

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 46290
Name of Operator: K P KAUFFMAN COMPANY INC.
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202
API Number: 05-075-08616-00 OGCC Facility ID Number:
Well/Facility Name: WAGNER Well/Facility Number: 1
Location QtrQtr: NWSE Section: 30 Township: 11N Range: 55W Meridian: 6

Contact Name and Telephone
Victoria Dizghinjili
No: (303) 825-4822
Email: vdizghinjili@kpk.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 12/18/2014

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
CIBP @5570 2SKS CMT

Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:
D-SAND 5635-5639 N/A

Tubing Casing/Annulus Test

Tubing Size: 2 3/8 Tubing Depth: 5517' Top Packer Depth: Multiple Packers?
☐ Yes ☒ No

Test Data

Test Date 12-17-19	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 380	Casing Pressure - 5 Min. 380	Casing Pressure - 10 Min. 380	Casing Pressure Final Test 380	Pressure Loss or Gain During Test 0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kym Schure

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Phillip Brena

Signed: [Signature] Title: SUPERVISOR (BIG)

Date: 12-17-19

OGCC Approval: [Signature] Title: COGCC

Date: 12-17-19

Conditions of Approval, if any:

Date corrected to 12/17/19
K.S.