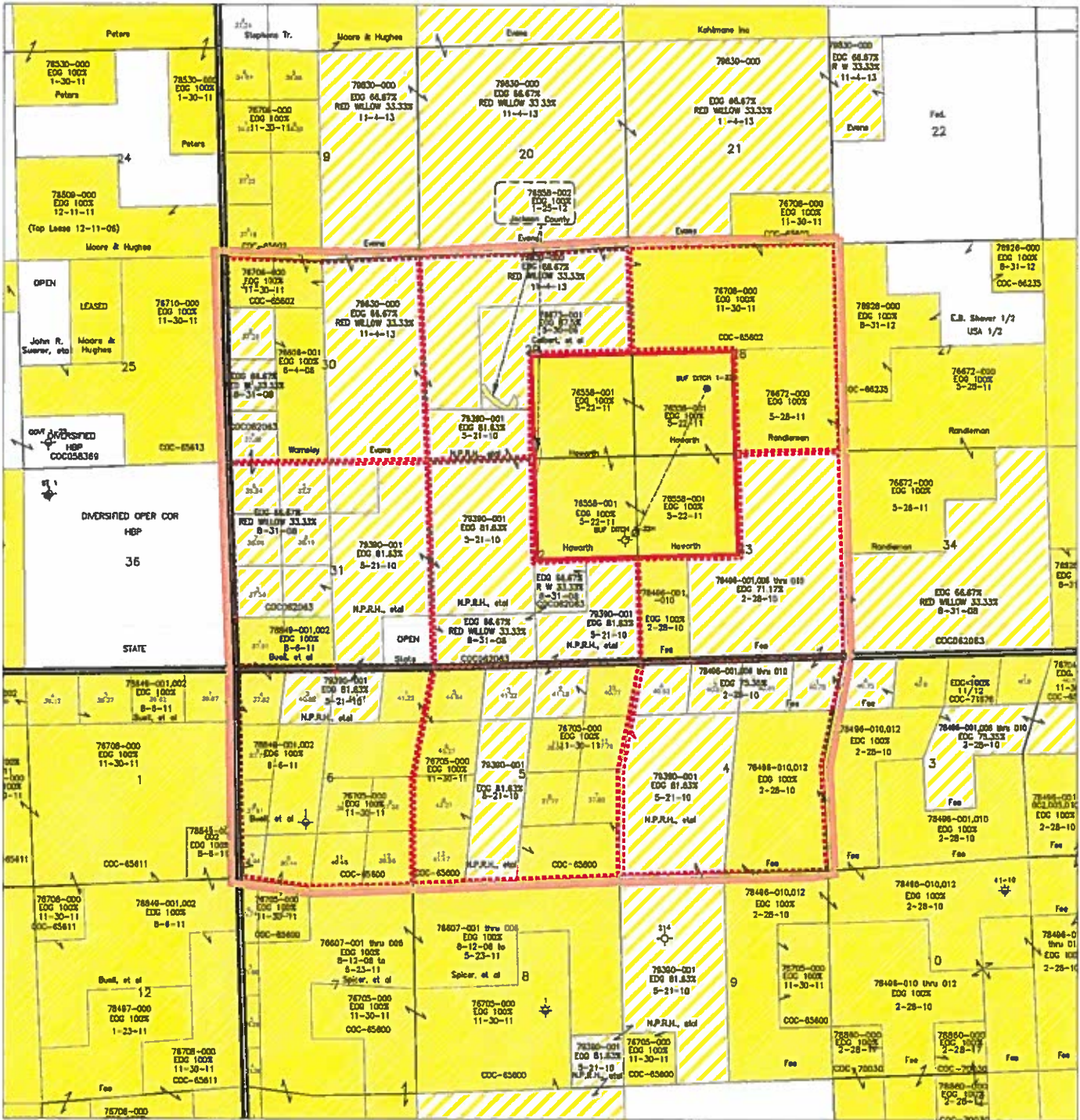
Subscribed and sworn to before me this 7th day of January, 2008, by Tessa Dean,
Land Associate _____ of EOG Resources, Inc

Witness my hand and official seal. My commission expires 2/13/2010



Jacqueline L. Ward
Notary Public

R 80 W



T 7 N

T 6 N

- Proposed Spacing four 480 Ac. & five \pm 640 Ac. Units
- One 640 Ac. Spacing by Lease
- Affected Lands

EOG 100% W.I.

EOG PARTIAL W.I.

RECEIVED

JAN 07 2008

COGCC

Scale: 1"=3000'

0 1 2 Miles

Cause # Docket#

Exhibit L-1

eog resources

Denver Division

Proposed Niobrara Spacing

LAND MAP

JACKSON COUNTY, COLORADO

Scale: 1" = 3000'

Author: S. SMITH

Jan 07, 2008 - 1:50pm